NATION RISE WIND FARM

Consultation Report - Appendix C

Public Consultation Records

Appendix C-1: First REA Public Meeting (information panels, notice and related correspondence)

Appendix C-2: Notice of Draft Site Plan (notice, cover le notices and related correspondence)

Appendix C-3: Second REA Public Meeting (information panels, notice and related correspondence)

Appendix C-4: Public Comments Received



APPENDIX C-1: FIRST REA PUBLIC MEETING

DNV·GL

Appendix C-1-A – Information Panels

WELCOME - BIENVENUE

NATION RISE WIND FARM PUBLIC MEETING

SÉANCE D'INFORMATION PUBLIQUE DU PROJET ÉOLIEN NATION RISE

December 13th, 2016
13 décembre 2016



edp renewables



NATION RISE WIND FARM

PROJECT BACKGROUND

- In March 2016, Nation Rise Wind Farm received an IESO contract for 100 MW of wind power generation under the Large Renewable Procurement (LRP I) program.
- Proponent Name: Nation Rise Wind Farm Limited Partnership.
- The supporting documents have been posted to the project website: http://nationrisewindfarm.com/.
- LRP I Open Houses: May 7th and August 6th, 2015.
- First open house after the contract was awarded: October 25th, 2016.

WHY WE ARE HERE TODAY



- To meet and engage with the community.
- To inform the public and discuss the project. in greater detail.
- To exchanges with citizens and take into consideration their comments and feedback for the planning and design of the project.
- Important first public meeting of the Ministry of Environment and Climate Change (MOECC) Renewable Energy Approval (REA) Process.

FIRST PUBLIC COMMUNITY MEETING





WHO WE ARE

- Energias de Portugal, S.A. (EDP), a vertically integrated utility company, headquartered in Lisbon, Portugal, is the majority shareholder of EDP Renewables (EDPR).
- EDPR is a leading, global renewable energy company devoted to value creation, innovation and sustainability.
  - EDPR has been developing wind farms since 1996.
  - EDPR North America is a leading wind energy developer, owner and operator with active operations in Canada, Mexico and the United States totaling over 4,000 MW of installed capacity.
- Locally, EDPR North America operates 227 MW of installed projects in northern New York with a further 80 MW under construction.

In Canada

- EDP Renewables Canada Ltd. opened an office in Ontario in 2010.
- Canada is an important part of EDPR's long-term North American growth strategy including opportunities in Ontario and western Canada.
- We developed, constructed and now operate the South Branch Wind Farm (30 MW) located entirely inside the municipality of South Dundas in the United Counties of Stormont, Dundas and Glengarry. The project reached commercial operation in March 2014.
- http://southbranchwindfarm.com/

SOUTH BRANCH WIND FARM

FIRST PUBLIC COMMUNITY MEETING



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NATION RISE
WIND FARM

PROJECT DESCRIPTION

- Development of the Nation Rise Wind Farm began in 2011 with the installation of one 60m meteorological tower in 2012.
- Since then, the EDPR Canada development team has installed an additional 100m meteorological tower and secured more than 12,000 acres through land agreements with approximately 70 individuals.
- Proposed capacity of the Large Renewable Project: 100 MW.
- The Nation Rise Wind Farm will consist of approximately 28-40 turbines depending on the individual generator capacity.
- Proposed connection point: 230 kV Hydro One transmission line L24A.
- Project infrastructure design is currently under development and will be presented at a later date.
- Generation of clean energy to power approximately 28,000 Ontario homes.



Advantages of the site

- Proximity to and existing transmission line.
- Agricultural land use is highly compatible.
- Strong wind resource.
- No significant natural features in the vicinity of the project area

FIRST PUBLIC COMMUNITY MEETING





PROJECT LOCATION

- Nation Rise Wind Farm will be located in the United Counties of Stormont, Dundas and Glengarry.
- The Project area is bounded to the south by the Township of South Stormont, to the west by the boundary of the Township of North Dundas. The project area is bounded to the North by the municipal boundaries of Russel, the Nation and North Dundas. Courville Road and MacMillan Road are the east boundaries of the Project.
- Wind turbines will be installed on privately owned properties only.



FIRST PUBLIC COMMUNITY MEETING





WIND ENERGY

- Almost no emissions (greenhouse gases or air pollution) during the operational phase.
- LRP I awarded wind projects have a weighted average price of 8.59 cents/kWh. The off-peak rate for electricity in Ontario is 8.7 cents/kWh.

  Sources: http://www.ieso.ca/Pages/News/NewsItem.aspx?newsID=7324 and http://www.ontarioenergyboard.ca/oeb/Consumers/Electricity/Electricity%20Prices#tou
- Wind project life expectancy is 25 to 30 years.
- Provides new income for local communities through employment, property taxes, Community Benefit Fund, and stable revenues for landowners.
- Wind energy compliments other generation sources in Ontario due to the fast response to curtailment requests from the IESO. This capability allowed the IESO to avoid an estimated 18 nuclear shutdowns in 2014.

  Source: Bruce Campbell, IESO CEO http://www.ieso.ca/Documents/media/BCampbell_OEN_20150126.pdf

Ontario is the leader in wind capacity in Canada

- Total installed capacity: 4,361 MW
- Number of turbines: 2,302
- 870 MW of new capacity in 2015, worth close to $1 billion in new investments.



Source: http://canwea.ca/wind-energy/installed-capacity/

FIRST PUBLIC COMMUNITY MEETING





ONTARIO'S RENEWABLE ENERGY APPROVAL (REA) FOR LARGE WIND PROJECTS

- The REA Process, outlined in Ontario Regulation 359/09, is a requirement for large wind power projects under Ontario's *Green Energy Act*.
- The Ministry of the Environment and Climate Change (MOECC) will assess the application for completeness and then undertake a technical review to determine whether to issue an approval.

Major reports included in the REA application

Project Description Report

» Overview of the Project and summary of all required REA reports.

Construction Plan, Design and Operation, Decommissioning Reports

» Description of project activities and resulting potential impacts.

Consultation Report

» Demonstration of how the developer has engaged the public, Aboriginal communities and other stakeholders during the development phase.

Archaeology and Cultural Heritage Assessment Reports

» Identification of potential effects on archaeological and cultural heritage resources.

Natural Heritage Assessment Report

» Identification of potential effects on birds, bats, other wildlife, woodlands, wetlands, areas of natural and scientific interest, etc.

Water Body Assessment Report

» Identify potential effects on streams, seepage areas and lakes.

Noise Study Report

» Ensure the Project is in compliance with MOECC noise regulations.

Wind Turbine Specifications

» Describe the turbine technology selected for the Project.

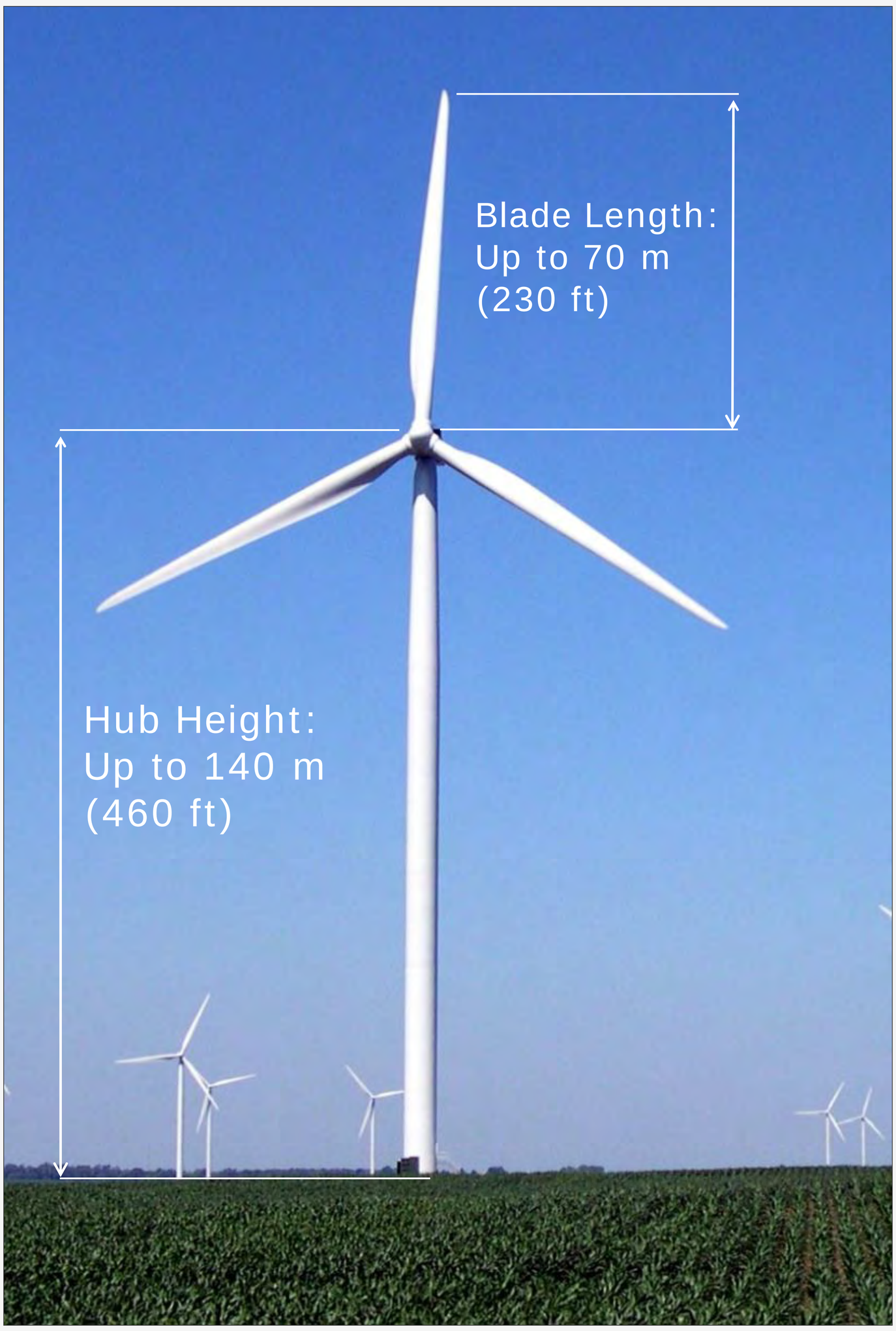
FIRST PUBLIC COMMUNITY MEETING





TYPICAL PROJECT INFRASTRUCTURE

- Wind Turbine
  - Blades
  - Nacelle
  - Tower
  - Foundation
  - Capacity (up to 4 MW)
- Access Roads
- Collector System
- Substation
- Operation and Maintenance Building
- Temporary Laydown Areas
- Meteorological Towers



FIRST PUBLIC COMMUNITY MEETING





NATION RISE
WIND FARM

CONSTRUCTION







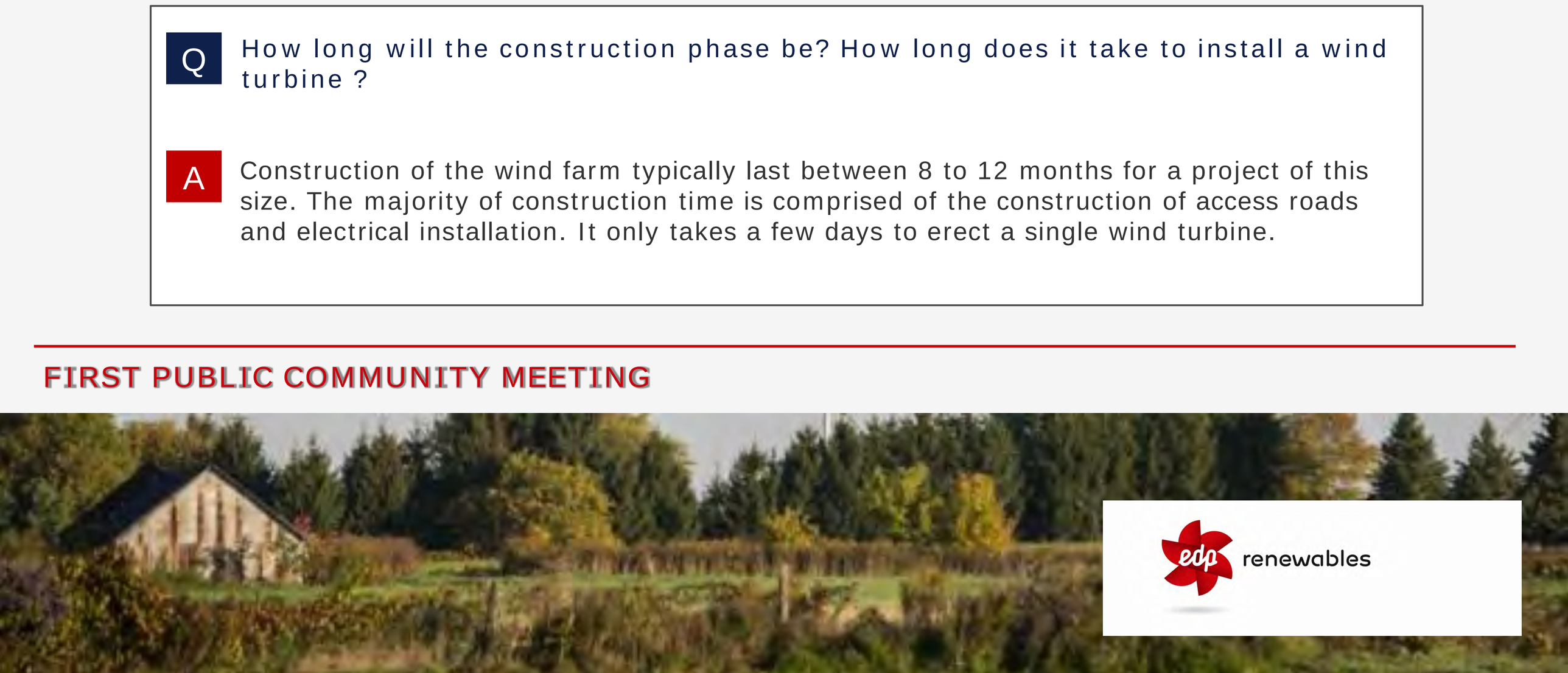




Q How long will the construction phase be? How long does it take to install a wind turbine ?

A Construction of the wind farm typically last between 8 to 12 months for a project of this size. The majority of construction time is comprised of the construction of access roads and electrical installation. It only takes a few days to erect a single wind turbine.

FIRST PUBLIC COMMUNITY MEETING





NATION RISE
WIND FARM

FREQUENTLY ASKED QUESTIONS

Q Is there a chance of turbine failure?

A A turbine tower collapse is a rare event. Based on the Dutch handbook statistics, a project of the size of Nation Rise has a probability of tower failure of 1 in 425 years. With over 300,000 wind turbines operating worldwide, there has been no injury to the public from turbine failures. These statistics are created by analyzing multiple projects from different technology periods.
Source: Netherland Enterprise Agency, "Wind Turbine Siting Manual"
http://www.rvo.nl/file/handboek-risicozonering-windturbines-versie-september-2014pdf.

EDPR will conduct detailed engineering studies to ensure that foundations are properly designed for the specific soil characteristics of each turbine location.

Q How can you ensure safety near turbines in winter?

A There are over 80,000 turbines operating worldwide in climates with snow and ice. To date, there has been no recorded injury to the public from ice throw. Modern wind turbines can detect rotor imbalance or loss of production due to ice accretion on the blades, in which case a wind turbine will stop until the ice melts or drops, thus mitigating against ice throw. Wind farms implement cold weather operation protocols for safety.

Source: Institut national de santé publique du Québec, "Éoliennes et santé publique"
https://www.inspq.qc.ca/sites/default/files/publications/1633_eoliennessp_synthconn_maj.pdf

Q **How can you ensure that wind turbines will be decommissioned at the end of the Project's life?**

A Wind turbines will be decommissioned at the end of the Project's life. As part of the REA process, a Decommissioning Plan Report (DPR) will be completed to describe the procedures for dismantling or demolishing components of the Project, activities related to the restoration of any land and water, and procedures for managing excess materials and waste.

Source: Ontario MOECC. Queens Printer for Ontario, 2013, "Technical Guide to Renewable Energy Approvals", www.ontario.ca/document/technical-guide-renewable-energy-approvals







FIRST PUBLIC COMMUNITY MEETING





NATION RISE WIND FARM

PROJECT TIMELINE

Consultation

RFP Project submission to the IESO for the LRP program

The Project is awarded a contract by IESO

Renewable Energy Approval (REA) Process is initiated.
Start of technical studies and field programs

Notice of a Proposal to Engage and Notice of Public Meeting released to public, agencies, municipalities and aboriginal communities
Draft Project Description Report released to public, agencies, municipalities and aboriginal communities
Municipal Consultation Form provided to Municipalities

Public meeting

01/2015 | 03/2016 | 05/2016 | 10/2016 | 12/2016 | Q1/2017 | Q2/2017 | Q2/2017 | Q1/2018 | Q1/2019 | Q1/2020

We are here

Commercial Operation Date (COD)

Start of construction

REA issued by MOECC

Submission of the REA application to the MOECC

Field Studies & preliminary project design

Final Open House

Draft REA Reports and Municipal Consultation Form provided to Municipalities (90 day review)
Draft REA Reports to Public for 60 day Public Review & Comment

FIRST PUBLIC COMMUNITY MEETING





ECONOMIC BENEFITS

- Construction
  - Local employment. The 30 MW South Branch Wind Farm provided over 100 jobs at peak construction activity, with over $4,000,000 in local spend. The amount of local spend will increase proportionally with project size, likely greater than $10,000,000 for a 100 MW project.
  - Commitment from EDPR to establish a Road User's Agreement (RUA) modelled after the agreement reached with South Dundas, North Dundas and SD&G Counties. $2,700,000 was paid to the county and townships from the construction of the South Branch Wind Farm through the RUA.
- Operation
  - Local employment opportunities for residents of North Stormont and SD&G Counties. EDPR Canada is projecting at least 10 full time positions to manage both the Nation Rise project and the operating South Branch project.
  - Expected property taxes of over $150,000 annually to North Stormont.
  - A Community Benefit Fund will be in place to contribute to local community projects, events and organizations.

Q How can the local construction companies be involved in the construction and operation of the project?

A EDPR has already begun discussing the project and economic opportunities with businesses across the North Stormont area. In conjunction with this outreach, EDPR will be hosting a Vendor Supply Day in 2017.

At this event, businesses from across North Stormont and the county will be invited to learn more about the construction and operation of the project and what resources EDPR will require.



FIRST PUBLIC COMMUNITY MEETING

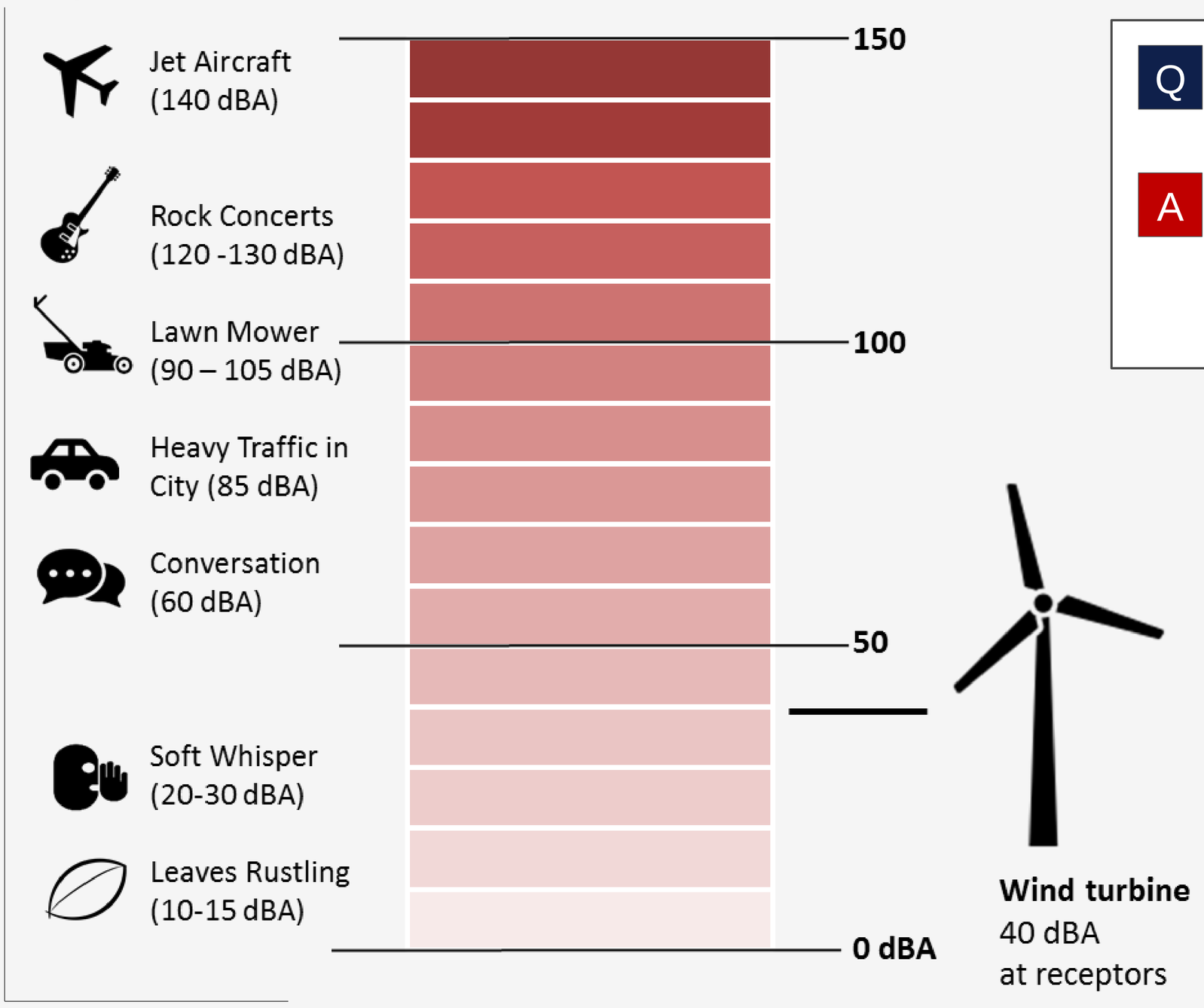




NATION RISE
WIND FARM

SOUND

Comparative Sound Levels



Q Where does the sound come from in a turbine?

A The sound comes from the mechanical components in the nacelle and the rotation of the blades.

Wind turbine
40 dBA
at receptors

Noise audits will be conducted





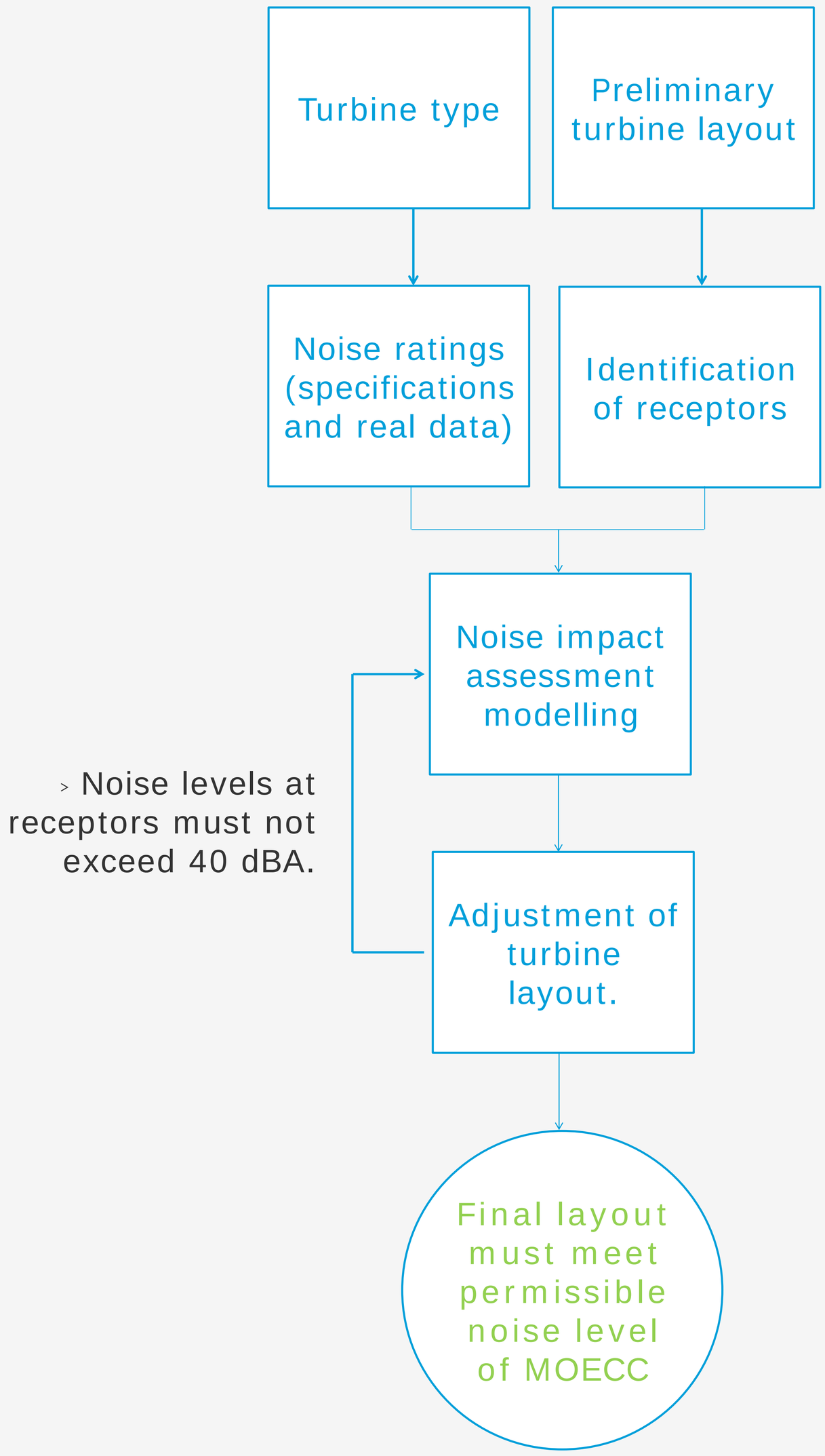
FIRST PUBLIC COMMUNITY MEETING





NATION RISE
WIND FARM

MEETING THE PERMISSIBLE NOISE LEVEL



› Noise levels at receptors must not exceed 40 dBA.

Q How is sound modelled at the receptor?

A A noise impact assessment is completed for the study area and estimates the anticipated sound levels at all receptors (homes) within 1500 meters of a turbine. The assessment considers the cumulative noise from all wind turbines operating at their maximum sound level, during environmental conditions very favorable to sound propagation. The assessment uses a sound propagation model and guaranteed sound data provided by the manufacturer that is supported by a third party acoustic measurement report. The findings of the analysis are then documented in the Noise Impact Assessment Report which is submitted as part of the REA approval.

Noise from wind turbines must meet the provincial limits as outlined in the MOECC publication 4709e “Noise Guidelines for Wind Farms”.

The MOECC undertakes a technical review of the noise assessment study to determine whether to issue an approval.

FIRST PUBLIC COMMUNITY MEETING





NATION RISE
WIND FARM

SOUND AND HEALTH FAQ



Q Should dBC be analysed instead of dBA when evaluating health impacts related to sound?

A The Health Canada study found that dBA and dBC findings are highly correlated and therefore dBC does not provide any specific benefit in determining annoyance or health effects.

Q Do wind turbines negatively impact human health?

A Health Canada completed a study evaluating the impacts of wind turbines on human health. The following were not found to be associated with wind turbine noise exposure:

- Self-reported sleep (e.g., general disturbance, use of sleep medication, diagnosed sleep disorders);
- Self-reported illnesses (e.g., dizziness, tinnitus, prevalence of frequent migraines and headaches) and chronic health conditions (e.g., heart disease, high blood pressure and diabetes); and
- Self-reported perceived stress and quality of life.
- While some individuals reported some of the health conditions above, the prevalence was not found to change in relation to wind turbine noise levels.

Q Does low frequency sound and infrasound negatively impact human health?

A Studies by Health Canada and Front Public Health determined that there was no association found between dBC levels and any of the self-reported illnesses or chronic health conditions assessed (e.g., migraines, tinnitus, high blood pressure, etc.) For infrasound, measured levels were generally below the levels pre-existing in the environment.



Sources: Health Canada, "*Wind Turbine Noise & Health Study: Summary of Results*." http://www.hc-sc.gc.ca/ewh-semt/noise-bruit/turbine-eoliennes/summary-resume-eng.php

Front Public Health, Knopper LD, Ollson CA, McCallum LC, Whitfield Aslund ML, Berger RG, Souweine K, McDaniel M., "*Wind Turbines and Human Health.*"

FIRST PUBLIC COMMUNITY MEETING





SETBACK REQUIREMENTS

Q What are the major setbacks to apply for the Project?

A Project setbacks in Ontario are among the largest of any jurisdiction globally. Setbacks are applied for a number of site features including receptors, property lines, roads, railways, communication towers as well as natural features.

Feature	Setback for wind turbine siting
Non-participating receptor (such as dwellings, schools and churches) [1]	At least 550 m from the turbine base and max sound pressure level of 40 dBA
Property line [1]	Blade length + 10 m or Hub Height
Public road right-of-way and railway [1]	Blade length + 10 m
Lake, permanent or intermittent stream, seepage area [1]	Blade length + 30 m
Provincially significant southern wetland, provincial park or conservation reserve [1]	Avoided
Transmission line [2]	250 m (230 kV) 150 m (115 kV)
Oil and Gas wells [3]	Blade length + 75 m
Settlement areas of Crysler, Berwick and Finch [4]	1 km

Sources:
1 Ontario Regulation 359/09
2 Hydro One Network Inc (HONI)
3 Approval and Permitting Requirements Document for Renewable Energy Projects (MNRF)
4 EDPR commitment

Q Will EDPR honor setbacks from the Crysler, Berwick and Finch Settlements Areas?

A During the IESO large renewable procurement process, EDPR had indicated that a minimum turbine setback of 1 km will be applied to the Settlement Areas for Crysler, Berwick and Finch. EDPR will honour that commitment and has incorporated the 1 km setback in the constraints map.

FIRST PUBLIC COMMUNITY MEETING





ABORIGINAL CONSULTATION

- Canada’s Constitution Act, 1982, recognizes the rights of Aboriginal peoples (First Nation, Inuit and Métis).
- Ontario Regulation 359/09 has specific requirements for Aboriginal consultation. EDPR Canada is committed to working with each community on an individual basis.
- Aboriginal consultation may include environmental, archaeological, cultural and spiritual concerns.
- Nation Rise Wind Farm Limited Partnership is working closely with Aboriginal communities and leadership as required by law and good practice to:
  - Offer meaningful information about its project.
  - Seek information that helps ensure good planning to avoid or minimize impacts.
  - Openly discuss issues, interests and concerns.
  - Seek workable and mutually acceptable solutions.
  - Foster relationships of mutual respect.

FIRST PUBLIC COMMUNITY MEETING





WATER ASSESSMENT

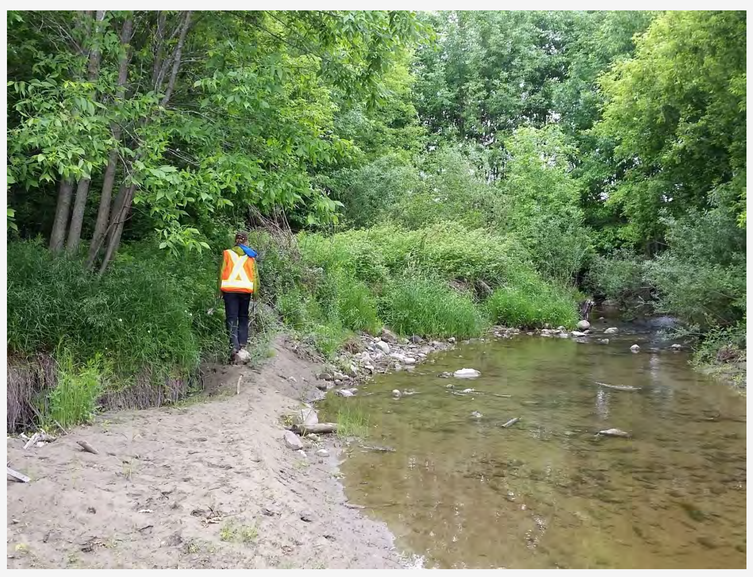
- A Water Assessment and Water Body Report will be completed in accordance with Ontario Regulation 359/09.

Water body
A lake, permanent stream, intermittent stream or seepage area.

A background review and field investigations will be conducted to identify and confirm the presence of water bodies within 120m of the Project Location.

- If a water body is identified within 120m of the Project Location, an Environmental Impact Study (EIS) will be conducted.
- The EIS will evaluate any potential negative effects on water bodies in order to identify appropriate mitigation measures, if necessary.
- Appropriate monitoring commitments will be proposed based on the type of project infrastructure affecting the water body.







FIRST PUBLIC COMMUNITY MEETING





NATURAL HERITAGE ASSESSMENT

- A Natural Heritage Assessment (NHA) will be completed for the Project, as required by Ontario Regulation 359/09.
- Information regarding natural features within 120m of the Project Location will be collected.
- Identified natural features will be investigated by biologists and evaluated for significance according to provincial criteria.

Natural features
Provincial parks, wetlands, woodlands or wildlife (e.g. bird or bat) habitats, etc.

- If an infrastructure feature is found to have a significant impact, an Environmental Impact Study (EIS) will be conducted.







- The EIS will evaluate any potential negative effects on natural heritage features in order to identify appropriate mitigation measures, if necessary.
- Appropriate monitoring commitments will be proposed based on the project phase and type of infrastructure affecting the natural heritage feature.

FIRST PUBLIC COMMUNITY MEETING





NATURAL HERITAGE ASSESSMENT FAQ

Q There is a conservation area in the northern portion of the site. Will species from this conservation area be protected?

A As part of the facility siting and pre-construction activities, studies are being completed to identify potential issues related to birds, bats and the selected site.

A Natural Heritage Assessment (NHA) of the project area will be completed by wildlife professionals. The NHA incorporates a thorough assessment of not only environmentally protected areas within the project but all environmental features (streams, woodlands) and their associated species.

When properly sited, wind turbines present less of a danger to birds than other common structures, buildings or roads or domestic animals, such as cats.



Q What EDPR is doing to mitigate impacts on wildlife ?

A Biologists assess any nearby wetlands and woodlands to determine permitting requirements relating to environmental protection. EDPR avoids or minimizes impacts to these common habitats for many species during Project siting.

If issues are identified during the evaluation phase, EDPR takes corrective action, such as:

- Moving proposed turbine locations to avoid significant wildlife habitats or to reduce potential strikes;
- Establishing setbacks between turbines and wetlands; and,
- EDPR will meet all of the requirements for conducting baseline wildlife, bird and bat studies, as described in O. Reg. 359/09 and set out in the MNRF guidelines.

Q Is the Project impacting snow geese or its migration path?

A Information for operating wind generation facilities in Ontario indicates that waterfowl, in general, are able to fly among operational wind turbines with negligible direct effect, even at projects situated along dense migration corridors, such as the Long Point, Rondeau, Point Pelee, and Lake St. Clair areas. Potential impacts to any significant snow geese habitats that may be identified will be assessed and mitigated in the Environmental Impact Assessment, which will require provincial review and approval.

FIRST PUBLIC COMMUNITY MEETING





ARCHAEOLOGICAL ASSESSMENT

- Archaeological assessments of the site will be completed by licensed archaeologists according to the Ministry of Tourism, Culture and Sport (MTCS) standards.
- An Archaeological Assessment Study will be submitted to the MTCS for review and will:
  - » Identify Archaeological resources within the study area;
  - » Describe potential negative effects on archaeological resources during construction , operation and decommissioning;
  - » Propose mitigation measures to avoid or minimize negative effects on those resources.





- A Stage 1 and Stage 2 Archeological Assessment is planned to be conducted for the study area in late 2016 and early 2017.
  - » Shovel testing and pedestrian surveys will be conducted to identify/collect any artifacts found in areas of potential disturbance.
  - » The results of the Stage 2 Assessment will determine if further assessment will be required.

FIRST PUBLIC COMMUNITY MEETING





NATION RISE
WIND FARM

CULTURAL HERITAGE ASSESSMENT

- A Cultural Heritage Assessment is conducted to assess built heritage resources and cultural heritage landscapes in the study area.
- A Cultural Heritage Assessment report will be submitted to Ministry of Tourism Culture and Sport (MTCS) for review and will:
  - Identify cultural heritage resources within the study area;
  - Describe potential negative effects on heritage resources during construction, operation and decommissioning;
  - Propose mitigation measures to avoid or minimize negative effects on those resources.













FIRST PUBLIC COMMUNITY MEETING





PROPERTY VALUE FAQ

Q Will the value of my house decrease after the construction of the wind project?

A Several independent studies conducted by Ontario Municipal Property Assessment Corporation (MPAC) and leading universities have concluded that the construction of a wind facility does not reduce property values.

"*The 2012 CVA study also found that there is no statistically significant impact on sale prices of residential properties in these market areas resulting from proximity to an IWT. The study underwent a rigorous independent third-party peer review and includes appendices describing the study parameters and documenting the analyses.*"

Source: Municipal Property Assessment Corporation, "*Impact of Industrial Wind Turbines on Residential Property Assessment in Ontario: 2012 Assessment Base Year Study*." www.mpac.ca

Q Are there studies completed in Ontario that assess if the proximity of wind turbines decrease the value of surrounding properties?

A Yes. Studies have shown no decrease in the property values resulting from the construction of wind power projects in the area of the Municipality of Chatham-Kent (2010); and Township of Melancthon, Township of East Luther Grand Valley and County of Dufferin (2006).

A recent study completed at Guelph University came to the same result: No impacts were found.

Sources: Vyn, R. J. & McCullough, R. M. (2014), "*The effects of wind turbines on property values in Ontario: Does public perception match empirical evidence?* " Canadian Journal of Agricultural Economics, 62 (3), 365-392.

George Canning, AACI, P.App. and L Simmons, AACI, FRI, CMR, PLE. "*Wind Energy Study – Effect on Real Estate Values in the Municipality of Chatham-Kent, Ontario.*"

Blake, Matlock and Marshal Ltd. "*The relationship of windmill development and market prices. Township of Melancthon, Township of East Luther Grand Valley and County of Dufferin.*"

FIRST PUBLIC COMMUNITY MEETING





WATER WELLS

- Project infrastructure will not overlap Wellhead Protection Area of communities drinking water sources (Crysler and Finch).
- Dwellings within the project area are supplied by private wells.

Q Will the potential for the project to impact groundwater be evaluated?

A Once a final layout has been determined, a qualified independent firm will undertake a geotechnical evaluation at each proposed turbine location to determine foundation requirements.

Appropriate foundation types will be selected based on the geotechnical results at each proposed location.

Based on the results of the geotechnical assessment, best practices for each foundation type will be proposed and potential impact to groundwater will be evaluated.

Considerations for the potential to negatively affect groundwater sources will be addressed through the Environmental Effects Monitoring Plan (EEMP) for the Project. If necessary, the EEMP will address mitigation and avoidance measures on impacts to groundwater sources. Additionally, the Project will be permitted in consultation with the South Nation Conservation Authority.





THANK YOU FOR ATTENDING!

- Project Next Steps
  - » Analyze and respond to feedback received during the Public Meeting.
  - » Complete field studies and prepare Draft REA Reports. They will be submitted to the First Nation communities, the Public, the Township of North Stormont and other stakeholders.
  - » Optimize the layout based on REA studies.
  - » Hold a final Public Meeting and address final comments.
  - » Submit the REA application to the MOECC.

- Before you leave
  - » We would like you to fill out a comment sheet. Your feedback is valuable to us.
  - » For more information about the Project, please consult the Project website: http://nationrisewindfarm.com/
  - » You can also contact us using the following email address: nationrise@edpr.com



DNV·GL

Appendix C-1-B – Notice and Related Correspondence

NOTICE OF A PROPOSAL
by Nation Rise Wind Farm Limited Partnership to Engage in a Renewable Energy Project

AND NOTICE OF PUBLIC MEETING
To be held by Nation Rise Wind Farm Limited Partnership regarding a Proposal to Engage in a Renewable Energy Project

Project Name: Nation Rise Wind Farm

IESO Contract Number: L-006351-WIN-001-100

Project Location: The proposed Nation Rise Wind Farm will be located on public and private lands in the United Counties of Stormont, Dundas and Glengarry in the western portion of the Township of North Stormont, Ontario, and bounded to the south by the Township of South Stormont and to the west by the boundary of the Township of North Dundas. The north part of the site is delimited by the municipality boundaries of Russell and the Nation. Courville Road and MacMillan Road are the east boundaries of the project.

Dated at the Township of North Stormont this 2nd day of November 2016.

Nation Rise Wind Farm Limited Partnership is planning to engage in a renewable energy project in respect of which the issuance of a renewable energy approval is required. The distribution of this notice of a proposal to engage in this renewable energy project and the project itself are subject to the provisions of the *Environmental Protection Act* (the "*Act*") Part V.0.1 and *Ontario Regulation 359/09* (Regulation). This notice must be distributed in accordance with Section 15 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment and Climate Change.

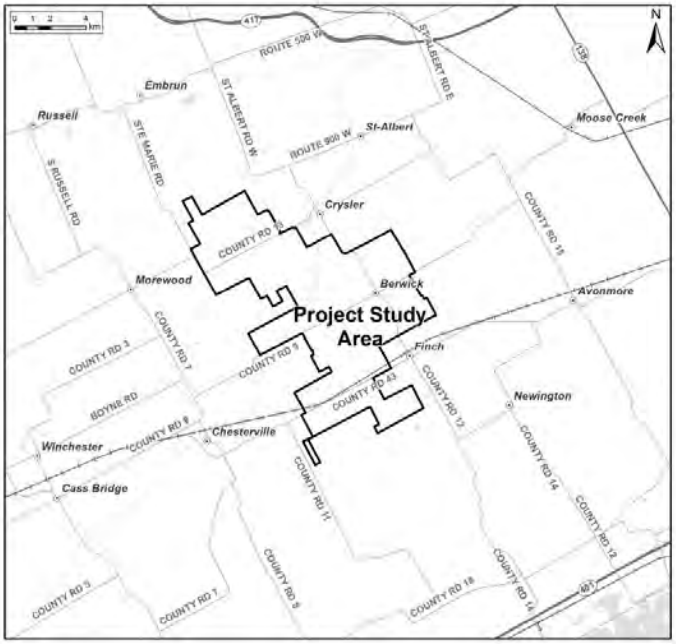
Meeting Location:

DATE: Tuesday December 13th, 2016
TIME: Open to the public between 3:30 PM to 7:30 PM
PLACE: Finch Community Arena
4 John St., Finch,
ON K0C 1K0

Project Description:
Pursuant to the *Act* and Regulation, the facility, in respect of which the project is to be engaged in, is classified as a Class 4 Wind Facility in accordance with the provisions of the *Environmental Protection Act*. If approved, this project would have a total maximum nameplate capacity of 100 MW. The location of the project is presented in the map below.

Documents for Public Review:
The Project Description Report is a central summary document containing a description of project activities and potential environmental effects that may result from the project. Nation Rise Wind Farm Limited Partnership proposes to develop a wind project with a maximum nameplate capacity of 100 MW, within a project study area measuring approximately 8,916 ha (22,033 acres). The proposed project is a Class 4 Wind Facility as outlined in Part II of *Ontario Regulation 359/09.* The Nation Rise Wind Farm will convert wind energy into electricity to feed into the Ontario IESO transmission system.

A written copy of the Draft Project Description Report has been made available for public review on September 25, 2016, at the municipal offices of North Stormont Township (15 Union Street, Berwick, ON, K0C 1G0) and the United Counties of Stormont, Dundas, and Glengarry (26 Pitt St., Cornwall, ON, K6J 3P2). It is also available online on the project's website: www.nationrisewindfarm.com



Project Contacts and Information:
To learn more about the proposed project, the public meetings, or to provide feedback, please contact:

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Phone: 416-320-4636

AVIS D'UNE PROPOSITION

par *Nation Rise Wind Farm Limited Partnership* afin d'entreprendre un projet d'énergie renouvelable

ET AVIS DE RENCONTRE COMMUNAUTAIRE

tenue par *Nation Rise Wind Farm Limited Partnership* à propos d'une proposition d'entreprendre un projet d'énergie renouvelable

Nom du projet : *Nation Rise Wind Farm*

Numéro de contrat du IESO : L-006351-WIN-001-100

Localisation du projet :
Le projet de parc éolien *Nation Rise Wind Farm* est situé sur des propriétés privées et publiques des Comtés unis de Stormont, Dundas et Glengarry dans la portion ouest du canton de North Stormont. Le projet est limité au sud par le canton de South Stormont, à l'ouest par le canton de North Dundas, au nord par les municipalités de La Nation et de Russel, et à l'est par les rues Courvelle et MacMillan.

Daté du 2 Novembre 2016 au canton de North Stormont.

Nation Rise Wind Farm Limited Partnership planifie d'entreprendre un projet d'énergie renouvelable qui requiert l'obtention d'une Autorisation de projet d'énergie renouvelable (APER). La distribution d'une proposition d'entreprendre un projet d'énergie renouvelable et le projet sont assujettis aux provisions de la Partie V 0.1 de la Loi sur la protection de l'environnement et du Règlement de l'Ontario 359/09. Cet avis doit être distribué en vertu de la Section 15 du Règlement avant la soumission et l'analyse de conformité de l'application au Ministère de l'Environnement et de l'Action en matière de changement climatique.

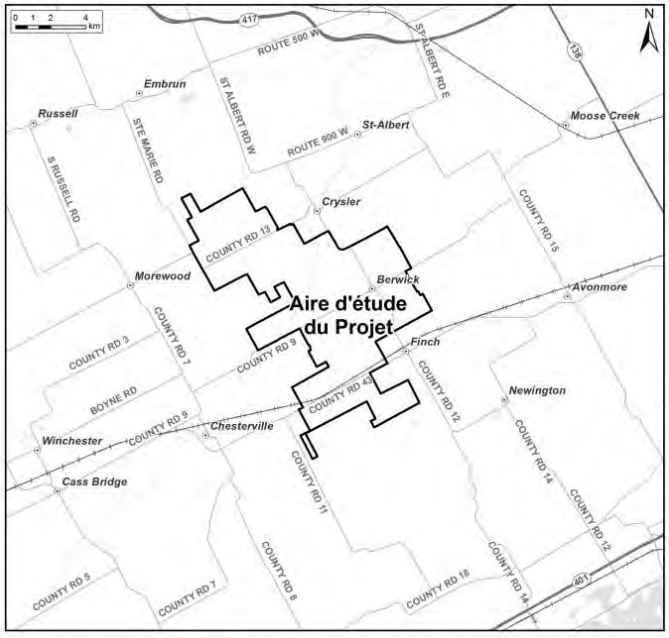
Lieu de la rencontre:

DATE:	Mardi 13 Décembre 2016
HEURE:	Ouvert au public entre 15h30 et 19h30
ENDROIT:	Aréna communautaire de Finch 4, rue John St., Finch, ON K0C 1K0

Description du projet :
Le projet est classé comme étant un projet éolien de Classe 4 en vertu des provisions de la Loi sur la protection de l'environnement. Si le projet est approuvé, il aura une capacité nominale de 100 MW. La localisation du projet est présentée sur la carte ci-dessous.

Documentation du projet :
L'ébauche du rapport de description du projet est un document essentiel qui présente une description des activités liées au projet et les impacts environnementaux potentiels qui peuvent être générés par le projet. *Nation Rise Wind Farm Limited Partnership* propose de développer un projet éolien d'une capacité nominale maximale de 100 MW et d'une aire d'étude du projet d'environ 8 916 ha (22 033 acres). Le projet proposé est classé comme étant un Projet éolien de Classe 4 en vertu de la Partie II du Règlement de l'Ontario 359/09. Le parc éolien *Nation Rise Wind Farm* va convertir l'énergie du vent en électricité qui sera distribuée sur le réseau de transmission de l'IESO.

Une copie papier de l'ébauche du rapport de description du projet est disponible pour consultation publique depuis le 25 septembre 2016 au bureau municipal de North Stormont (15, rue Union, Berwick, ON, K0C 1G0) et des Comtés unis de Stormont, Dundas et Glengarry (26 Pitt St., Cornwall, ON, K6J 3P2). Le rapport est aussi disponible sur le site web d'EDP Renewable : www.nationrisewindfarm.com



Pour de plus amples renseignements sur le projet, la rencontre communautaire ou pour faire parvenir vos commentaires, contactez:

Kenneth Little
Nation Rise Wind Farm Limited Partnership
c/o EDP Renewables Canada Ltd.
nationrise@edpr.com
110, avenue Spadina, Suite 609
Toronto, ON M5V 2K4
Téléphone : 416-502-9463

Gabriel Constantin
Chef d'équipe, Environnement et permis
DNV GL – Division Énergie
gabriel.constantin@dnvgl.com
4100, rue Molson, Suite 100
Montréal, QC H1Y 3N1
Téléphone : 416-320-4636

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1210 CHURCHILL STREET

Large cement board finish 1.5 storey home. Offers over 1500 sq. ft. of living space with rustic finishes. Updated bathrooms, kitchen with island and nearby dining room. Large 4 season sunroom with gas fireplace, granite counter top bar area, patio door to a good sized back yard. Single detached garage.

MLS® 1026074



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11 ALICE STREET



2 storey home with charm and character located near the river and bike path. 3 bedroom, 2 full bathroom. Large eat-in kitchen. Fenced in yard with utility shed. 1000 square feet of living space. New gas furnace: 2015. Gas stove in the living room make the cold nights warm and toasty. Water taxes: approximately $600. Electricity: $90/month and gas: $110/month.

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6662 SUTHERLAND AVENUE

Exceptional all stone executive bungalow 2230 sq/ft, three bedroom, gourmet kitchen, granite countertops, built in appliances, large island great for entertaining. Ensuite bathroom off of master bedroom, 2 gas fire places, beautiful sunroom overlooking landscaped rear yard. Spacious living area with 9ft ceilings, main floor laundry, hardwood throughout. Attached 3 car garage, keyless entry, and alarm system. Large interlocking brick driveway, lots of storage and much more Don't wait call me for an appointment today! • MLS 1026232





Wade Ruest
Sales Representative
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Cell: (613) 363-8261
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328-330 PRINCE ARTHUR STREET DOUBLE TENEMENT

3 bedroom and 2 bedroom. 2 owned water tanks 328 installed 2014, and new oil tank 2016. **MLS#N0863** $109,900



Robert (Bob) P. Denis
Sales Representative
Direct: (613) 551-2323

Your Choice Realty Corp. Brokerage
629 Pitt St., Cornwall, ON, K6J 3R8
E-Mail: bobdenis@sympatico.ca



1214 OSBORNE AVENUE, CORNWALL

Nice brick bungalow set in a popular Riverdale location. Gas heat, central air, 3 bedrooms, 2 bathrooms, patio deck, lots of hardwood flooring.

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Dave McDonald
Sales Representative
649 Second St. East - Cornwall
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Direct: 613-330-4104 **Office: 613-938-8100**

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Jim Cornett
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613-933-3267



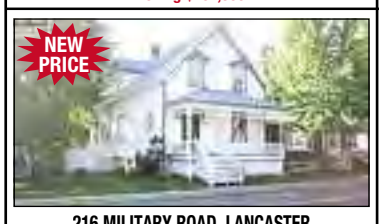
Lianne Cornett
Sales Rep
613-933-3267



331 GUY STREET

This very private single family home has 2 bedrooms, open kitchen with dining area, large living room with hardwood floors, 2 bathrooms, mostly all new flooring and all freshly painted and ready to move in. **MLS#1033165**

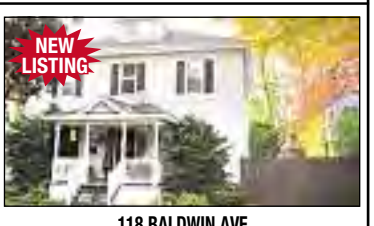
Asking $104,500



216 MILITARY ROAD, LANCASTER

Stunning Century 3 bedroom home features new concert foundation, original hardwood floors, 2 updated bathrooms and kitchen plus large rec room, fenced back yard and much more. **MLS#1015894**

Asking $188,500

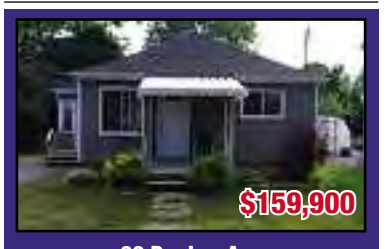


118 BALDWIN AVE.

Stunning 4 bedroom home with over 2000 sq.ft of living space. Features 2 bathrooms, gas fire place finished loft, large country kitchen and fenced back yard. A pleasure to view. **MLS#1033199**

Asking $189,900

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www.cornwallarearealestate.ca



39 Dunbar Ave

Cozy 2 bedroom bungalow on large lot, close to St-Lawrence River and bike path. Significantly updated/renovated since 2014 with new furnace, shingles, siding, breaker panel and more. MLS# 1027711



JAMIE ROSS
Sales Representative
jamieross@remax-cornwall.ca
613-938-8100
Cell: 613-930-7677
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NEW LISTING



18227 HICKORY ST, WILLIAMSTOWN

Three bedroom bungalow in the Glendale Subdivision. The main level; large modern kitchen with built-in appliances and granite countertops, dining area, living room, master bedroom with walk-in closet and patio doors to a private enclosed porch, two more bedrooms and a updated bathroom/laundry room combo. The basement; large rec-room with gas stove, hobby room, second bathroom as well as utility room. Garage is a true 25x36 sq. ft. man-cave that includes parking for 2 cars, room for all the toys as well as full kitchen with sink cupboards and pellet stove with windows overlooking the back-yard. Updates include new forced-air propane furnace and newly shingled roof in 2016. MLS# 1034577



$237,500

RE/MAX
Mike Masterman,
Sales Representative
Direct: (613) 330-2147
mike.masterman@remax-cornwall.ca
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Real Estate Services

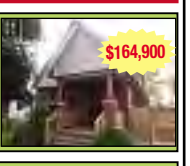
Your New Beginning starts right here!

ATTENTION SENIORS AND RETIREES!
48 JIM BROWNELL BLVD, CHASE MEADOWS



Brownsdale Homes are offering a new completed 1400 sq ft bungalow on grade (no stairs) with in-floor heating throughout. All upgrades including air conditioning, maple cabinets, quartz countertops, large island with prep sink, paved drive and more. Manageable lot 49 X 107. No condo fees. Immediate possession. New home warranty. **MLS®1021547**

901 SECOND STREET WEST



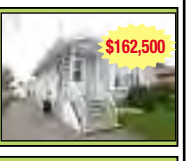
Quaint 1.5 storey home located in Riverdale, built in late 1930's. Features 3 bedrooms, 1.5 bath, mostly hardwood floors. Good sized lot 55 X 144. Finished Rec room. **MLS®1033438**

4941 DESJARDIN STREET, MARTINTOWN



Desjardins is a Crescent off County Road 18 (King's Road) just West of Martintown. Very clean raised bungalow on quiet Crescent in the Village of Martintown. Spacious L-shaped living and dining rooms next to eat-in kitchen with extra wide counter. Features 3 bedrooms, 2 baths, finished rec room with gas stove. Manicured lot 150 X 100. Great family home. **MLS#1031922**

1412 RENEAL STREET



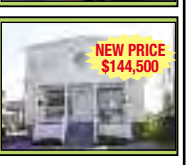
Very affordable home. Bungalow with 3+1 Bedrooms, 4 and 2 pc Baths. Fin[illegible] rec r[illegible]. Manageable, fenced lot 4[illegible] 2e[illegible]. Large utility shed was a garage. Forced air electric with A/C. **MLS®1030569**

3061 NORTHDALE DRIVE



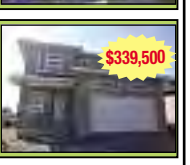
Super spotless 2 storey semi-detached features 2 gas stoves, 3 bedrooms, 2 baths, oak cupboards, 4 season family room addition, ductless air conditioning, finished rec room, beautiful yard. Easy access to highways 401 & 138. **MLS#1019424**

623 RIDLEY AVENUE



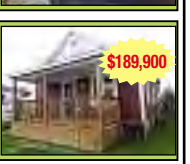
Both units rented, downstairs rented at $600 monthly plus utilities, long term tenant 9 years. Baseboard electric heat with forced air AC. No showings after 6 PM. Upstairs unit, rented at $475 plus utilities, baseboard electric heat, small apartment. **MLS®1025140**

132 EMILY JADE CRESCENT



New construction, available mid summer 2016. Approx 1680 sq ft. 3 bedrooms, 2 bathrooms, double attached garage, Ontario New Home Warranty. All hardwood and ceramic flooring. Choice of colours, cabinets & vanities, and counter tops. (floor plans in documents). 32 X 118 IRR **MLS®N0561**

1210 CHURCHILL STREET



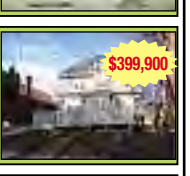
Large cement board finish 1.5 storey home. Offers over 1500 sq. ft. of living space with rustic finishes. Updated bathrooms, kitchen with island and nearby dining room. Large 4 season sunroom with gas fireplace, granite counter top bar area, patio door to a good sized back yard. Single detached garage. **MLS®1026074**

128 EMILY JADE CRESCENT



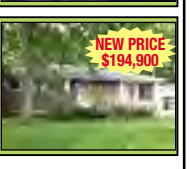
New Construction available in early fall approx. 1220 SQ FT. 2 bedrooms, [illegible] attached garage. Ontario new home w[illegible] and [illegible] flooring. Choice of co[illegible] vanities, counter tops and flooring. **MLS®1010825**

117 FIRST ST E



Sold as is. Mix use vacant building. Zone central business district. Permit wide span of uses. Lot 55 x 149 with on site parking. **MLS®M2625**

557 JOYCE STREET



GREAT LOCATION ! Recently upgraded 3 Bedroom/1.5 bath brick bungalow with mostly finished basement and 4-season sun room. Single garage converted to living space. All of this on a large lot. QUICK POSSESSION. **MLS®1026672**

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Public Notices

NOTICE OF A PROPOSAL
by Nation Rise Wind Farm Limited Partnership to Engage in a Renewable Energy Project
AND NOTICE OF PUBLIC MEETING
To be held by Nation Rise Wind Farm Limited Partnership regarding a Proposal to Engage in a Renewable Energy Project

Project Name: Nation Rise Wind Farm

IESO Contract Number: L-006351-WIN-001-100

Project Location: The proposed Nation Rise Wind Farm will be located on public and private lands in the United Counties of Stormont, Dundas and Glengarry in the western portion of the Township of North Stormont, Ontario, and bounded to the south by the Township of South Stormont and to the west by the boundary of the Township of North Dundas. The north part of the site is delimited by the municipality boundaries of Russell and the Nation. Courville Road and MacMillan Road are the east boundaries of the project.

Nation Rise Wind Farm Limited Partnership is planning to engage in a renewable energy project in respect of which the issuance of a renewable energy approval is required. The distribution of this notice of a proposal to engage in this renewable energy project and the project itself are subject to the provisions of the *Environmental Protection Act (the "Act")* Part V.0.1 and *Ontario Regulation 359/09* (Regulation). This notice must be distributed in accordance with Section 15 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment and Climate Change.

Meeting Location:

DATE: Tuesday December 13th, 2016
TIME: Open to the public between 3:30 PM to 7:30 PM
PLACE: Finch Community Arena
4 John St. Finch,
ON K0C 1K0

Project Description:
Pursuant to the Act and Regulation, the facility, in respect of which the project is to be engaged in, is classified as a Class 4 Wind Facility in accordance with the provisions of the *Environmental Protection Act*. If approved, this project would have a total maximum nameplate capacity of 100 MW. The location of the project is presented in the map below.

Documents for Public Review:
The Project Description Report is a central summary document containing a description of project activities and potential environmental effects that may result from the project. Nation Rise Wind Farm Limited Partnership proposes to develop a wind project with a maximum nameplate capacity of 100 MW, within a project study area measuring approximately 8,916 ha (22,033 acres). The proposed project is a Class 4 Wind Facility as outlined in Part II of *Ontario Regulation 359/09*. The Nation Rise Wind Farm will convert wind energy into electricity to feed into the Ontario IESO transmission system.

A written copy of the Draft Project Description Report has been made available for public review on September 25, 2016, at the municipal offices of North Stormont Township (15 Union Street, Berwick, ON, K0C 1G0) and the United Counties of Stormont, Dundas, and Glengarry (26 Pitt St., Cornwall, ON, K6J 3P2). It is also available online on the project's website: www.nationrisewindfarm.com

Project Contacts and Information:
To learn more about the proposed project, the public meetings, or to provide feedback, please contact:

Kenneth Little
Nation Rise Wind Farm Limited Partnership
c/o EDP Renewables Canada Ltd.
nationrise@edpr.com
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Toronto, ON M5V 2K4
Phone: 416-502-9463

Gabriel Constantin
Team Leader, Environmental and Permitting Services
DNV GL –Energy Advisory
gabriel.constantin@dnvgl.com
4100 Molson St., Suite 100,
Montreal, QC, H1Y 3N1
Phone: 416-320-4636



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Public Notices

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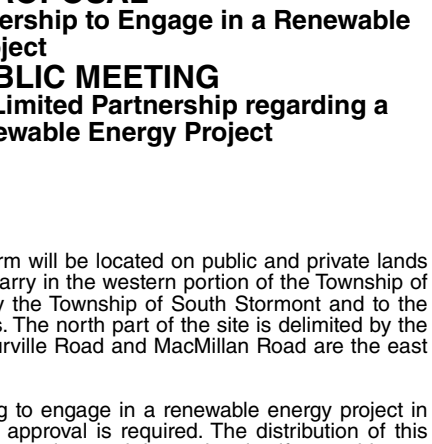
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nationrise@edpr.com
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Toronto, ON M5V 2K4
Phone: 416-502-9463

Gabriel Constantin
Team Leader, Environmental and Permitting Services
DNV GL –Energy Advisory
gabriel.constantin@dnvgl.com
4100 Molson St., Suite 100,
Montreal, QC, H1Y 3N1
Phone: 416-320-4636



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Donald and Catherine Silmser are celebrating their 65th Wedding Anniversary



They were married at St. John's Presbyterian Church on November 10, 1951.

Love and best wishes from your family, Carolyn (Silmser) and Gordon Homer, Alan and Anita (Poisson) Silmser and David Silmser and their families.



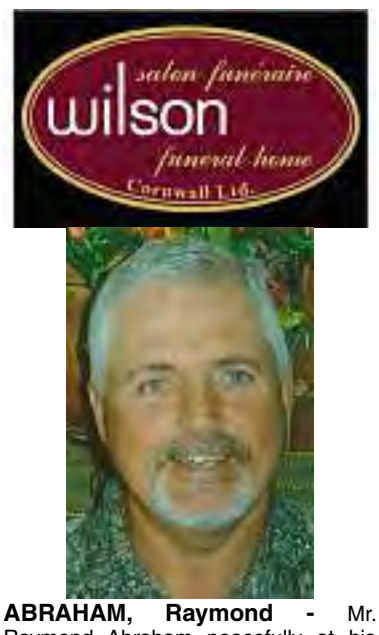


SAMSON, Georgette (née Desforges) - Mrs. Georgette Samson at the Cornwall Community Hospital - McConnell Site on Saturday, November 5, 2016 at the age 98 years. Beloved wife of the late Léonide Samson. Loving mother of Michelin (Mary) and Alain (Michelle). Cherished grandmother of 11 and great-grandmother of several. Predeceased by her parents Georges and Adrienna (née Cadieux) Desforges two sons Rosaire (Micheline) and Serge (Marlene) one brother many sisters. Resting at the **WILSON FUNERAL HOME**, **Boulerice Centre**, 218 Montreal Road, Cornwall where visitation will be held Saturday from 9-10:30 AM. The Mass of the Resurrection with Commendation and Farewell will be celebrated in Nativity Co-Cathedral on Saturday November 12, 2016 at 11:00 AM. Cremation has taken place. Rite of Committal to take place at a later date. If so desired, memorial contributions to the St. Joseph's Continuing Care Center or the Cornwall Community Hospital Foundation would be appreciated by the family. Online messages of condolences may be made in the obituary section of:
www.wilsonfuneralhome.ca



LATOUR, André -
It's hard to believe that it's been 5 years since we've seen your smiling face or felt one of your amazing hugs! We love and miss you more than words can say!!

Love always,
Mom, Pop, Luc, Jim,
Julie, Don, Anissa-Beth and Crissy.



ABRAHAM, Raymond - Mr. Raymond Abraham peacefully at his residence with his family by his side on November 8, 2016 at the age of 67. Beloved husband of 33 years to Monique (Seguin). Loving and proud father of Erin and the late Megan. Survived by his brother Norman (Susan) and his sister Vivian Theoret (Michel). Dear son of the late Norman and Mae (Carter) Abraham. Also predeceased by his brother Wayne (Claudette). In keeping with his wishes, cremation has taken place. A celebration of Raymond's life will be held at a later date, with burial in Woodlawn Cemetery. If so desired, contributions in his memory to the OSPCA - SD&G chapter or to Hospice Cornwall would be appreciated by the family. Funeral arrangements entrusted to **WILSON FUNERAL HOME**, 822 Pitt Street, Cornwall. Online messages of condolences may be made in the obituary section of:
www.wilsonfuneralhome.ca

BUSER, Frederick William - Peacefully at the Cornwall Community Hospital on Monday, October 31, 2016 Frederick William Buser of Cornwall in his 98th year. Beloved husband of the late Rose Buser (Sept. 11, 2016). Cherished father of Martin (life partner Deborah Rozon) of Cornwall and step father of Candace Andrade-Rivette of London. Dear brother of Liliane Buser and Marlise Perret, both of France. Loving uncle of Stephane, Axel and Doriane Perret, all of France. Sadly missed by his relations Karl and Magrit Degen-Schuetz of Switzerland. Special friend of Gerry Toomey of Lac Georges, QC. Friends will be received at the **McARTHUR BROS. & MACNEIL FUNERAL HOME & CHAPEL**, 428 Second Street East, Cornwall on Saturday, November 12, 2016 where the memorial service will be held in the chapel at 11:00 a.m. Inurnment Woodlawn Cemetery, Cornwall. Memorial donations to the Cornwall Community Hospital Foundation gratefully acknowledged. Condolences may be made at www.mcarthurbrosfh.com

DELAGE, Alain Armand "Al" - On Saturday, November 5th, 2016 at his home in Prescott, Alain Delage peacefully entered into rest at the age of 63 years. Al Delage beloved partner of Kim Raycroft. Al is survived by his sisters Suzanne and Pauline and was predeceased by his parents Herbie and Rita Delage and by a brother Johnny. Also survived by several nieces and nephews. A Mass of Christian Burial will be celebrated at St. Mark Catholic Church 160 Dibble St. West Prescott on Saturday November 12th, 2016 at 1 PM. Interment to take place at a later date in Cornwall. An informal Celebration of Life will take place at Al's favourite bar, Boomers following the service from 2 - 6 PM. Send flowers, light a memorial candle, place a donation to the B.D.H.F. (Palliative Care) or share a special memory of Al at www.mackayfuneralhome.com

613-925-3404





November 09 Page 05_Layout 2 16-11-08 2:11 PM Page 1

Three Chesterville Fair entries advance to provincial competitions

Carolyn Thompson Goddard
Record Contributor

CHESTERVILLE – "October 29 was a pretty exciting day!" commented Chesterville and District Agricultural Society Director Carol Johnson as she reported three entries from the Chesterville Fair will advance to the provincial competitions in Toronto in Februay 2017.

Johnson explained District 1 of the Ontario Association of Agricultural Societies held their annual meeting in Russell on Oct. 29, with each fair bringing "their OASS winning submissions to be judged at the District Level." District winners would then have the honour of representing their District at the provincial competitions. OAAS competition categories were "Hand Quilting, Machine Quilting, Youth Chocolate Chip Cookies, 60 per cent whole wheat bread and three age groups for posters."

Chesterville Fair submitted entries to the District competition in Hand Quilting – Country Bride Quilt by Beulah Moran; Youth Chocolate Chip Cookies – Esther Hutchison; and 60 per cent whole wheat bread – Carol Johnson. All three Chesterville Fair submissions will now move on to the provincial level competitions.

During the District 1 meeting, it was announced 2016 is the last year for the bread competition at the OAAS, with bread being replaced by Butter Tarts. Johnson said there will be "an OAAS Butter Tart competition at our 2017 Fair!"



Beulah Moran is pictured with her award-winning hand-quilted Country Bride Quilt.
Courtesy photo



Esther Hutchison holds a cookie which she made for herself from the leftover winning batter.
Courtesy photo

Screaming success for Haunted House

Carolyn Thompson Goddard
Record Contributor

IROQUOIS – Fog, screams and a witch at the front door all created an atmosphere which screamed spookiness at the Forward House in Iroquois as the first annual Haunted Walk concluded on Oct. 29. Organizer Shannon Crowder complimented the work of daughter Chyla who with six other Seaway District High School students wrote the story, decorated the heritage building, as well as staging the family-friendly haunted house. She also thanked the support and sponsorship of the South Dundas Chamber of Commerce and First Choice Haircutters in Cornwall. Crowder said between 50 and 75 people bravely followed the storyteller through the house during the early evenings of Oct. 28 and 29 with the youngest being just over 4 years old.



Remembering British Home Children

Ontario East British Home Child family member Judy Neville holds a copy of *Forgotten* a documentary film about British Home Children, which was directed and produced by Eleanor McGrath who is pictured here holding her most recent publication, *A Story To Be Told*, on the Irish immigration experience in Canada. Both the film and book can be purchased locally at the community market near Long Sault.
Thompson Goddard photo

NOTICE OF A PROPOSAL

by Nation Rise Wind Farm Limited Partnership to Engage in a Renewable Energy Project

AND NOTICE OF PUBLIC MEETING

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Project Name: Nation Rise Wind Farm

IESO Contract Number: L-006351-WIN-001-100

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Meeting Location:

DATE: Tuesday, December 13th, 2016
TIME: Open to the public between 3:30 PM to 7:30 PM
PLACE: Finch Community Arena
4 John St. Finch,
ON K0C 1K0

Project Description:
Pursuant to the *Act* and Regulation, the facility, in respect of which the project is to be engaged in, is classified as a Class 4 Wind Facility in accordance with the provisions of the *Environmental Protection Act*. If approved, this project would have a total maximum nameplate capacity of 100 MW. The location of the project is presented in the map below.

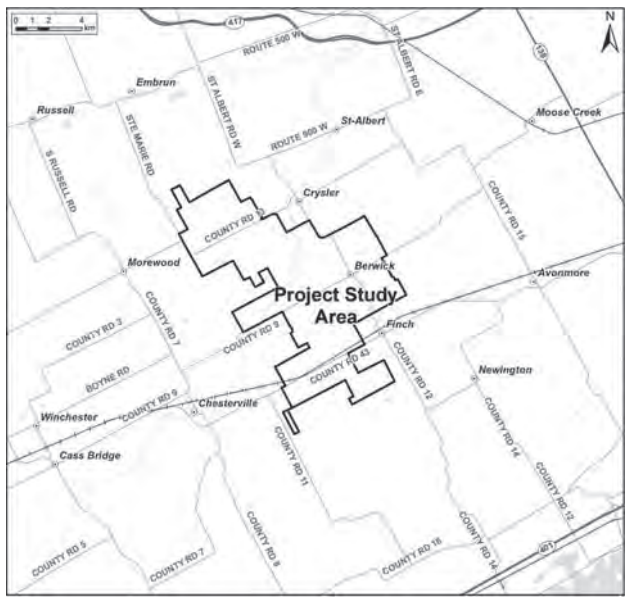
Documents for Public Review:
The Project Description Report is a central summary document containing a description of project activities and potential environmental effects that may result from the project. Nation Rise Wind Farm Limited Partnership proposes to develop a wind project with a maximum nameplate capacity of 100 MW, within a project study area measuring approximately 8,916 ha (22,033 acres). The proposed project is a Class 4 Wind Facility as outlined in Part II of *Ontario Regulation 359/09*. The Nation Rise Wind Farm will convert wind energy into electricity to feed into the Ontario IESO transmission system.

A written copy of the Draft Project Description Report has been made available for public review on September 25, 2016, at the municipal offices of North Stormont Township (15 Union Street, Berwick, ON, K0C 1G0) and the United Counties of Stormont, Dundas, and Glengarry (26 Pitt St., Cornwall, ON, K6J 3P2). It is also available online on the project's website: www.nationrisewindfarm.com

Project Contacts and Information:
To learn more about the proposed project, the public meetings, or to provide feedback, please contact:

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Nation Rise Wind Farm Limited Partnership
c/o EDP Renewables Canada Ltd.
nationrise@edpr.com
110 Spadina Ave, Suite 609
Toronto, ON M5V 2K4
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Gabriel Constantin
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Montreal, QC, H1Y 3N1
Phone: 416-320-4636



November 30 Page 03_Layout 2 16-11-29 12:39 PM Page 1

Sisters for Life cancer fundraiser

FINCH – On Fri., Nov. 18, the Finch Community Centre was magically transformed into a Christmas wonderland to host the 3rd Annual Sisters for Life Ladies' Night Gala. The evening was attended by close to 200 women who, through their dedication and support, helped raise over $14,000. The money raised will be donated to the local chapter of the Canadian Cancer Society to help with the fight against cancer.

The fundraiser was organized by the "Sisters for Life" Relay for Life team. Team members include Patsy Casselman and her daughter, Kim Casselman, Susan Casselman, Wendy Heagle, Joy Krol, and her daughter Natalie Dawson, Maureen Robertson and her daughter, Meghan-Tia Robertson.

This year's Gala was comprised of 22 Table Captains hosting anywhere between six and 16 guests at their respective tables. A huge thank you to the Table Captains for their creativity and all the effort they put into making their tables so spectacular. The evening included a table decorating contest. Winners for this year were: "Rudolpha and the Other Reindeer" (Captain Kim Palmer) – Country Charm award; "A Frosty Christmas" (Captain Phyllis Burtenshaw-Lalonde) - Party Hearty award; "A Victorian Christmas Tea" (Captain Lorna Smith-Gove) – Most Glam award; "A Joyous Christmastide" (Captain Kenda TePlate) – Traditional Christmas award. Table participants also had the chance to win a table prize.

Gala participants were able to purchase raffle tickets for different themed baskets full of fantastic items. The lucky winners of this year's baskets were Phyllis Burtenshaw-Lalonde – "On the Green" basket; Vicki Boivin – "Gardener's Delight" basket; and Jody Marleau – "It's a Girl Thing" basket.

The evening featured both a silent and live auction, with over 100 items up for grabs this year. Team members were thrilled to have auctioneer Chad Simmons, from Finch, return for the 3rd year to lead the live auction. His humour and charisma were enjoyed by all.

Carolyn Bourassa, a dedicated "Relayer" and committed supporter of the Canadian Cancer Society, led the Tealight Ceremony and gave an inspirational talk on the importance of Relay. The Tealight Ceremony replicates the touching Luminary Lap at the annual Relay for Life event.

A Tree of Hope was a new addition to this year's Gala. This tree gave participants the opportunity to hang a ribbon on the tree in memory of a loved one or in support of a cancer survivor.

This Gala would not be possible without the overwhelming generosity of a vast number of businesses and individuals who provide support through monetary contributions or goods. Team members are very grateful and honoured to have so many people and businesses in the United Counties and the City of Cornwall donate to support the cause, including Scotiabank employees Miriam Vallance and Amanda Elsholf; the Finch Recreation Committee; Cheryl Irven & Marion Byers (Unique Decorating); Emcee Sue Stewart, Kylie Zummach (Through My Lens Photography), DJ Jeff Van Gessel and his assistant Katie MacMillan; and local auctioneer Chad Simmons. Student volunteers Brooklin Woodside, Sierra Woodside, Ceilidh McRae, Alie Meldrum, Breigh Jackson, Cami Tait, Laine McMillan and Emily Norman also helped to ensure the evening's success.

The smiles and wonderful moments of the evening were captured by Kylie Zummach (Through My Lens Photography), who took various photos of the evening and participants. Kylie, in turn, donates half of her proceeds back to the cause. These pictures, along with others from the evening, can be viewed on the "Sisters for Life" Facebook page.

The members of the "Sisters for Life" team appreciate the community support, without which there would be no Gala.

Scotiabank donation to Sisters

At the 2016 3rd annual Sisters for Life Ladies' Night Gala, Sisters for Life members and Scotiabank employees at the cheque presentation included from left, front row, Amanda Elshof and Miriam Vallance; back row, Wendy Heagle, Natalie Dawson, Maureen Robertson, Meghan-Tia Robertson, Patsy Casselman, Susan Casselman, Joy Krol and Kim Casselman.

Courtesy photo compliments of Through My Lens



Letter to the editor

The Editor:

We are so lucky to have a local drug store. My mom ran out of pills recently while she was visiting and our local drug store so graciously fixed me up to the extent of even giving me her morning pill so I could take it home and give it to her as soon as possible and pick up the remainder of the week's pills and then pay for them later in the day.

I certainly appreciate this kind of service as I know it involved a lot of calls and work.

Don't forget to support it, people, or you could lose it and have to drive out of town.

Thanks and kudos to the Chesterville drug store.

Kaireen Cotnam, Chesterville

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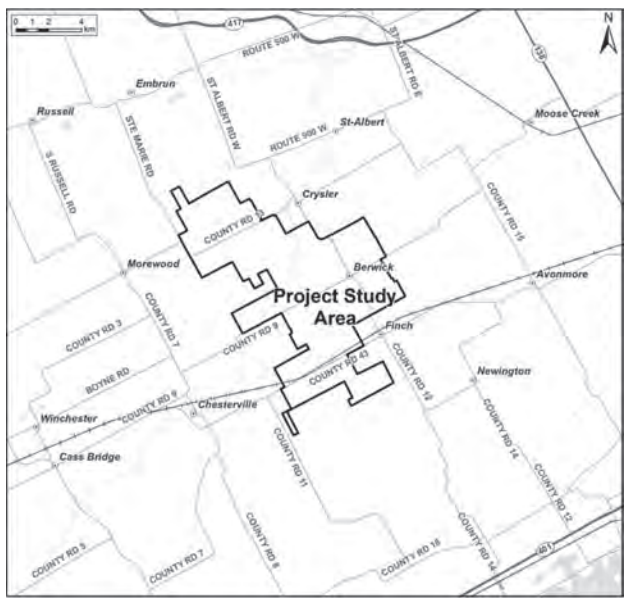
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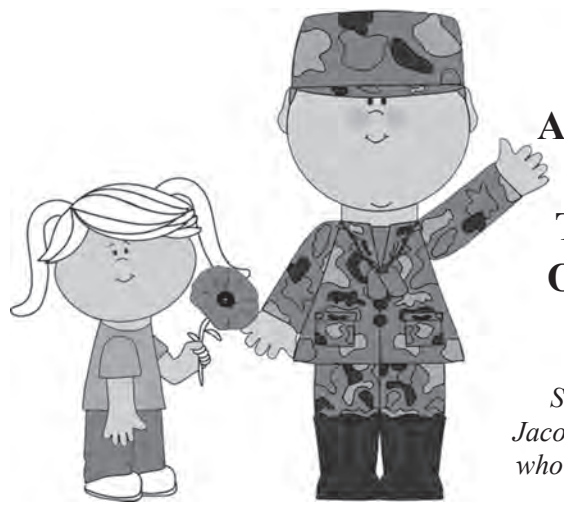
Kenneth Little
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c/o EDP Renewables Canada Ltd.
nationrise@edpr.com
110 Spadina Ave, Suite 609
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Phone: 416-502-9463

Gabriel Constantin
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DNV GL –Energy Advisory
gabriel.constantin@dnvgl.com
4100 Molson St., Suite 100,
Montreal, QC, H1Y 3N1
Phone: 416-320-4636



Reader Comics





THEY WERE CALLED, AND THEY WENT.

THANK YOU TO OUR VETERANS.

Submitted by Elder Darlene Jacobs, widow of Wallace Jacobs who served in the Armed Forces.

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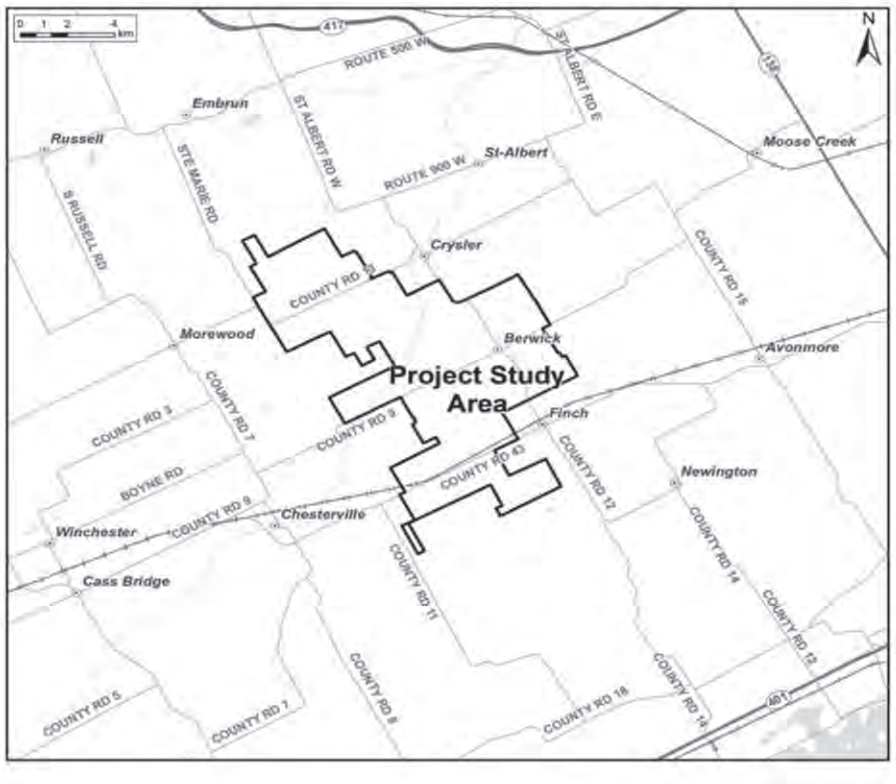
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Poste-lettres

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8378902
Method of Payment Mode de paiement
Credit Card / Carte de crédit
Contract No. Nº de la convention

Transmitted/Transmis: 2016/11/04 13:21 EDT

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Mailed By Customer Number Expédié par Nº du client: **7059295**

MAIL-IT INC
785 IMPERIAL RD N **Scott Doern**
GUELPH ON N1K 1X4 **519-823-7941**

Mailed on behalf of Expédié au nom de: **8378902 GL GARRAD HASSAN CANADA INC**
CIF ACMA: **No / Non**
Customer Reference Référence du client: **3882 NATRISE**
Co-pkgd in PM pc Conditionnement commun de la Poste-publications: **No / Non**
DMC CVML: Address Accuracy Exactitude des adresses:

Deposit Summary / Sommaire du dépôt

Location Name / Nom du bureau: KITCHENER RVU I024
70 TRILLIUM DR
KITCHENER ON N2E 2C0

Deposit Date / Date du dépôt: **2016/11/04**
(The Induction Date may be different. / La date de dépôt pourrait être différente.)

40I0 24C14 99362 5147A ZJ1CA 1104

Service Description / Description du service	Pieces Articles	Weight / Piece Poids / article
Standard Letters / Lettres standard	961	14.00 g
USA Letter-post Standard (S/ / Poste aux let. stand./ É.-U./CI	2	14.00 g
	963	**13.482 kg**

Containers / Conteneurs (Customer estimate / Evaluation du client)	
LFT (Letterflatainers) / CLGOP (Cont. à let. / obj. plats)	4

Entire Mailing / Envoi complet

Product Produit	Cost Centre Reference Référence centre de coûts	Mailing Id Nº Dépôt	Deposit Date Date du dépôt	Pieces Articles	Weight/Piece Poids/article	$ / Piece $ / article	$ / kg	Metered Rate Affr. Mach	Options Code $ Code d'options $	Total Cost ($) Total des frais ($)
00020				961	14.00 g	$0.80000				
00118				2	14.00 g	$1.19000				
TOTAL				**963**	**13.48 kg**				**$0.00**	

Deposit Type / Type de dépôt
Full Mailing - One Deposit / Dépôt entier - Un seul dépôt

Sub-total Before Taxes Total partiel avant les taxes
GST/TPS $0.00 HST/TVH $100.25 PST/TVP $0.00

Total Amount Due to CPC Montant total dû à la SCP

OCR LOC %:_____ FSM MTGOP %:_____ Apply Appliquer: [ ] Yes Oui [ ] No Non

The Customer warrants that the order details listed above are prepared in accordance with the terms and conditions specified in the Customer's Agreement and has been validated for accuracy of information contained within.

Le Client garantit que les détails de la commande ci-dessus ont été préparés en conformité avec les termes et conditions spécifiés dans l'accord du client et a été validé pour l'exactitude des renseignements qu'il contient.

Received by Initials / Employee No.:
Reçu par Initiales / Nº de l'employé: _____

Authorized Customer Signature / Signature autorisée du client:

X _____

CPC HST # Nº SCP TVH 119321495

This document must accompany your mailing to the Accepting Location.
Ce document doit accompagner votre envoi au bureau de dépôt.

Main - EST Desktop - 81385128 - 0007059295

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- History
- Templates
- Presort Mailing Plans
- Background Tasks
- Messages

Mailings - Lettermail - Incomplete

Billing Information (0008378902 - GL GARRAD HASSAN CANADA INC)

Contract

Receiving Location: I024 - KITCHENER RVU

Mailing Characteristics

Customer Reference

Address Accuracy % Expiry Date

Delivery Mode Code

Mailing Type

Mailing Pieces

Service

Deposit Location: I024 - KITCHENER RVU

Date of Deposit Deposit Number

Cost Centre

Mailing Id

Registered Coverage

Advice of Receipt Do Not Forward

Add Update Cancel Delete Bulk Update

Service	Number of ...	Weight (g)

Total number of pieces: 0 Total weight (kg): 0.00

Service Type: Mailings

End of Day Help

Close

Hide

Containers

Monos

Skids/Pallets

Flats Tubs

Lettertainers

Lette(flatainers)

Online

Registered Mail

Send To

Quickship Name

Company

Address Line 1

Address Line 2

City

Country: Canada

Province

Postal Code

Additional Information

Order Id / Ref

Item Reference #2

Cost Centre

Mailing Piece Information

Weight (g)

Service and Options

Service: Lettermail - Standard

Coverage

Request Delivery Updates

	Ship	Exception	Delivery
Client E-Mail			
Client E-Mail #2			

Emails are sent to the Mailed By and/or Behalf of based on your Delivery Updates preferences, as set in Preferences and Defaults (Configuration Menu), Mailing > Registered Mail > Request Delivery Updates

Print Cancel Delete Search

Status	Order Id / Ref	Name	City	Postal Code	Weight	Service	Cost C...	PIN Number
Printed		Tyendinaga Mohawk Council	Tyendinaga...	K0K1X0	16	Lettermail - Standard		7059295903797644
Printed		Teresa Lauzon	Winchester	K0C2K0	16	Lettermail - Standard		7059295905979642
Printed		T. J. Simpson, Chief Administrative Officer	Cornwall	K6J3P2	310	Lettermail - Other		7059295902011642
Printed		Steve Burns, Manager, Ottawa District Office	Ottawa	K1H1E1	16	Lettermail - Standard		7059295904786647
Printed		Sarah Paul Director, Environmental Approvals	Toronto	M4V1P5	16	Lettermail - Standard		7059295904501646
Printed		R. Donald Maracle	Deseronto	K0K1X0	16	Lettermail - Standard		7059295904139641
Printed		NAV CANADA, Land Use Office	Ottawa	K1G6R2	16	Lettermail - Standard		7059295905175648
Printed		Mayor Dennis Fife	Berwick	K0C1G0	16	Lettermail - Standard		7059295906103640
Printed		Marc Chenier, Clerk	Berwick	K0C1G0	310	Lettermail - Other		7059295901863648
Printed		Lands, Resources & Consultations	Ottawa	K1N9G4	16	Lettermail - Standard		7059295903645648
Printed		Kirby Whiteduck, Chief	Pikwakanag...	K0J1X0	16	Lettermail - Standard		7059295903815645
Printed		Kathleen Hedley, Director, Environmental App	Toronto	M4V1P5	16	Lettermail - Standard		7059295905105645
Printed		Jim Ransom	Cornwall	K6H5T3	16	Lettermail - Standard		7059295905371644
Printed		Jim McDonell	Cornwall	K6J1G5	16	Lettermail - Standard		7059295904954640
Printed		Janet Stavinga, Executive Director	Pembroke	K8A8R6	16	Lettermail - Standard		7059295903381645
Printed		Helen Thomson, Director of Council Services	Cornwall	K6J3P2	310	Lettermail - Other		7059295902155643
Printed		Guy Lauzon	Cornwall	K6J3R8	16	Lettermail - Standard		7059295905776647
Printed		Grand Chief Konrad Sioui	Wendake	G0A4V0	16	Lettermail - Standard		7059295903573644
Printed		Geoff Owens	Finch	K0C1K0	16	Lettermail - Standard		7059295905463646
Printed		Deputy Mayor Bill McGimpsey	Berwick	K0C1G0	16	Lettermail - Standard		7059295905859647
Printed		Councillor Randy Douglas	Berwick	K0C1G0	16	Lettermail - Standard		7059295906415644
Printed		Councillor Jim Wert	Berwick	K0C1G0	16	Lettermail - Standard		7059295906325646
Printed		Councillor Francois Landry	Berwick	K0C1G0	16	Lettermail - Standard		7059295906491648
Printed		Chief Abraham Benedict	Cornwall	K6H5T3	16	Lettermail - Standard		7059295903469640
Printed		Canadian Pacific Railway Company	Calgary	T2C4X9	16	Lettermail - Standard		7059295906038645
Printed		Blake Henderson	Berwick	K0C1G0	16	Lettermail - Standard		7059295904222640
Printed		Benny Michaud, President	Ottawa	K1N1E5	16	Lettermail - Standard		7059295903708640
Printed		Benjamin de Haan, Director of Transportation	Cornwall	K6J3P2	16	Lettermail - Standard		7059295904291646
Printed		Amy Martin	Berwick	K0C1G0	16	Lettermail - Standard		7059295904363640
Printed		Alison McDonald, Manager of Planning	Cornwall	K6J3P2	16	Lettermail - Standard		7059295904448644
Printed		Air Navigation Ontario Region	North York	M2N6A5	16	Lettermail - Standard		7059295905256644

Close

1:09 PM
04/11/2016

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Reprint / Réimpression

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Paid By Customer No. Nº du client/compte
7059295
Method of Payment Mode de paiement
Account / Porter au compte
Contract No. Nº de la convention

Mailed By Customer Number Expédié par Nº du client: **7059295**

MAIL-IT INC
785 IMPERIAL RD N **Scott Doern**
GUELPH ON N1K 1X4 **519-823-7941**

Mailed on behalf of Expédié au nom de: **8378902 GL GARRAD HASSAN CANADA INC**
CIF ACMA: **No / Non**
Customer Reference Référence du client:
Co-pkgd in PM pc Conditionnement commun de la Poste-publications: **No / Non**
DMC CVML: Address Accuracy Exactitude des adresses:

Transmitted/Transmis: 2016/11/04 13:13 EDT

Reprint / Réimpression

Deposit Summary / Sommaire du dépôt

Location Name / Nom du bureau: KITCHENER RVU I024
70 TRILLIUM DR
KITCHENER ON N2E 2C0

Deposit Date / Date du dépôt: **2016/11/04**
(The Induction Date may be different. / La date de dépôt pourrait être différente.)

47I0 24C14 99358 6447A ZJ1AA 1104

Service Description / Description du service	Pieces Articles	Weight / Piece Poids / article
Standard Letters / Lettres standard	28	16.00 g
Other Letters / Autres lettres	3	310.00 g
	31	**1.378 kg**

Containers / Conteneurs (Customer estimate / Evaluation du client)	
Flats Tubs / Conteneurs à objets plats	1
LFT (Letterflatainers) / CLGOP (Cont. à let. / obj. plats)	1

Entire Mailing / Envoi complet

Product Produit	Cost Centre Reference Référence centre de coûts	Mailing Id Nº Dépôt	Deposit Date Date du dépôt	Pieces Articles	Weight/Piece Poids/article	$ / Piece $ / article	$ / kg	Metered Rate Affr. Mach	Options Code $ Code d'options $	Total Cost ($) Total des frais ($)
00020				28	16.00 g	$0.80000			R	
00002				3	310.00 g	$4.42000			R	
TOTAL				**31**	**1.38 kg**					

Deposit Type / Type de dépôt
Full Mailing - One Deposit / Dépôt entier - Un seul dépôt

Sub-total Before Taxes Total partiel avant les taxes
GST/TPS $0.00 HST/TVH $40.90 PST/TVP $0.00

Total Amount Due to CPC Montant total dû à la SCP

OCR LOC %:_____ FSM MTGOP %:_____ Apply Appliquer: [ ] Yes Oui [ ] No Non

The Customer warrants that the order details listed above are prepared in accordance with the terms and conditions specified in the Customer's Agreement and has been validated for accuracy of information contained within.

Le Client garantit que les détails de la commande ci-dessus ont été préparés en conformité avec les termes et conditions spécifiés dans l'accord du client et a été validé pour l'exactitude des renseignements qu'il contient.

Authorized Customer Signature / Signature autorisée du client:

X

CPC HST # Nº SCP TVH 119321495

Received by Initials / Employee No.:
Reçu par Initiales / Nº de l'employé: _____

Cheque No. Nº du chèque: _____

Cheque Amount Montant du chèque: _____

This document must accompany your mailing to the Accepting Location.
Ce document doit accompagner votre envoi au bureau de dépôt.

November 2nd, 2016

Marc Chenier, CAO/Clerk
Township of North Stormont
15 Union Street, P.O. Box 99
Berwick, ON, K0C 1G0

Dear Mr. Chenier,

The Nation Rise Wind Farm Limited Partnership (the "Proponent") is currently preparing its First Public Meeting in accordance with the Renewable Energy Approval (REA) Regulations of the Ministry of Environment & Climate Change (*Ontario Regulation 359/09*). As part of *O. Reg. 359/09*, the Notice of Public Meeting must be distributed at least 30 days before the first public meeting. Moreover, the Notice of Public Meeting and Draft Project Description Report must be provided to the clerk of every local and upper-tier municipality in which the project is located, as well as published in buildings frequented by the local community such as municipal or county office buildings.

We are seeking your assistance to make available at the front desk (or a different location, as appropriate) one hard copy of the Notice of Public Meeting and Draft Project Description Report for public review.

Please note that the Municipal Consultation Form is for municipal review and consultation and is not intended to be made public. We are providing another copy of the Draft Project Description Report and Municipal Consultation Form for your convenience in addition to the copies sent to you in September. Note that these two documents have not changed since that time.

Your assistance is very much appreciated. Please contact the EDP Renewables Canada staff with any further questions you might have.

Sincerely,

Ken Little
Project Manager

Nathan Roscoe
Project Developer

www.edpr.com

EDP Renewables Canada Ltd
110 Spadina Avenue, Suite 609
Toronto, Ontario M5V 2K4
T: 1 877 910 3377 416 502 9463
F: 416 502 1706

November 2nd, 2016

Helen Thomson, Director of Council Services/Clerk
United Counties Stormont, Dundas and Glengarry
26 Pitt Street
Cornwall, ON, K6J 3P2

Dear Miss Thomson,

The Nation Rise Wind Farm Limited Partnership (the "Proponent") is currently preparing its First Public Meeting in accordance with the Renewable Energy Approval (REA) Regulations of the Ministry of Environment & Climate Change (*Ontario Regulation 359/09*). As part of *O. Reg. 359/09*, the Notice of Public Meeting must be distributed at least 30 days before the first public meeting. Moreover, the Notice of Public Meeting and Draft Project Description Report must be provided to the clerk of every local and upper-tier municipality in which the project is located, as well as published in buildings frequented by the local community such as municipal or county office buildings.

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Project Manager

Nathan Roscoe
Project Developer

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Toronto, Ontario M5V 2K4
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F: 416 502 1706

November 2nd, 2016

T. J. Simpson, Chief Administrative Officer
United Counties Stormont, Dundas and Glengarry
26 Pitt Street
Cornwall, ON, K6J 3P2

Dear Mr. Simpson,

The Nation Rise Wind Farm Limited Partnership (the "Proponent") is currently preparing its First Public Meeting in accordance with the Renewable Energy Approval (REA) Regulations of the Ministry of Environment & Climate Change (*Ontario Regulation 359/09*). As part of *O. Reg. 359/09*, the Notice of Public Meeting must be distributed at least 30 days before the first public meeting. Moreover, the Notice of Public Meeting and Draft Project Description Report must be provided to the clerk of every local and upper-tier municipality in which the project is located, as well as published in buildings frequented by the local community such as municipal or county office buildings.

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Nathan Roscoe
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Toronto, Ontario M5V 2K4
T: 1 877 910 3377 416 502 9463
F: 416 502 1706

November 2nd, 2016

Nation Rise Wind Farm – December Open House Newsletter

Greetings!

The staff at EDP Renewables Canada (EDPR) will hold the Nation Rise Wind Farm Limited Partnership open house as part of the Renewable Energy Approval (REA) process. The open house is scheduled for December 13th, 2016 from 3:30-7:30pm, at the Finch Community Arena (4 John St., Finch, ON K0C 1K0). At the open house, we will provide further updates in regards to the Natural Heritage Assessment and Archaeological Assessment surveys, both of which will have completed fall activities at the time of the meeting. As these surveys progress, we will also be providing more detailed maps displaying the constraints and setbacks for wind turbine development, such as wetlands, waterbodies, significant woodlands, and other features. Our team will also be available to discuss how these setbacks are applied in the REA process and how they will influence the turbine layout for the REA application which will be publicized in the final REA open house in spring 2017.

The project team will also be addressing the most frequently asked questions and clarifications from the October 25th, 2016 open house held at the Finch Arena. Additional maps which show areas being evaluated for development within the Project Study Area will be available.

We look forward to continued engagement with all stakeholders as the Nation Rise Wind Farm project moves towards REA submission.

Best regards,

Ken Little
Project Manager

Nathan Roscoe
Project Developer

www.edpr.com

EDP Renewables Canada Ltd
110 Spadina Avenue, Suite 609
Toronto, Ontario M5V 2K4
T: 1 877 910 3377 416 502 9463
F: 416 502 1706

From:	Constantin, Gabriel
To:	"rabc.gm@on.aibn.com"
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:48:41 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF

Please find attached the Notice of a Proposal by Nation Rise Wind Farm Limited Partnership to Engage in a Renewable Energy Project and Notice of Public Meeting. We are also providing a letter with additional information regarding the upcoming public meeting.

Please contact me with any questions or concerns regarding the attached.

Regards,

for GL Garrad Hassan Canada Inc.

Gabriel Constantin, M. Sc.
Team Leader, Environmental and Permitting Services
DNV GL - Energy

E-mail gabriel.constantin@dnvgl.com
Mobile +1 416 320-4636
www.dnvgl.com | LinkedIn



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From:	Constantin, Gabriel
To:	"windfarm_coordinator@rcmp-grc.gc.ca"
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:48:29 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF

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Regards,

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Gabriel Constantin, M. Sc.
Team Leader, Environmental and Permitting Services
DNV GL - Energy

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Mobile +1 416 320-4636
www.dnvgl.com | LinkedIn



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From:	Constantin, Gabriel
To:	"martin.marcotte@cbc.ca"
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:48:16 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF

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From:	Constantin, Gabriel
To:	"EA-EE.ontario@ec.gc.ca"
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:48:04 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF

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From:	Constantin, Gabriel
To:	"weatherradars@ec.gc.ca"
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:47:56 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF

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www.dnvgl.com | LinkedIn



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From:	Constantin, Gabriel
To:	environfo@ec.gc.ca
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:47:42 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF

Please find attached the Notice of a Proposal by Nation Rise Wind Farm Limited Partnership to Engage in a Renewable Energy Project and Notice of Public Meeting. We are also providing a letter with additional information regarding the upcoming public meeting.

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www.dnvgl.com | LinkedIn



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From:	Constantin, Gabriel
To:	"flandry@northstormont.ca"
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:42:52 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF

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From:	Constantin, Gabriel
To:	"rdouglas@northstormont.ca"
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:42:34 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF

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From:	Constantin, Gabriel
To:	"jwert@northstormont.ca"
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:42:22 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF

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From:	Constantin, Gabriel
To:	"bmcgimpsey@northstormont.ca"
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:42:12 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF

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www.dnvgl.com | LinkedIn



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From:	Constantin, Gabriel
To:	"dfife@northstormont.ca"
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:42:03 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF

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From:	Constantin, Gabriel
To:	"cdr@cpr.ca"
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:41:54 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF

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From:	Constantin, Gabriel
To:	"info@guylauzon.ca"
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:41:38 AM
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From:	Constantin, Gabriel
To:	"jim.mcdonellco@pc.ola.org"
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:37:48 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF

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From:	Constantin, Gabriel
To:	"GOwens@nation.on.ca"
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:37:33 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF

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From:	Constantin, Gabriel
To:	"jim.ransom@akwesasne.ca"
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:37:25 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF

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From:	Constantin, Gabriel
To:	"aerodromes.ontario@tc.gc.ca"
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:37:13 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF

Please find attached the Notice of a Proposal by Nation Rise Wind Farm Limited Partnership to Engage in a Renewable Energy Project and Notice of Public Meeting. We are also providing a letter with additional information regarding the upcoming public meeting.

Please contact me with any questions or concerns regarding the attached.

Regards,

for GL Garrad Hassan Canada Inc.

Gabriel Constantin, M. Sc.
Team Leader, Environmental and Permitting Services
DNV GL - Energy

E-mail gabriel.constantin@dnvgl.com
Mobile +1 416 320-4636
www.dnvgl.com | LinkedIn



DNV and GL have merged to form DNV GL - Read more here: www.dnvgl.com/merger

From:	Constantin, Gabriel
To:	"LandUse@navcanada.ca"
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:36:59 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF

Please find attached the Notice of a Proposal by Nation Rise Wind Farm Limited Partnership to Engage in a Renewable Energy Project and Notice of Public Meeting. We are also providing a letter with additional information regarding the upcoming public meeting.

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Mobile +1 416 320-4636
www.dnvgl.com | LinkedIn



DNV and GL have merged to form DNV GL - Read more here: www.dnvgl.com/merger

From:	Constantin, Gabriel
To:	kathleen.hedley@ontario.ca
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:32:37 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF

Please find attached the Notice of a Proposal by Nation Rise Wind Farm Limited Partnership to Engage in a Renewable Energy Project and Notice of Public Meeting. We are also providing a letter with additional information regarding the upcoming public meeting.

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www.dnvgl.com | LinkedIn



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From:	Constantin, Gabriel
To:	steve.burns@ontario.ca
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:32:23 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF

Please find attached the Notice of a Proposal by Nation Rise Wind Farm Limited Partnership to Engage in a Renewable Energy Project and Notice of Public Meeting. We are also providing a letter with additional information regarding the upcoming public meeting.

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www.dnvgl.com | LinkedIn



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From:	Constantin, Gabriel
To:	"sarah.paul@ontario.ca"
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:32:09 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF

Please find attached the Notice of a Proposal by Nation Rise Wind Farm Limited Partnership to Engage in a Renewable Energy Project and Notice of Public Meeting. We are also providing a letter with additional information regarding the upcoming public meeting.

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E-mail gabriel.constantin@dnvgl.com
Mobile +1 416 320-4636
www.dnvgl.com | LinkedIn



DNV and GL have merged to form DNV GL - Read more here: www.dnvgl.com/merger

From:	Constantin, Gabriel
To:	"amartin@northstormont.ca"
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:30:02 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF

Please find attached the Notice of a Proposal by Nation Rise Wind Farm Limited Partnership to Engage in a Renewable Energy Project and Notice of Public Meeting. We are also providing a letter with additional information regarding the upcoming public meeting.

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www.dnvgl.com | LinkedIn



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From:	Constantin, Gabriel
To:	"amcdonald@sdgcounties.ca"
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:29:52 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF

Please find attached the Notice of a Proposal by Nation Rise Wind Farm Limited Partnership to Engage in a Renewable Energy Project and Notice of Public Meeting. We are also providing a letter with additional information regarding the upcoming public meeting.

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Regards,

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www.dnvgl.com | LinkedIn



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From:	Constantin, Gabriel
To:	"bdehaan@sdgcounties.ca"
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:29:45 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF

Please find attached the Notice of a Proposal by Nation Rise Wind Farm Limited Partnership to Engage in a Renewable Energy Project and Notice of Public Meeting. We are also providing a letter with additional information regarding the upcoming public meeting.

Please contact me with any questions or concerns regarding the attached.

Regards,

for GL Garrad Hassan Canada Inc.

Gabriel Constantin, M. Sc.
Team Leader, Environmental and Permitting Services
DNV GL - Energy

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Mobile +1 416 320-4636
www.dnvgl.com | LinkedIn



DNV and GL have merged to form DNV GL - Read more here: www.dnvgl.com/merger

From:	Constantin, Gabriel
To:	"bhenderson@northstormont.ca"
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:26:29 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF

Please find attached the Notice of a Proposal by Nation Rise Wind Farm Limited Partnership to Engage in a Renewable Energy Project and Notice of Public Meeting. We are also providing a letter with additional information regarding the upcoming public meeting.

Please contact me with any questions or concerns regarding the attached.

Regards,

for GL Garrad Hassan Canada Inc.

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Mobile +1 416 320-4636
www.dnvgl.com | LinkedIn



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From:	Constantin, Gabriel
To:	"hthomson@SDGcounties.ca"
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:25:36 AM
Attachments:	Nation Rise REA Open House Notification .pdf 10021027-CAMO-R-01-A Nation Rise Draft PDR-F.PDF Nation Rise Supplementary Letter 11022016 FINAL.PDF Municipal Consultation Form Nation Rise 2095E.PDF Clerk Cover Letter Template FINAL - United counties of SDG (Thomson).pdf

---

Dear Miss Thomson,

Please find attached the Notice of a Proposal by Nation Rise Wind Farm Limited Partnership to Engage in a Renewable Energy Project and Notice of Public Meeting. We are also providing a letter with additional information regarding the upcoming public meeting and another copy of the Draft PDR that was provided to you in September.

As per the requirements of the Renewable Energy Approvals (REA) process for the Project, we have also sent to you via courier two hardcopies of these Notices and of the Draft Project Description Report, one for municipal review and one for public review. We ask that you place one of these hard copies of the Notice and Draft Project Description Report at the reception so that members of the public can view it at any time. Please confirm receipt of the Draft Project Description Report and that hard copy is available. We can send more hard copies of the Draft Project Description Report if requested as well.

We are also providing a Municipal Consultation Form. This document provides municipalities and local authorities with an opportunity to provide written comments that can be reviewed by the applicant and the MOECC (upon submission of a complete REA application). Part A was completed already to highlight elements of the project that have implications for municipal infrastructure and servicing. Part B includes fields for you to comment on how the project may impact specific municipal services and infrastructure.

Regards,

for GL Garrad Hassan Canada Inc.

Gabriel Constantin, M. Sc.
Team Leader, Environmental and Permitting Services
DNV GL - Energy

E-mail gabriel.constantin@dnvgl.com
Mobile +1 416 320-4636
www.dnvgl.com | LinkedIn



DNV and GL have merged to form DNV GL - Read more here: www.dnvgl.com/merger

From:	Constantin, Gabriel
To:	"tsimpson@sdgcounties.ca"
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:22:23 AM
Attachments:	Nation Rise REA Open House Notification .pdf 10021027-CAMO-R-01-A Nation Rise Draft PDR-F.PDF Nation Rise Supplementary Letter 11022016 FINAL.PDF Municipal Consultation Form Nation Rise 2095E.PDF Clerk Cover Letter Template FINAL - United counties of SDG (Simpson).pdf

---

Dear Mr. Simpson,

Please find attached the Notice of a Proposal by Nation Rise Wind Farm Limited Partnership to Engage in a Renewable Energy Project and Notice of Public Meeting. We are also providing a letter with additional information regarding the upcoming public meeting and another copy of the Draft PDR that was provided to you in September.

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Regards,

for GL Garrad Hassan Canada Inc.

Gabriel Constantin, M. Sc.
Team Leader, Environmental and Permitting Services
DNV GL - Energy

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Mobile +1 416 320-4636
www.dnvgl.com | LinkedIn



DNV and GL have merged to form DNV GL - Read more here: www.dnvgl.com/merger

From:	Constantin, Gabriel
To:	Marc Chenier (mchenier@northstormont.ca)
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:21:38 AM
Attachments:	Nation Rise REA Open House Notification .pdf 10021027-CAMO-R-01-A Nation Rise Draft PDR-F.pdf Nation Rise Supplementary Letter 11022016 FINAL.pdf Municipal Consultation Form Nation Rise 2095E.PDF Clerk Cover Letter Template FINAL - North Stormont Clerk (Marc Chenier).pdf

---

Dear Mr. Chenier,

Please find attached the Notice of a Proposal by Nation Rise Wind Farm Limited Partnership to Engage in a Renewable Energy Project and Notice of Public Meeting. We are also providing a letter with additional information regarding the upcoming public meeting and another copy of the Draft PDR that was provided to you in September.

As per the requirements of the Renewable Energy Approvals (REA) process for the Project, we have also sent to you via courier two hardcopies of these Notices and of the Draft Project Description Report, one for municipal review and one for public review. We ask that you place one of these hard copies of the Notice and Draft Project Description Report at the reception so that members of the public can view it at any time. Please confirm receipt of the Draft Project Description Report and that hard copy is available. We can send more hard copies of the Draft Project Description Report if requested as well.

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Regards,

for GL Garrad Hassan Canada Inc.

Gabriel Constantin, M. Sc.
Team Leader, Environmental and Permitting Services
DNV GL - Energy

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Mobile +1 416 320-4636
www.dnvgl.com | LinkedIn



DNV and GL have merged to form DNV GL - Read more here: www.dnvgl.com/merger

From:	Constantin, Gabriel
To:	"chiefcouncil@pikwakanagan.ca"
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:13:13 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.pdf 10021027-CAMO-R-01-A Nation Rise Draft PDR-F.pdf

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Team Leader, Environmental and Permitting Services
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www.dnvgl.com | LinkedIn



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From:	Constantin, Gabriel
To:	rdonm@mbq-tmt.org
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:13:03 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF 10021027-CAMO-R-01-A Nation Rise Draft PDR-F.PDF

Please find attached the Notice of a Proposal by Nation Rise Wind Farm Limited Partnership to Engage in a Renewable Energy Project and Notice of Public Meeting. We are also providing a letter with additional information regarding the upcoming public meeting and another copy of the Draft PDR that was provided to you in September via courier.

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www.dnvgl.com | LinkedIn



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From:	Constantin, Gabriel
To:	"rdonm@mbq-tmt.org"
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:11:34 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF 10021027-CAMO-R-01-A Nation Rise Draft PDR-F.PDF

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DNV GL - Energy

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Mobile +1 416 320-4636
www.dnvgl.com | LinkedIn



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From:	Constantin, Gabriel
To:	"president.ormc@gmail.com"
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:11:13 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF 10021027-CAMO-R-01-A Nation Rise Draft PDR-F.PDF

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From:	Constantin, Gabriel
To:	"hankr@metisnation.org"
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:09:24 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF 10021027-CAMO-R-01-A Nation Rise Draft PDR-F.PDF

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From:	Constantin, Gabriel
To:	"Sonia.laine@cnhw.qc.ca"
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:09:03 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF 10021027-CAMO-R-01-A Nation Rise Draft PDR-F.PDF

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www.dnvgl.com | LinkedIn



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From: Constantin, Gabriel
To: Abram.Benedict@akwesasne.ca
Cc: Roberge, Michaël; Danaitis, Anna Sara
Subject: Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date: November-10-16 12:07:05 AM

Please find attached the Notice of a Proposal by Nation Rise Wind Farm Limited Partnership to Engage in a Renewable Energy Project and Notice of Public Meeting. We are also providing a letter with additional information regarding the upcoming public meeting and another copy of the Draft PDR that was provided to you in September via courier.

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Gabriel Constantin, M. Sc.
Team Leader, Environmental and Permitting Services
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www.dnvgl.com | LinkedIn



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From:	Constantin, Gabriel
To:	algonquins@tanakiwin.com
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:06:03 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF 10021027-CAMO-R-01-A Nation Rise Draft PDR-F.PDF

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Please contact me with any questions or concerns regarding the attached.

Regards,

for GL Garrad Hassan Canada Inc.

Gabriel Constantin, M. Sc.
Team Leader, Environmental and Permitting Services
DNV GL - Energy

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Mobile +1 416 320-4636
www.dnvgl.com | LinkedIn



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From:	Constantin, Gabriel
To:	"jim.beal@ontario.ca"
Cc:	Roberge, Michaël; Danaitis, Anna Sara
Subject:	Nation Rise Wind Farm - Notice of Proposal and Notice of Public Meeting
Date:	November-10-16 12:48:56 AM
Attachments:	Nation Rise REA Open House Notification .pdf Nation Rise Supplementary Letter 11022016 FINAL.PDF

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Please contact me with any questions or concerns regarding the attached.

Regards,

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Team Leader, Environmental and Permitting Services
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APPENDIX C-2: DRAFT SITE PLAN

NOTICE OF A DRAFT SITE PLAN

by Nation Rise Wind Farm Limited Partnership to Engage in a Renewable Energy Project

Project Name: Nation Rise Wind Farm
IESO Reference Number: L-006351-WIN-001-100
Project Location: The proposed Nation Rise Wind Farm will be located on private and public lands in the United Counties of Stormont, Dundas and Glengarry in the western portion of the Township of North Stormont, Ontario, and bounded to the south by the Township of South Stormont and to the west by the boundary of the Township of North Dundas. The north portion of the site is delimited by the municipality boundaries of Russell and the Nation. Courville Road and MacMillan Road are the east boundaries of the project.
Dated at: the Township of North Stormont this 17th day of March 2017.

Nation Rise Wind Farm Limited Partnership is planning to engage in a renewable energy project in respect of which the issuance of a Renewable Energy Approval (REA) is required. The distribution of this Notice of a Draft Site Plan and the project itself are subject to the provisions of the *Environmental Protection Act (Act)* Part V.0.1 and Ontario Regulation 359/09 (Regulation). This Notice must be distributed in accordance with section 54.1 of the Regulation prior to an application being submitted to the Ministry of the Environment and Climate Change.

Project Description:
Pursuant to the Act and Regulation, the wind facility, in respect of which the project is to be engaged in, is classified as a Class 4 Wind Facility. If approved, this wind facility would have a total name plate capacity of approximately 100 MW. This project is being proposed in accordance with the requirements of the Act and Regulation. The project location is described in the map below.

Documents for Public Inspection
A Draft Site Plan has been made available to the public. The legal effect of this Notice is such that, pursuant to the Regulation, the Nation Rise Wind Farm must consider noise receptors as defined by the Act that existed only as of March 16, 2017. A written copy of the Draft Site Plan Report is being made available for public inspection at the municipal offices of the Township of North Stormont (15 Union Street, Berwick, ON, K0C 1G0), the United Counties of Stormont, Dundas, and Glengarry (26 Pitt St., Cornwall, ON, K6J 3P2) and on the Nation Rise Wind Farm's website: http://nationrisewindfarm.com/

Noise Impact Assessment Report:
A Noise Impact Assessment Report, that demonstrates how the placement of turbines and transformer substations comply with the Ministry of Environment's 2008 publication entitled "Noise Guidelines for Wind Farms", has been issued for this project. A written copy of the Noise Impact Assessment Report is being made available for public inspection at the municipal offices of the Township of North Stormont (15 Union Street, Berwick, ON, K0C 1G0), the United Counties of Stormont, Dundas, and Glengarry (26 Pitt St., Cornwall, ON, K6J 3P2) and on the Nation Rise Wind Farm's website: http://nationrisewindfarm.com/



Project Contacts and Information:
To learn more about the proposed project, the Draft Site Plan or to communicate concerns, please contact:

Kenneth Little
Nation Rise Wind Farm Limited Partnership
c/o EDP Renewables Canada Ltd.
nationrise@edpr.com
110 Spadina Ave, Suite 609
Toronto, ON M5V 2K4
Phone: 416-502-9463

Gabriel Constantin
Team Leader, Environmental and Permitting Services
DNV GL – Energy Advisory,
gabriel.constantin@dnvgl.com
4100 Molson St., Suite 100,
Montreal, QC, H1Y 3N1
Phone: 416-320-4636

AVIS D'UN PLAN D'AMÉNAGEMENT PRÉLIMINAIRE

par *Nation Rise Wind Farm Limited Partnership*

afin **d'entreprendre** un projet **d'**énergie renouvelable

Nom du projet : *Nation Rise Wind Farm*

Numéro de contrat du IESO : L-006351-WIN-001-100

Localisation du projet :
Le projet de parc éolien *Nation Rise Wind Farm* est situé sur des propriétés privées et publiques des Comtés unis de Stormont, Dundas et Glengarry dans la portion ouest du canton de North Stormont. Le projet est limité au sud par le canton de South Stormont, à l'ouest par le canton de North Dundas, au nord par les municipalités de La Nation et de Russel, et à l'est par les rues Courvelle et MacMillan.

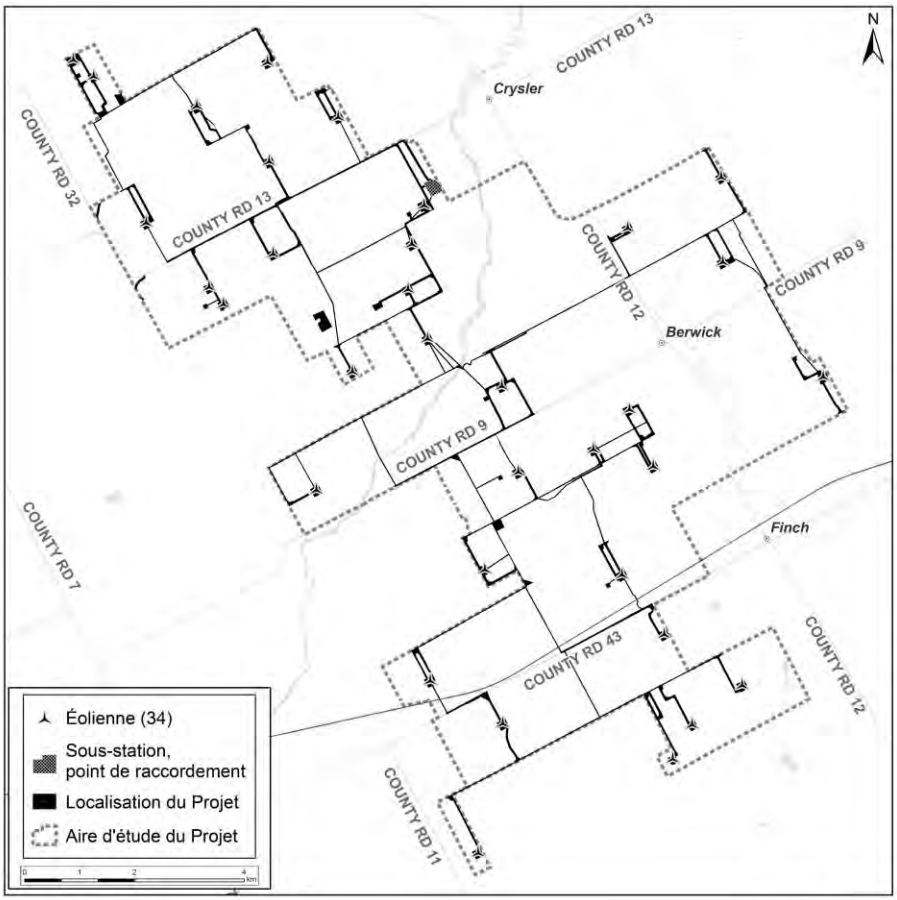
Daté du 17 mars 2017 au canton de North Stormont.

Nation Rise Wind Farm Limited Partnership planifie d'entreprendre un projet d'énergie renouvelable qui requiert l'obtention d'une Autorisation de projet d'énergie renouvelable (APER). La distribution d'une proposition d'entreprendre un projet d'énergie renouvelable et le projet sont assujettis aux provisions de la Partie V 0.1 de la Loi sur la protection de l'environnement (Loi) et du Règlement de l'Ontario 359/09 (Règlement). Cet avis doit être distribué en vertu de la Section 54.1 du Règlement avant la soumission de l'application au Ministère de l'Environnement et de l'Action en matière de changement climatique.

Description du projet :
Le projet est classé comme étant un projet éolien de Classe 4 en vertu des provisions de la Loi sur la protection de l'environnement. Si le projet est approuvé, il aura une capacité nominale d'environ 100 MW. La localisation du projet est présentée sur la carte ci-dessous.

Documentation disponible pour le public :
Le Plan d'aménagement préliminaire est disponible pour consultation publique. L'implication légale de cet Avis en vertu du Règlement est la suivante : le projet doit considérer les récepteurs de bruit tel que défini dans la Loi qui existaient seulement en date du 16 mars 2017. Une copie papier du Plan d'aménagement préliminaire est disponible pour consultation publique au bureau municipal de North Stormont (15, rue Union, Berwick, ON, K0C 1G0) et des Comtés unis de Stormont, Dundas et Glengarry (26 Pitt St., Cornwall, ON, K6J 3P2). Le rapport est aussi disponible sur le site web du projet : www.nationrisewindfarm.com

Rapport de l'Analyse de l'impact sur le climat sonore :
Un rapport de l'Analyse de l'impact sur le climat sonore, qui démontre comment le placement des turbines et du transformateur de la sous-station est en conformité avec la publication du Ministère de l'Environnement et de l'Action en matière de changement climatique intitulée *Lignes directrices sur le bruit des éoliennes* (2008), a été soumis pour le projet. Une copie papier de l'Analyse de l'impact sur le climat sonore est disponible pour consultation publique au bureau municipal de North Stormont (15, rue Union, Berwick, ON, K0C 1G0) et des Comtés unis de Stormont, Dundas et Glengarry (26 Pitt St., Cornwall, ON, K6J 3P2). Le rapport est aussi disponible sur le site web du projet : www.nationrisewindfarm.com



Contacts et information sur le projet
Pour de plus amples renseignements sur le projet, le Plan d'aménagement préliminaire ou pour faire parvenir vos commentaires, contactez:

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Montréal, QC H1Y 3N1
Téléphone : 416-320-4636

Hockey

NHL

EASTERN CONFERENCE							
Atlantic	**G**	**W**	**L**	**OL**	**F**	**A**	**P**
Montreal	70	39	23	8	191	176	86
Ottawa	68	39	22	7	183	175	85
Boston	70	38	26	6	201	181	82
Tampa Bay	69	34	26	9	191	187	77
Toronto	68	31	23	14	206	206	76
Florida	68	30	27	11	175	195	71
Buffalo	70	28	30	12	178	207	68
Detroit	68	26	31	11	167	205	63
Metro	**G**	**W**	**L**	**OL**	**F**	**A**	**P**
Washington	69	45	17	7	222	154	97
Pittsburgh	69	43	17	9	239	194	95
Columbus	68	44	18	6	219	160	94
N.Y. Rangers	70	44	24	2	225	183	90
N.Y. Islanders	69	33	25	11	206	211	77
Philadelphia	69	32	29	8	180	204	72
Carolina	67	28	27	12	172	196	68
New Jersey	68	25	31	12	153	197	62
WESTERN CONFERENCE							
Central	**G**	**W**	**L**	**OL**	**F**	**A**	**P**
Chicago	69	44	20	5	208	173	93
Minnesota	68	43	19	6	225	167	92
Nashville	69	34	24	11	205	196	79
St. Louis	69	36	28	5	190	192	77
Winnipeg	70	30	33	7	208	224	67
Dallas	69	27	32	10	190	228	64
Colorado	69	20	46	3	134	223	43
Pacific	**G**	**W**	**L**	**OL**	**F**	**A**	**P**
San Jose	69	42	20	7	194	159	91
Anaheim	70	37	23	10	183	175	84
Calgary	70	39	27	4	193	190	82
Edmonton	69	36	24	9	198	182	81
Los Angeles	69	33	29	7	171	174	73
Vancouver	69	28	32	9	159	201	65
Arizona	69	26	35	8	168	219	60

Note: Top three in each division and the next two in the conference earn playoff berths; Two points are awarded for a win; one point for an overtime or shootout loss.

THURSDAY'S RESULTS

Philadelphia at New Jersey
Winnipeg at N.Y. Islanders
Nashville at Washington
Minnesota at Carolina
Florida at Columbus
Chicago at Ottawa
Toronto at Tampa Bay
Boston at Edmonton
Dallas at Vancouver
Detroit at Arizona
Buffalo at Los Angeles
St. Louis at San Jose

WEDNESDAY'S RESULTS

Philadelphia 4, Pittsburgh 0
Boston 5, Calgary 2
Colorado 3, Detroit 1
Anaheim 2, St. Louis 1

FRIDAY'S GAMES

Florida at N.Y. Rangers, 7 p.m.
New Jersey at Pittsburgh, 7 p.m.
Dallas at Calgary, 9 p.m.
Buffalo at Anaheim, 10 p.m.

SATURDAY'S GAMES

Colorado at Detroit, 1 p.m.
Columbus at N.Y. Islanders, 1 p.m.
Chicago at Toronto, 7 p.m.
Montreal at Ottawa, 7 p.m.
Washington at Tampa Bay, 7 p.m.
Nashville at Carolina, 7 p.m.
N.Y. Rangers at Minnesota, 7 p.m.
St. Louis at Arizona, 9 p.m.
Vancouver at Edmonton, 10 p.m.
Anaheim at San Jose, 10:30 p.m.

SUNDAY'S GAMES

Columbus at New Jersey, 1 p.m.
Florida at Pittsburgh, 1 p.m.
Minnesota at Winnipeg, 5 p.m.
Carolina at Philadelphia, 7 p.m.
Colorado at Chicago, 7 p.m.
Ottawa at Montreal, 7:30 p.m.
Los Angeles at Calgary, 9:30 p.m.

MONDAY'S GAMES

Boston at Toronto, 7:30 p.m.
Buffalo at Detroit, 7:30 p.m.
Arizona at Nashville, 8 p.m.
San Jose at Dallas, 8:30 p.m.
Los Angeles at Edmonton, 9 p.m.

NHL Leaders

Not including last night's games:

	GP	G	A	PTS
Patrick Kane, CHI	69	31	45	76
Connor McDavid, EDM	69	24	52	76
Brad Marchand, BOS	69	35	39	74
Sidney Crosby, PIT	62	35	39	74
Evgeni Malkin, PIT	61	33	39	72
Nicklas Backstrom, WSH	69	21	50	71
Brent Burns, SJ	69	27	43	70
Nikita Kucherov, TB	62	31	38	69
Mark Scheifele, WPG	67	28	41	69

Hockey

OHL

EASTERN CONFERENCE							
East	**G**	**W**	**L**	**OL**	**SL**	**F**	**A**	**P**
x-Peterborough	66	41	20	2	3	233	217	87
x-Oshawa	66	39	22	3	2	222	208	83
x-Hamilton	65	32	25	4	4	232	215	72
x-Kingston	65	30	26	5	4	163	190	69
Ottawa	66	25	33	7	1	215	266	58
Central	**G**	**W**	**L**	**OL**	**SL**	**F**	**A**	**P**
y-Mississauga	64	31	20	6	7	224	211	75
Niagara	65	23	32	6	4	202	260	56
Sudbury	64	24	33	7	0	194	254	55
North Bay	65	23	36	4	2	182	251	52
Barrie	66	17	42	6	1	187	281	41
WESTERN CONFERENCE								
Midwest	**G**	**W**	**L**	**OL**	**SL**	**F**	**A**	**P**
x-Erie	66	48	15	2	1	311	178	99
x-Owen Sound	65	46	15	2	2	276	169	96
x-London	65	44	14	3	4	275	183	95
x-Kitchener	66	36	26	2	2	240	241	76
Guelph	65	20	38	5	2	191	282	47
West	**G**	**W**	**L**	**OL**	**SL**	**F**	**A**	**P**
y-S.S.M.	66	46	16	3	1	278	203	96
x-Windsor	66	40	18	5	3	227	176	88
x-Flint	66	32	26	3	5	224	232	72
Sarnia	67	31	29	6	1	255	273	69
Saginaw	66	27	30	7	2	200	241	63

x-Clinched Playoff Position; y-Clinched Division.

THURSDAY'S RESULTS

Sudbury at North Bay
Mississauga at Niagara
Hamilton at Peterborough
Owen Sound at Windsor

WEDNESDAY'S RESULTS

Peterborough 2, Ottawa 0
Oshawa 4, Barrie 2
Sarnia 4, Windsor 2
Saginaw 2, Sault Ste. Marie 1

FRIDAY'S GAMES

North Bay at Sudbury, 7 p.m.
Barrie at Mississauga, 7 p.m.
Hamilton at Kingston, 7 p.m.
Saginaw at Sault Ste. Marie, 7:07 p.m.
Flint at London, 7:30 p.m.
Erie at Kitchener, 7:30 p.m.
Sarnia at Guelph, 7:30 p.m.

SATURDAY'S GAMES

Oshawa at Ottawa, 2 p.m.
Guelph at Erie, 7 p.m.
London at Flint, 7 p.m.
Sudbury at Niagara, 7 p.m.
Windsor at Saginaw, 7:05 p.m.
Kingston at Barrie, 7:30 p.m.
Kitchener at Owen Sound, 7:30 p.m.

SUNDAY'S GAMES

Niagara at Mississauga, 2 p.m.
Kingston at North Bay, 2 p.m.
Hamilton at Ottawa, 2 p.m.
London at Saulte Ste. Marie, 2:07 p.m.
Peterborough at Oshawa, 6:05 p.m.
Owen Sound at Guelph, 6:30 p.m.

TUESDAY'S GAME

Sudbury at Mississauga, 7 p.m.

OHL Leaders

Not including last night's games:

	G	A	P
Alex DeBrincat, Erie	63	60	123
Taylor Raddysh, Erie	40	65	105
Adam Mascherin, Kit	35	64	99
Jordan Kyrou, Sar	30	63	93
Nick Suzuki, OS	43	48	91
Petrus Palmu, OS	38	53	91
Ryan Moore, Fli	39	50	89
Kevin Hancock, OS	29	54	83
Cliff Pu, Ldn	35	47	82
Kole Sherwood, Fli	33	49	82
Artur Tyanulin, Ott	24	58	82
Jeremy Bracco, Wsr	24	57	81
Bobby MacIntyre, SSM	27	51	78
Darren Raddysh, Erie	16	60	76
Owen Tippett, Miss	43	30	73
Dylan Strome, Erie	22	51	73
Jason Robertson, Kgn	39	33	72
Jonah Gadjovich, OS	42	27	69
JJ Piccinich, Ldn	24	44	68
Dmitry Sokolov, Sby	44	23	67

BMO CHL Top-10

1. (1) Saint John Sea Dogs (QMJHL, 46-13-5-1)
2. (3) Regina Pats (WHL, 49-12-7-1)
3. (2) Erie Otters (OHL, 48-15-2-1)
4. (4) London Knights (OHL, 44-14-3-4)
5. (5) Sault Ste. Marie Greyhounds (OHL, 46-15-3-1)
6. (8) Owen Sound Attack (OHL, 46-15-2-2)
7. (5) Charlottetown Islanders (QMJHL, 45-17-3-0)
8. (9) Rouyn-Noranda Huskies (QMJHL, 43-15-2-5)
9. (7) Medicine Hat Tigers (WHL, 49-20-1-0)
10. (NR) Seattle Thunderbirds (WHL, 44-19-4-2)

Basketball

NBA

EASTERN CONFERENCE				
Atlantic	**W**	**L**	**Pct**	**GB**
Boston	43	25	.632	—
Toronto	39	28	.582	3.5
New York	27	41	.397	16
Philadelphia	24	43	.358	18.5
Brooklyn	12	54	.182	30
Southeast	**W**	**L**	**Pct**	**GB**
Washington	41	26	.612	—
Atlanta	37	30	.552	4
Miami	33	35	.485	8.5
Charlotte	29	39	.426	12.5
Orlando	24	44	.353	17.5
Central	**W**	**L**	**Pct**	**GB**
Cleveland	44	22	.667	—
Indiana	35	33	.515	10
Milwaukee	33	34	.493	11.5
Detroit	33	35	.485	12
Chicago	32	36	.471	13
WESTERN CONFERENCE				
Southwest	**W**	**L**	**Pct**	**GB**
x-San Antonio	52	15	.776	—
x-Houston	47	21	.691	5.5
Memphis	38	30	.559	14.5
Dallas	29	38	.433	23
New Orleans	27	41	.397	25.5
Northwest	**W**	**L**	**Pct**	**GB**
Utah	43	25	.632	—
Oklahoma City	38	29	.567	4.5
Denver	32	35	.478	10.5
Portland	30	37	.448	12.5
Minnesota	28	39	.418	14.5
Pacific	**W**	**L**	**Pct**	**GB**
x-Golden State	53	14	.791	—
L.A. Clippers	40	28	.588	13.5
Sacramento	27	41	.397	26.5
Phoenix	22	46	.324	31.5
L.A. Lakers	20	48	.294	33.5

x-clinched playoff spot

THURSDAY'S RESULTS

Utah at Cleveland
Oklahoma City at Toronto
Brooklyn at New York
Memphis at Atlanta
L.A. Clippers at Denver
Orlando at Golden State

WEDNESDAY'S RESULTS

Dallas 112, Washington 107
Indiana 98, Charlotte 77
Boston 117, Minnesota 104
Miami 120, New Orleans 112
Utah 97, Detroit 83
Houston 139, L.A. Lakers 100
Memphis 98, Chicago 91
Portland 110, San Antonio 106
Sacramento 107, Phoenix 101
Milwaukee 97, L.A. Clippers 96

FRIDAY'S GAMES

Dallas at Philadelphia, 7 p.m.
Chicago at Washington, 7 p.m.
Boston at Brooklyn, 7:30 p.m.
Toronto at Detroit, 7:30 p.m.
Houston at New Orleans, 8 p.m.
Minnesota at Miami, 8 p.m.
Orlando at Phoenix, 9 p.m.
Milwaukee at L.A. Lakers, 10:30 p.m.

SATURDAY'S GAMES

Sacramento at Oklahoma City, 3 p.m.
Portland at Atlanta, 6 p.m.
Washington at Charlotte, 7 p.m.
Cleveland at L.A. Clippers, 8:30 p.m.
Utah at Chicago, 9 p.m.
San Antonio at Memphis, 9 p.m.
Houston at Denver, 9:30 p.m.
Milwaukee at Golden State, 10:30 p.m.

SUNDAY'S GAMES

Dallas at Brooklyn, 12 p.m.
Boston at Philadelphia, 1 p.m.
Phoenix at Detroit, 4:30 p.m.
Minnesota at New Orleans, 6 p.m.
Indiana at Toronto, 6 p.m.
Portland at Miami, 6 p.m.
Sacramento at San Antonio, 7 p.m.
Cleveland at L.A. Lakers, 9:30 p.m.

MONDAY'S GAMES

Atlanta at Charlotte, 7 p.m.
Philadelphia at Orlando, 7 p.m.
Utah at Indiana, 7 p.m.
Washington at Boston, 7:30 p.m.
Denver at Houston, 8 p.m.
Golden State at Oklahoma City, 8 p.m.
New York at L.A. Clippers, 10:30 p.m.

NBA Leaders

Scoring	**G**	**FG**	**FT**	**Pts**	**Avg**
Westbrook, OKC	67	683	614	2133	31.8
Thomas, BOS	63	571	494	1839	29.2
Harden, HOU	67	555	621	1947	29.1
Davis, NOR	63	638	445	1756	27.9
DeRozan, TOR	60	582	439	1629	27.2

Basketball

NCAA March Madness

EAST REGIONAL

THURSDAY'S RESULTS

Virginia 76, UNC Wilmington 71
Florida 80, ETSU 65
Villanova (31-3) vs. Mount St. Mary's (20-15)
Wisconsin (25-9) vs. Virginia Tech (22-10)

FRIDAY'S GAMES

Duke vs. Troy, 7:20 p.m.
South Carolina vs. Marquette, 9:50 p.m.
Baylor vs. New Mexico State, 12:40 p.m.
SMU vs. Providence-Southern Cal Winner, 3:10 p.m.

SOUTH REGIONAL

THURSDAY'S RESULTS

Butler 76, Winthrop 64
Middle Tennessee 81, Minnesota 72

FRIDAY'S GAMES

Arkansas vs. Seton Hall, 1:30 p.m.
North Carolina vs. Texas Southern, 4 p.m.
Dayton vs. Wichita State, 7:10 p.m.
Kentucky vs. Northern Kentucky, 9:40 p.m.
Cincinnati vs. Kansas State, 7:27 p.m.
UCLA vs. Kent State, 9:57 p.m.

MIDWEST REGIONAL

THURSDAY'S RESULTS

Purdue vs. Vermont
Iowa State vs. Nevada

FRIDAY'S GAMES

Michigan vs. Oklahoma State, 12:15 p.m.
Louisville vs. Jacksonville State, 2:45 p.m.
Kansas vs. N.C. Central-UC Davis Winner, 6:50 p.m.
Miami vs. Michigan State, 9:20 p.m.
Oregon vs. Iona, 2 p.m.
Creighton vs. Rhode Island, 4:30 p.m.

WEST REGIONAL

THURSDAY'S RESULTS

Notre Dame 60, Princeton 58
Gonzaga 66, South Dakota State 46
West Virginia 86, Bucknell 80
Northwestern 68, Vanderbilt 66
Saint Mary's (28-4) vs. VCU (26-8)
Maryland (24-8) vs. Xavier (21-13)
Florida State (25-8) vs. Florida Gulf Coast (26-7)
Arizona (30-4) vs. North Dakota (22-9)

Lacrosse

NLL

East	**G**	**W**	**L**	**Pct**	**F**	**A**	**GB**
Georgia	10	7	3	.700	138	126	-
Toronto	10	6	4	.600	121	96	1
New England	11	5	6	.455	126	136	2.5
Buffalo	10	4	6	.400	128	135	3
Rochester	11	4	7	.364	103	129	3.5
West	**G**	**W**	**L**	**Pct**	**F**	**A**	**GB**
Saskatchewan	10	7	3	.700	130	116	-
Colorado	12	6	6	.500	132	126	2
Vancouver	11	5	6	.455	129	132	2.5
Calgary	11	4	7	.364	127	138	3.5

FRIDAY'S GAMES

Colorado at Toronto, 7:30 p.m.
Rochester at New England, 7:30 p.m.
Calgary at Georgia, 7:35 p.m.
Buffalo at Vancouver, 10:30 p.m.

Tennis

ATP Tour

MONEY LEADERS

	Earnings
1. Roger Federer	$2,808,360
2. Rafael Nadal	$1,557,315
3. Jo-Wilfried Tsonga	$880,678
4. Grigor Dimitrov	$840,074
5. Andy Murray	$807,046
6. Stan Wawrinka	$656,191
7. Dominic Thiem	$609,765
8. David Goffin	$594,913
9. Sam Querrey	$482,299
10. Pablo Busta Carreno	$432,917
...	
13. Milos Raonic	**$377,378**

WTA Tour

MONEY LEADERS

	Earnings
1. Serena Williams	$2,704,680
2. Venus Williams	$1,364,910
3. Elina Svitolina	$702,400
4. Mirjana Lucic-Baroni	$645,259
5. Karolina Pliskova	$644,061
...	
40. Eugenie Bouchard	**$141,541**

Baseball

World Baseball Classic

SECOND ROUND

POOL F: SAN DIEGO

THURSDAY'S RESULT

Venezuela at Dominican Rep.

WEDNESDAY'S RESULT

United States 4, Venezuela 2

FRIDAY'S GAME

United states at Puerto Rico, 10 p.m.

SATURDAY'S GAMES

Puerto Rico at Venezuela, 3:30 p.m.
United States at Dominican Rep., 10 p.m.

SUNDAY'S GAME

TBD vs. TBD, 6 p.m.

FINALS

MONDAY'S GAME

Pool F winner vs. Netherlands, 9 p.m.

TUESDAY'S GAME

Pool F runner-up vs. Japan, 9 p.m.

WEDNESDAY GAME

Semi 2 Winner vs. Semi 1 Winner, 9 p.m.

SECOND ROUND

POOL E: TOKYO

WEDNESDAY'S RESULT

Japan 8, Israel 3

MLB Spring Training

THURSDAY'S RESULTS

N.Y. Yankees 11, Toronto 5
Detroit 5, Atlanta 3
St. Louis 2, Minnesota 1
Washington 3, N.Y. Mets 1
Arizona vs. Milwaukee
Chicago Cubs vs. L.A. Dodgers
Oakland vs. Cleveland
Seattle vs. Kansas City (ss)
Kansas City (ss) vs. San Diego
L.A. Angels vs. Colorado
Philadelphia vs. Baltimore
Pittsburgh vs. Boston

WEDNESDAY'S RESULTS

Houston 8, Washington 2
Minnesota 8, St. Louis 0
Miami 6, N.Y. Mets 2
Detroit 8, Atlanta 6
Pittsburgh 6, Baltimore 5
Boston 3, Tampa Bay 3
Colorado 5, Milwaukee 4
Chicago White Sox 7, Kansas City 3
San Francisco 7, L.A. Angels 4
L.A. Dodgers 12, Seattle 7
Texas 12, Cleveland 11
N.Y. Yankees 3, Philadelphia 1
Arizona vs. Chicago Cubs

Soccer

MLS

East	**G**	**W**	**L**	**T**	**F**	**A**	**P**
N.Y. Red Bulls	2	2	0	0	3	1	6
Chicago	2	1	0	1	3	1	4
Atlanta	2	1	1	0	7	3	3
Orlando	1	1	0	0	1	0	3
N.Y. City	2	1	1	0	4	1	3
Toronto	2	0	0	2	2	2	2
Philadelphia	2	0	0	2	2	2	2
Montreal	1	0	1	1	3	4	1
Columbus	2	0	1	1	2	4	1
D.C. United	2	0	1	1	1	4	1
New England	1	0	1	0	0	1	0
West	**G**	**W**	**L**	**T**	**F**	**A**	**P**
Portland	2	2	0	0	6	1	6
Houston	2	2	0	0	5	2	6
San Jose	2	2	0	0	4	2	6
Dallas	2	1	0	1	2	1	4
Colorado	2	1	1	0	1	1	3
Kansas City	2	0	0	2	0	0	2
Salt Lake	2	0	1	1	0	2	1
Vancouver	2	0	1	1	2	3	1
Seattle	2	0	1	1	3	4	1
Los Angeles	2	0	2	0	1	3	0
Minnesota	2	0	2	0	2	11	0

WEDNESDAY-FRIDAY

No Games Scheduled

SATURDAY'S GAMES

Montreal at N.Y. City FC, 2 p.m.
Chicago at Atlanta , 4 p.m.
Toronto at Vancouver, 4 p.m.
Columbus at D.C. United, 7 p.m.
Philadelphia at Orlando City, 7:30 p.m.
New England at Dallas, 8 p.m.
San Jose at Kansas City, 8:30 p.m.
Minnesota at Colorado, 9 p.m.
LA Galaxy at Real Salt Lake, 9:30 p.m.
Houston at Portland, 10:30 p.m.

SUNDAY'S GAME

N.Y. Red Bulls at Seattle, 7 p.m.

NOTICE OF A DRAFT SITE PLAN

by Nation Rise Wind Farm Limited Partnership to Engage in a Renewable Energy Project

Project Name: Nation Rise Wind Farm
IESO Reference Number: L-006351-WIN-001-100
Project Location: The proposed Nation Rise Wind Farm will be located on private and public lands in the United Counties of Stormont, Dundas and Glengarry in the western portion of the Township of North Stormont, Ontario, and bounded to the south by the Township of South Stormont and to the west by the boundary of the Township of North Dundas. The north portion of the site is delimited by the municipality boundaries of Russell and the Nation. Courville Road and MacMillan Road are the east boundaries of the project.
Dated at: the Township of North Stormont this 17th day of March 2017.

Nation Rise Wind Farm Limited Partnership is planning to engage in a renewable energy project in respect of which the issuance of a Renewable Energy Approval (REA) is required. The distribution of this Notice of a Draft Site Plan and the project itself are subject to the provisions of *the Environmental Protection Act (Act)* Part V.0.1 and Ontario Regulation 359/09 (Regulation). This Notice must be distributed in accordance with section 54.1 of the Regulation prior to an application being submitted to the Ministry of the Environment and Climate Change.

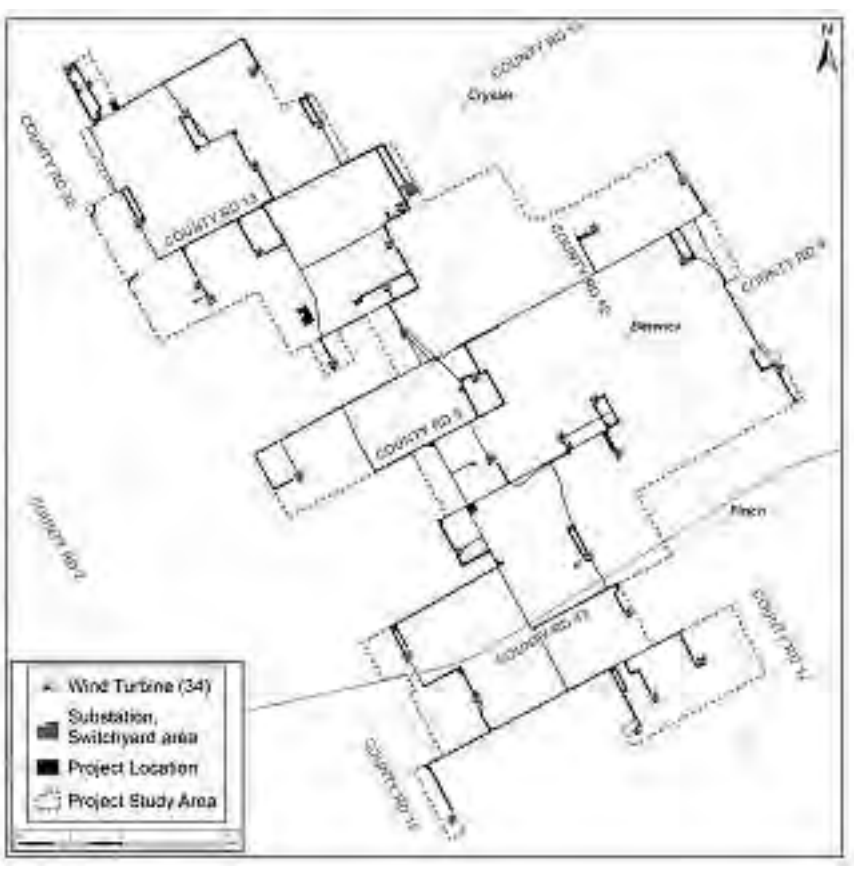
Project Description:
Pursuant to the Act and Regulation, the wind facility, in respect of which the project is to be engaged in, is classified as a Class 4 Wind Facility. If approved, this wind facility would have a total name plate capacity of approximately 100 MW. This project is being proposed in accordance with the requirements of the Act and Regulation. The project location is described in the map below.

Documents for Public Inspection
A Draft Site Plan has been made available to the public. The legal effect of this Notice is such that, pursuant to the Regulation, the Nation Rise Wind Farm must consider noise receptors as defined by the Act that existed only as of March 16, 2017. A written copy of the Draft Site Plan Report is being made available for public inspection at the municipal offices of the Township of North Stormont (15 Union Street, Berwick, ON, K0C 1G0), the United Counties of Stormont, Dundas, and Glengarry (26 Pitt St., Cornwall, ON, K6J 3P2) and on the Nation Rise Wind Farm's website: http://nationrisewindfarm.com/

Noise Impact Assessment Report:
A Noise Impact Assessment Report, that demonstrates how the placement of turbines and transformer substations comply with the Ministry of Environment's 2008 publication entitled "Noise Guidelines for Wind Farms", has been issued for this project. A written copy of the Noise Impact Assessment Report is being made available for public inspection at the municipal offices of the Township of North Stormont (15 Union Street, Berwick, ON, K0C 1G0), the United Counties of Stormont, Dundas, and Glengarry (26 Pitt St., Cornwall, ON, K6J 3P2) and on the Nation Rise Wind Farm's website: http://nationrisewindfarm.com/

Project Contacts and Information:
To learn more about the proposed project, the Draft Site Plan or to communicate concerns, please contact: Kenneth Little
Nation Rise Wind Farm Limited Partnership
c/o EDP Renewables Canada Ltd.
nationrise@edpr.com
110 Spadina Ave, Suite 609
Toronto, ON M5V 2K4
Phone: 416-502-9463

Gabriel Constantin
Team Leader, Environmental and Permitting Services
DNV GL – Energy Advisory,
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4100 Molson St., Suite 100,
Montreal, QC, H1Y 3N1
Phone: 416-320-4636



March 22 Page 05_Layout 2 17-03-21 12:36 PM Page 1

Luck o' the Irish for Glass Shamrock winner

Carolyn Thompson Goddard
Record Contributor

CHESTERVILLE – Collette Fleury of Ingleside was the winner of the Glass Shamrock Raffle held by the Chesterville and District Agricultural Society. The winning ticket for the basket of alcoholic beverages was drawn at the Chesterville Legion by Rotarian Kaireen Cotnam of Chesterville on March 16.

CDAS Director Andrea Leclair commented the successful raffle raised approximately $1,800 for the Society, with President Carol Johnson taking a moment to thank everyone for their support. Past President Tina Asselin mentioned the money raised will be used for promotional activities for the 2017 Chesterville Fair occurring Aug. 25-28 at the Fairgrounds in Chesterville.

If you are interested in volunteering with the Society, visit their website at www.chestervillefair.com for more information.



An early Happy St. Paddy's Day
From left, Chesterville and District Agricultural Society President Carol Johnson, Rotarian Kaireen Cotnam and CDAS Director Andrea Leclair are pictured at the Chesterville Legion on March 16 shortly after Cotnam drew the winning ticket of the Glass Shamrock Raffle fundraiser for the CDAS.
Thompson Goddard photo

SNC stream improvement projects completed

FINCH – Two major riparian rehabilitation projects have been completed by South Nation Conservation (SNC) staff under the City of Ottawa's Water Environment Strategy (WES), a program designed to protect the health of city waterways, wetlands and groundwater.

The primary thrust of WES is to reduce and repair the impact of human activity while helping to ensure safe, abundant drinking water; supporting agriculture, recreation and tourism; lessening the impact of flooding; and sustaining fish and wildlife.

The projects were conducted on Shield's Creek, Greely, and along the North Castor River.

The City of Ottawa is a major municipal partner of SNC which undertakes regular environmental improvement programs within the rural southeast sector of the City.

The Shield's Creek project involved rehabilitating four locations experiencing sedimentation and erosion impacts, affecting water quality and decreasing the quality of fish habitat, said SNC Senior Fish Habitat Assessment Biologist Amie Boudreau Ivany, in the news release.

SNC designed and applied stream restoration techniques to disturbed riparian areas and installed border timbers around a playground to prevent sand from entering the watercourse. Tree and shrub plantings, Douglas Fir and coconut fibre logs, a stone crib wall, and an erosion control blanket were part of the remedial package.

Along the North Castor River, two abandoned water crossings were identified that were no longer functioning as intended. They were acting as barriers to fish migration, sediment traps and were impeding flow, Boudreau Ivany explained.

"They also contributed to pooling upstream that can cause higher water temperatures and lower dissolved oxygen."

The crossings were removed, including pulling out all debris and culverts from the river, and placing boulders from the crossings in strategic locations to create riffles which water now flows over becoming agitated and oxygenated.

"The work done will provide diverse in-stream habitat for fish and other aquatic organisms."

Part of the North Castor project included planting 300 trees and shrubs to help stabilize and naturalize the slopes, while providing shade and increasing habitat.



NOTICE OF A DRAFT SITE PLAN

by Nation Rise Wind Farm Limited Partnership to Engage in a Renewable Energy Project

Project Name: Nation Rise Wind Farm
IESO Reference Number: L-006351-WIN-001-100
Project Location: The proposed Nation Rise Wind Farm will be located on private and public lands in the United Counties of Stormont, Dundas and Glengarry in the western portion of the Township of North Stormont, Ontario, and bounded to the south by the Township of South Stormont and to the west by the boundary of the Township of North Dundas. The north portion of the site is delimited by the municipality boundaries of Russell and the Nation. Courville Road and MacMillan Road are the east boundaries of the project.
Dated at: the Township of North Stormont this 17th day of March 2017.

Nation Rise Wind Farm Limited Partnership is planning to engage in a renewable energy project in respect of which the issuance of a Renewable Energy Approval (REA) is required. The distribution of this Notice of a Draft Site Plan and the project itself are subject to the provisions of the *Environmental Protection Act (Act)* Part V.0.1 and Ontario Regulation 359/09 (Regulation). This Notice must be distributed in accordance with section 54.1 of the Regulation prior to an application being submitted to the Ministry of the Environment and Climate Change.

Project Description:
Pursuant to the Act and Regulation, the wind facility, in respect of which the project is to be engaged in, is classified as a Class 4 Wind Facility. If approved, this wind facility would have a total name plate capacity of approximately 100 MW. This project is being proposed in accordance with the requirements of the Act and Regulation. The project location is described in the map below.

Documents for Public Inspection
A Draft Site Plan has been made available to the public. The legal effect of this Notice is such that, pursuant to the Regulation, the Nation Rise Wind Farm must consider noise receptors as defined by the Act that existed only as of March 16, 2017. A written copy of the Draft Site Plan Report is being made available for public inspection at the municipal offices of the Township of North Stormont (15 Union Street, Berwick, ON, K0C 1G0), the United Counties of Stormont, Dundas, and Glengarry (26 Pitt St., Cornwall, ON, K6J 3P2) and on the Nation Rise Wind Farm's website: http://nationrisewindfarm.com/

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Project Contacts and Information:
To learn more about the proposed project, the Draft Site Plan or to communicate concerns, please contact:

Kenneth Little
Nation Rise Wind Farm Limited Partnership
c/o EDP Renewables Canada Ltd.
nationrise@edpr.com
110 Spadina Ave, Suite 609
Toronto, ON M5V 2K4
Phone: 416-502-9463

Gabriel Constantin
Team Leader, Environmental and Permitting Services
DNV GL – Energy Advisory,
gabriel.constantin@dnvgl.com
4100 Molson St., Suite 100,
Montreal, QC, H1Y 3N1
Phone: 416-320-4636



RECORD LOW YOUTH SMOKING RATE IN NEW YORK BUT E-CIGARETTE USE DOUBLES IN TWO YEARS



(March 13, 2017) New York State's high school student smoking rate in 2016 was the lowest on record at 4.3 percent, down from 27.1 percent in 2000. A survey recently released by the New York State Department of Health also found that e-cigarette use by high school students nearly doubled in the last two years from 10.5 percent in 2014 to 20.6 percent in 2016.

"These startling numbers demonstrate both the overwhelming success of New York's anti-smoking programs – which have led to record low teen cigarette use – and the need to close dangerous loopholes that leave e-cigarettes unregulated," Governor Cuomo said. "Combating teen tobacco use in all of its forms today will help create a healthier tomorrow for an entire generation of New Yorkers."

According to a 2016 report by the U.S. Surgeon General, the number of high school students using e-cigarettes soared 900 percent between 2011 and 2015, becoming the most commonly used form of nicotine among youths. Due to their sweet flavor and the mistaken belief that they are not harmful to users, e-cigarette use continues to increase. The report also found that the use of e-cigarettes among youths and young adults is strongly associated with the use of other tobacco products.

Commissioner of Health Dr. Howard Zucker said, "The rapid rise in e-cigarette use among youth and its dual use with cigarettes is a cause for great concern. We've had significant success in reducing smoking among young people in New York State. E-cigarette use by youth can be a gateway to nicotine addiction. We must continue to safeguard New York youth from the dangers associated with cigarette and e-cigarette use, both known and unknown."

Governor Cuomo's FY 2018 Executive Budget proposes regulating e-cigarettes in a similar manner as traditional cigarettes to address growing concerns about the health impact of e-cigarettes. This would include e-cigarettes in the state's comprehensive indoor air law and impose a 10 cent per milliliter levy on vapor products, thereby reducing the affordability of vapor products for youth – the age group most sensitive to price.

Contrary to the belief that e-cigarettes are safe alternatives to cigarettes, studies show that e-cigarettes are not hazard-free. Most e-cigarettes contain nicotine, a highly addictive drug that can cause permanent changes in young, developing brains. Although combustible tobacco products contain more toxins than e-cigarettes, the aerosol produced by e-cigarettes is not a harmless water vapor. Studies show the aerosol contains ultrafine particles that have been linked to lung disease; heavy metals such as tin, lead and nickel; and volatile organic compounds such as benzene and toluene.

In May 2016, the U.S. Food & Drug Administration added nicotine-containing e-cigarettes to its definition of tobacco products, a position consistent with the New York State Department of Health, which also considers e-cigarettes a tobacco product. Since the emergence of e-cigarettes and other similar electronic nicotine delivery systems, the New York State Department of Health has incorporated e-cigarettes into existing tobacco control initiatives to prevent youth from starting tobacco use, reduce tobacco use in adults and eliminate exposure to secondhand smoke.

For additional information on the New York State Tobacco Control Program, visit: www.health.ny.gov/prevention/tobacco_control/program_components.htm. To learn more about e-cigarettes and youth, visit:

https://ecigarettes.surgeongeneral.gov/default.htm.

To view the full survey visit:

https://www.health.ny.gov/prevention/tobacco_control/reports/statshots/volume10/n1_youth_cigarette_and_ends_use.pdf

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Nation Rise Wind Farm Limited Partnership
c/o EDP Renewables Canada Ltd.
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Toronto, ON M5V 2K4
Phone: 416-502-9463

Gabriel Constantin
Team Leader, Environmental and Permitting Services
DNV GL – Energy Advisory,
gabriel.constantin@dnvgl.com
4100 Molson St., Suite 100,
Montreal, QC, H1Y 3N1
Phone: 416-320-4636



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Mailed By Customer Number Expédié par Nº du client: **7059295**

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785 IMPERIAL RD N **Scott Doern**
GUELPH ON N1K 1X4 **519-823-7941**

Mailed on behalf of Expédié au nom de: **8378902 GL GARRAD HASSAN CANADA I**
CIF ACMA: **No / Non**

Customer Reference Référence du client:

Co-pkgd in PM pc Conditionnement commun de la Poste-publications: **No / Non**

DMC CVML: Address Accuracy Exactitude des adresses:

Transmitted/Transmis: 2017/03/16 15:41 EDT

Reprint / Réimpression

Deposit Summary / Sommaire du dépôt

Location Name / Nom du bureau: KITCHENER RVU I024
70 TRILLIUM DR
KITCHENER ON N2E 2C0

Deposit Date / Date du dépôt: **2017/03/16**
(The Induction Date may be different. / La date de dépôt pourrait être différente.)

47I0 24C15 42203 2147A ZJ1CA 0316

Service Description / Description du service	Pieces Articles	Weight / Piece Poids / article
Standard Letters / Lettres standard	962	12.00 g
USA Letter-post Standard (S/ / Poste aux let. stand./ É.-U./CI	2	12.00 g
Standard Letters / Lettres standard	18	20.00 g
	982	**11.928 kg**

Containers / Conteneurs (Customer estimate / Evaluation du client)	
LFT (Letterflatainers) / CLGOP (Cont. à let. / obj. plats)	3

Entire Mailing / Envoi complet

Product Produit	Cost Centre Reference Référence centre de coûts	Mailing Id Nº Dépôt	Deposit Date Date du dépôt	Pieces Articles	Weight/Piece Poids/article	$ / Piece $ / article	$ / kg	Metered Rate Affr. Mach	Options Code $ Code d'options $	Total Cost ($) Total des frais ($)
00020				962	12.00 g	$0.82000				
00118				2	12.00 g	$1.19000				
00020				18	20.00 g	$0.82000			R	
TOTAL				**982**	**11.93 kg**					

Deposit Type / Type de dépôt
Full Mailing - One Deposit / Dépôt entier - Un seul dépôt

Sub-total Before Taxes Total partiel avant les taxes
GST/TPS $0.00 HST/TVH $125.84 PST/TVP $0.00

Total Amount Due to CPC Montant total dû à la SCP

OCR LOC %:_____ FSM MTGOP %:_____ Apply Appliquer: [ ] Yes Oui [ ] No Non

The Customer warrants that the order details listed above are prepared in accordance with the terms and conditions specified in the Customer's Agreement and has been validated for accuracy of information contained within.

Le Client garantit que les détails de la commande ci-dessus ont été préparés en conformité avec les termes et conditions spécifiés dans l'accord du client et a été validé pour l'exactitude des renseignements qu'il contient.

Received by Initials / Employee No.:
Reçu par Initiales / Nº de l'employé: _____

Authorized Customer Signature / Signature autorisée du client:

X _____

CPC HST # Nº SCP TVH 119321495

This document must accompany your mailing to the Accepting Location.
Ce document doit accompagner votre envoi au bureau de dépôt.

Schalk, Ryan

From: scott@mail-it.ca
Sent: Friday, March 17, 2017 3:06 PM
To: Constantin, Gabriel
Subject: Fwd: Purolator Shipment: 331002939717 - Confirmation / Envoi de Purolator : 331002939717 - Confirmation

-------- Forwarded Message --------
Subject: Purolator Shipment: 331002939717 - Confirmation / Envoi de Purolator : 331002939717 - Confirmation
Date: 17 Mar 2017 17:36:07 -0400
From: NotificationService@purolator.com
To: Scott Doern <info@mail-it.ca>

Veuillez faire défiler l'écran vers le bas pour afficher la version française.

Dear Scott Doern,

Thank you for using Purolator. This message confirms the creation of a shipment to Janet Stavinga, Executive Dire starting with tracking number / PIN: 331002939717. Please click for the latest shipment status.

Important Delivery Information:

Message from Scott Doern:

Ship From:
Scott Doern
Nation Rise Wind Farm Partner / C/O Mail-It Inc. 785 Imperial RD N Guelph ON N1K 1X4 CA info@mail-it.ca

Ship To:
Janet Stavinga, Executive Dire
Algonquins of Ontario Conserva 31 RIVERSIDE DR SUITE: 101 PEMBROKE ON K8A8R6 CA

Shipment Date:	2017-03-17
No. of Packages:	1

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Scott Doern,

Nous vous remercions d'utiliser Purolator. Ce message confirme la création d'un envoi à expédier à Janet Stavinga, Executive Dire, commençant par le numéro de suivi / NIC : 331002939717. Veuillez cliquer ici pour afficher l'état le plus récent de cet envoi.

Données importantes de livraison :

Message de Scott Doern :

Expédié par :
Scott Doern
Nation Rise Wind Farm Partner / C/O Mail-It Inc. 785 Imperial RD N Guelph ON N1K 1X4 CA info@mail-it.ca

Expédié à :
Janet Stavinga, Executive Dire
Algonquins of Ontario Conserva 31 RIVERSIDE DR SUITE: 101 PEMBROKE ON K8A8R6 CA

Date d'expédition :	2017-03-17
Nbre de colis :	1
Service de Purolator :	Purolator Express Box / Purolator Express Boîte
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Référence(s) de suivi :
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Schalk, Ryan

From: scott@mail-it.ca
Sent: Friday, March 17, 2017 3:06 PM
To: Constantin, Gabriel
Subject: Fwd: Purolator Shipment: 331002941788 - Confirmation / Envoi de Purolator : 331002941788 - Confirmation

-------- Forwarded Message --------
Subject: Purolator Shipment: 331002941788 - Confirmation / Envoi de Purolator : 331002941788 - Confirmation
Date: 17 Mar 2017 17:39:07 -0400
From: NotificationService@purolator.com
To: Scott Doern <info@mail-it.ca>

Veuillez faire défiler l'écran vers le bas pour afficher la version française.

Dear Scott Doern,

Thank you for using Purolator. This message confirms the creation of a shipment to Chief Abraham Benedict starting with tracking number / PIN: 331002941788. Please click for the latest shipment status.

Important Delivery Information:

Message from Scott Doern:

Ship From:
Scott Doern
Nation Rise Wind Farm Partner / C/O Mail-It Inc. 785 Imperial RD N Guelph ON N1K 1X4 CA info@mail-it.ca

Ship To:
Chief Abraham Benedict
Mohawks of Akwesasne PO BOX 579 STN MAIN CORNWALL ON K6H5T3 CA

Shipment Date:	2017-03-17
No. of Packages:	1

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Tracking Reference(s):
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Scott Doern,

Nous vous remercions d'utiliser Purolator. Ce message confirme la création d'un envoi à expédier à Chief Abraham Benedict, commençant par le numéro de suivi / NIC : 331002941788. Veuillez cliquer ici pour afficher l'état le plus récent de cet envoi.

Données importantes de livraison :

Message de Scott Doern :

Expédié par :
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Expédié à :
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Date d'expédition :	2017-03-17
Nbre de colis :	1
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Référence(s) de suivi :
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Schalk, Ryan

From: scott@mail-it.ca
Sent: Friday, March 17, 2017 3:05 PM
To: Constantin, Gabriel
Subject: Fwd: Purolator Shipment: 331002943156 - Confirmation / Envoi de Purolator : 331002943156 - Confirmation

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To: Scott Doern <info@mail-it.ca>

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Dear Scott Doern,

Thank you for using Purolator. This message confirms the creation of a shipment to Grand Chief Konrad Sioui starting with tracking number / PIN: 331002943156. Please click for the latest shipment status.

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Message from Scott Doern:

Ship From:
Scott Doern
Nation Rise Wind Farm Partner / C/O Mail-It Inc. 785 Imperial RD N Guelph ON N1K 1X4 CA info@mail-it.ca

Ship To:
Grand Chief Konrad Sioui
Nation Huronne Wendat 255 CHEF-MAX-GROS-LOUIS RUE WENDAKE QC G0A4V0 CA

Shipment Date:	2017-03-17
No. of Packages:	1

Purolator Service:	Purolator Express Box / Purolator Express Boîte
Weight:	1 KG

Tracking Reference(s):
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Nation Rise Wind Farm Partner / C/O Mail-It Inc. 785 Imperial RD N Guelph ON N1K 1X4 CA info@mail-it.ca

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Date d'expédition :	2017-03-17
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Schalk, Ryan

From: scott@mail-it.ca
Sent: Friday, March 17, 2017 3:05 PM
To: Constantin, Gabriel
Subject: Fwd: Purolator Shipment: 331002944584 - Confirmation / Envoi de Purolator : 331002944584 - Confirmation

-------- Forwarded Message --------
Subject: Purolator Shipment: 331002944584 - Confirmation / Envoi de Purolator : 331002944584 - Confirmation
Date: 17 Mar 2017 17:43:07 -0400
From: NotificationService@purolator.com
To: Scott Doern <info@mail-it.ca>

Veuillez faire défiler l'écran vers le bas pour afficher la version française.

Dear Scott Doern,

Thank you for using Purolator. This message confirms the creation of a shipment to Hank Rowlinson starting with tracking number / PIN: 331002944584. Please click for the latest shipment status.

Important Delivery Information:

Message from Scott Doern:

Ship From:
Scott Doern
Nation Rise Wind Farm Partner / C/O Mail-It Inc. 785 Imperial RD N Guelph ON N1K 1X4 CA info@mail-it.ca

Ship To:
Hank Rowlinson
Metis Nation of Ontario / Lands, Resources & C 500 OLD ST. PATRICK ST OTTAWA ON K1N9G4 CA

Shipment Date:	2017-03-17
No. of Packages:	1

Purolator Service:	Purolator Express / Purolator Express
Weight:	1 KG

Tracking Reference(s):
4033 GL

For further details, please contact Purolator at onlineshipping@purolator.com or 1 888 SHIP-123. This e-mail was sent to you from our automated mailbox. Please do not reply.

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---

Scott Doern,

Nous vous remercions d'utiliser Purolator. Ce message confirme la création d'un envoi à expédier à Hank Rowlinson, commençant par le numéro de suivi / NIC : 331002944584. Veuillez cliquer ici pour afficher l'état le plus récent de cet envoi.

Données importantes de livraison :

Message de Scott Doern :

Expédié par :
Scott Doern
Nation Rise Wind Farm Partner / C/O Mail-It Inc. 785 Imperial RD N Guelph ON N1K 1X4 CA info@mail-it.ca

Expédié à :
Hank Rowlinson
Metis Nation of Ontario / Lands, Resources & C 500 OLD ST. PATRICK ST OTTAWA ON K1N9G4 CA

Date d'expédition :	2017-03-17
Nbre de colis :	1
Service de Purolator :	Purolator Express / Purolator Express
Poids :	1 KG

Référence(s) de suivi :
4033 GL

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Schalk, Ryan

From: scott@mail-it.ca
Sent: Friday, March 17, 2017 3:05 PM
To: Constantin, Gabriel
Subject: Fwd: Purolator Shipment: 331002946217 - Confirmation / Envoi de Purolator : 331002946217 - Confirmation

-------- Forwarded Message --------
Subject: Purolator Shipment: 331002946217 - Confirmation / Envoi de Purolator : 331002946217 - Confirmation
Date: 17 Mar 2017 17:45:08 -0400
From: NotificationService@purolator.com
To: Scott Doern <info@mail-it.ca>



Veuillez faire défiler l'écran vers le bas pour afficher la version française.

Dear Scott Doern,

Thank you for using Purolator. This message confirms the creation of a shipment to Benny Michaud, President starting with tracking number / PIN: 331002946217. Please click for the latest shipment status.

Important Delivery Information:

Message from Scott Doern:

Ship From:
Scott Doern
Nation Rise Wind Farm Partner / C/O Mail-It Inc. 785 Imperial RD N Guelph ON N1K 1X4 CA info@mail-it.ca

Ship To:
Benny Michaud, President
MNO Ottawa Region Metis Counci 140 MANN AVE SUITE: 419 OTTAWA ON K1N1E5 CA

Shipment Date:	2017-03-17
No. of Packages:	1

Purolator Service:	Purolator Express Box / Purolator Express Boîte
Weight:	1 KG

Tracking Reference(s):
4033 GL

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Scott Doern,

Nous vous remercions d'utiliser Purolator. Ce message confirme la création d'un envoi à expédier à Benny Michaud, President, commençant par le numéro de suivi / NIC : 331002946217. Veuillez cliquer ici pour afficher l'état le plus récent de cet envoi.

Données importantes de livraison :

Message de Scott Doern :

Expédié par :
Scott Doern
Nation Rise Wind Farm Partner / C/O Mail-It Inc. 785 Imperial RD N Guelph ON N1K 1X4 CA info@mail-it.ca

Expédié à :
Benny Michaud, President
MNO Ottawa Region Metis Counci 140 MANN AVE SUITE: 419 OTTAWA ON K1N1E5 CA

Date d'expédition :	2017-03-17
Nbre de colis :	1
Service de Purolator :	Purolator Express Box / Purolator Express Boîte
Poids :	1 KG

Référence(s) de suivi :
4033 GL

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Schalk, Ryan

From: scott@mail-it.ca
Sent: Friday, March 17, 2017 3:05 PM
To: Constantin, Gabriel
Subject: Fwd: Purolator Shipment: 331002948478 - Confirmation / Envoi de Purolator : 331002948478 - Confirmation

-------- Forwarded Message --------
Subject: Purolator Shipment: 331002948478 - Confirmation / Envoi de Purolator : 331002948478 - Confirmation
Date: 17 Mar 2017 17:48:37 -0400
From: NotificationService@purolator.com
To: Scott Doern <info@mail-it.ca>

Veuillez faire défiler l'écran vers le bas pour afficher la version française.

Dear Scott Doern,

Thank you for using Purolator. This message confirms the creation of a shipment to R. Donald Maracle starting with tracking number / PIN: 331002948478. Please click for the latest shipment status.

Important Delivery Information:

Message from Scott Doern:

Ship From:
Scott Doern
Nation Rise Wind Farm Partner / C/O Mail-It Inc. 785 Imperial RD N Guelph ON N1K 1X4 CA info@mail-it.ca

Ship To:
R. Donald Maracle
Tyendinaga Mohawk Council 24 Meadow DR Tyendinaga Mohawk Territo DESERONTO ON K0K1X0 CA

Shipment Date:	2017-03-17
No. of Packages:	1

Purolator Service:	Purolator Express / Purolator Express
Weight:	1 KG

Tracking Reference(s):
4033 GL

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Scott Doern,

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Données importantes de livraison :

Message de Scott Doern :

Expédié par :
Scott Doern
Nation Rise Wind Farm Partner / C/O Mail-It Inc. 785 Imperial RD N Guelph ON N1K 1X4 CA info@mail-it.ca

Expédié à :
R. Donald Maracle
Tyendinaga Mohawk Council 24 Meadow DR Tyendinaga Mohawk Territo DESERONTO ON K0K1X0 CA

Date d'expédition :	2017-03-17
Nbre de colis :	1
Service de Purolator :	Purolator Express / Purolator Express
Poids :	1 KG

Référence(s) de suivi :
4033 GL

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Schalk, Ryan

From: scott@mail-it.ca
Sent: Friday, March 17, 2017 3:04 PM
To: Constantin, Gabriel
Subject: Fwd: Purolator Shipment: 331002949930 - Confirmation / Envoi de Purolator : 331002949930 - Confirmation

-------- Forwarded Message --------
Subject: Purolator Shipment: 331002949930 - Confirmation / Envoi de Purolator : 331002949930 - Confirmation
Date: 17 Mar 2017 17:50:22 -0400
From: NotificationService@purolator.com
To: Scott Doern <info@mail-it.ca>

Veuillez faire défiler l'écran vers le bas pour afficher la version française.

Dear Scott Doern,

Thank you for using Purolator. This message confirms the creation of a shipment to Kirby Whiteduck, Chief starting with tracking number / PIN: 331002949930. Please click for the latest shipment status.

Important Delivery Information:

Message from Scott Doern:

Ship From:
Scott Doern
Nation Rise Wind Farm Partner / C/O Mail-It Inc. 785 Imperial RD N Guelph ON N1K 1X4 CA info@mail-it.ca

Ship To:
Kirby Whiteduck, Chief
Algonquins of Pikwakanagan 1657 A MISHOMIS INAMO PIKWAKANAGAN ON K0J1X0 CA

Shipment Date:	2017-03-17
No. of Packages:	1

Purolator Service:	Purolator Express / Purolator Express
Weight:	1 KG

Tracking Reference(s):
4033 GL

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Scott Doern,

Nous vous remercions d'utiliser Purolator. Ce message confirme la création d'un envoi à expédier à Kirby Whiteduck, Chief, commençant par le numéro de suivi / NIC : 331002949930. Veuillez cliquer ici pour afficher l'état le plus récent de cet envoi.

Données importantes de livraison :

Message de Scott Doern :

Expédié par :
Scott Doern
Nation Rise Wind Farm Partner / C/O Mail-It Inc. 785 Imperial RD N Guelph ON N1K 1X4 CA info@mail-it.ca

Expédié à :
Kirby Whiteduck, Chief
Algonquins of Pikwakanagan 1657 A MISHOMIS INAMO PIKWAKANAGAN ON K0J1X0 CA

Date d'expédition :	2017-03-17
Nbre de colis :	1
Service de Purolator :	Purolator Express / Purolator Express
Poids :	1 KG

Référence(s) de suivi :
4033 GL

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Schalk, Ryan

From: scott@mail-it.ca
Sent: Friday, March 17, 2017 3:04 PM
To: Constantin, Gabriel
Subject: Fwd: Purolator Shipment: 331002951324 - Confirmation / Envoi de Purolator : 331002951324 - Confirmation

-------- Forwarded Message --------
Subject: Purolator Shipment: 331002951324 - Confirmation / Envoi de Purolator : 331002951324 - Confirmation
Date: 17 Mar 2017 17:52:22 -0400
From: NotificationService@purolator.com
To: Scott Doern <info@mail-it.ca>



Veuillez faire défiler l'écran vers le bas pour afficher la version française.

Dear Scott Doern,

Thank you for using Purolator. This message confirms the creation of a shipment to R. Donald Maracle starting with tracking number / PIN: 331002951324. Please click for the latest shipment status.

Important Delivery Information:

Message from Scott Doern:

Ship From:
Scott Doern Nation Rise Wind Farm Partner / C/O Mail-It Inc. 785 Imperial RD N Guelph ON N1K 1X4 CA info@mail-it.ca

Ship To:
R. Donald Maracle Mohawks of the Bay of Quinte 13 OLD YORK RD DESERONTO ON K0K1X0 CA

Shipment Date:	2017-03-17
No. of Packages:	1

Purolator Service:	Purolator Express / Purolator Express
Weight:	1 KG

Tracking Reference(s):
4033 GL

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Scott Doern,

Nous vous remercions d'utiliser Purolator. Ce message confirme la création d'un envoi à expédier à R. Donald Maracle, commençant par le numéro de suivi / NIC : 331002951324. Veuillez cliquer ici pour afficher l'état le plus récent de cet envoi.

Données importantes de livraison :

Message de Scott Doern :

Expédié par :
Scott Doern
Nation Rise Wind Farm Partner / C/O Mail-It Inc. 785 Imperial RD N Guelph ON N1K 1X4 CA info@mail-it.ca

Expédié à :
R. Donald Maracle
Mohawks of the Bay of Quinte 13 OLD YORK RD DESERONTO ON K0K1X0 CA

Date d'expédition :	2017-03-17
Nbre de colis :	1
Service de Purolator :	Purolator Express / Purolator Express
Poids :	1 KG

Référence(s) de suivi :
4033 GL

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Constantin, Gabriel

From: Branch 030 <branch030@tph.ca>
Sent: March-20-17 8:35 AM
To: Constantin, Gabriel
Subject: RE: Invoice 030089578

Good Morning Gabriel,

Please see the previous attachment (invoice) for proof of delivery.

Looking forward,
Tish.

Leticia Lusigi-Clarke | *Design Specialist*
T 416-964-6580
E branch030@tph.ca
St. Clair Centre – Suite 222
2 St. Clair Avenue East, Toronto, Ontario M4T 2T5

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From: Constantin, Gabriel [mailto:gabriel.constantin@dnvgl.com]
Sent: Monday, March 20, 2017 1:20 AM
To: Branch 030
Subject: RE: Invoice 030089578

Hi Leticia,

Do you have a proof of delivery?

Thanks!

Gab

for GL Garrad Hassan Canada Inc.

Gabriel Constantin, M. Sc.

Team Leader, Environmental and Permitting Services
DNV GL - Energy

E-mail gabriel.constantin@dnvgl.com
Mobile +1 416 320-4636
www.dnvgl.com | LinkedIn



DNV and GL have merged to form DNV GL - Read more here: www.dnvgl.com/merger

---

From: Branch 030 [mailto:branch030@tph.ca]
Sent: March-17-17 10:59 AM
To: Constantin, Gabriel <gabriel.constantin@dnvgl.com>; Ken.Little@edpr.com
Subject: RE: Invoice 030089578

Please see attachment for invoice.



Leticia Lusigi-Clarke | *Design Specialist*
T 416-964-6580
E branch030@tph.ca
St. Clair Centre – Suite 222
2 St. Clair Avenue East, Toronto, Ontario M4T 2T5

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From: Constantin, Gabriel [mailto:gabriel.constantin@dnvgl.com]
Sent: Friday, March 17, 2017 10:40 AM
To: Branch 030 <branch030@tph.ca>
Subject: Re: Invoice 030089578

Hi!

As explained in my original request, please edit the invoice according to contact below, and send it to Ken for payment.

Kenneth Little
EDP Renewables Canada Ltd.
Development
110 Spadina Ave, Suite 609
Toronto, ON M5V 2K4
Work 416.502.9463 Cell 416.728.0213 Fax 416.502.1706
www.edpr.com

Thanks!

Gab

From: Leticia Lusigi-Clarke <branch030@tph.ca>
Sent: March 17, 2017 10:25 AM
To: Constantin, Gabriel
Subject: Invoice 030089578

Pamela Pua | *General Manager*
T 416.964.6580
E Branch030@tph.ca
The St. Clair Centre The St. Clair Centre - Suite 222, Toronto ON M4T 2T5

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TPH COURIER LOG

Courier:

Date	Ship to Address	Ship to Name	Time Received	Receivers Name	Receivers Sign.
MARCH 17/17	1755T. CLAIR AVE W.	DOLLY GOYETTE	10:40	Kyle Barnes	
" " "	" " "	KATHLEEN HEDLEY	"		

Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Thursday, March 16, 2017 12:42 PM
To: Constantin, Gabriel
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295738938830



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Blake Henderson
15 Union Street P.O. Box 99
Berwick ON K0C 1G0
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295738938830
Order Number: C154220321

Shipment Status: Electronic information submitted by shipper on March 16, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Nation Rise Mailing March 16, 2017

If you are having difficulty clicking on the link, copy and paste this URL into your browser.
http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295738938830&LOCALE=en

Disclaimer:
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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Blake Henderson
15 Union Street P.O. Box 99
Berwick ON K0C 1G0
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295738938830
Numéro de commande : C154220321

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 16 mars 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Nation Rise Mailing March 16, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.

http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295738938830&LOCALE=fr

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NOTA: Veuillez ne pas répondre à ce courriel, puisque Postes Canada et l'expéditeur ne recevront pas votre message.

Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Thursday, March 16, 2017 12:42 PM
To: Constantin, Gabriel
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295739409834



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Benjamin de Haan
26 Pitt Street
Cornwall ON K6J 3P2
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295739409834
Order Number: C154220321

Shipment Status: Electronic information submitted by shipper on March 16, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Nation Rise Mailing March 16, 2017

If you are having difficulty clicking on the link, copy and paste this URL into your browser.
http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295739409834&LOCALE=en

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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Benjamin de Haan
26 Pitt Street
Cornwall ON K6J 3P2
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295739409834
Numéro de commande : C154220321

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 16 mars 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Nation Rise Mailing March 16, 2017

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http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295739409834&LOCALE=fr

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NOTA: Veuillez ne pas répondre à ce courriel, puisque Postes Canada et l'expéditeur ne recevront pas votre message.

Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Thursday, March 16, 2017 12:42 PM
To: Constantin, Gabriel
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295739466837



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Amy Martin
15 Union Street P.O. Box 99
Berwick ON K0C 1G0
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295739466837
Order Number: C154220321

Shipment Status: Electronic information submitted by shipper on March 16, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Nation Rise Mailing March 16, 2017

If you are having difficulty clicking on the link, copy and paste this URL into your browser.
http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295739466837&LOCALE=en

Disclaimer:
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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Amy Martin
15 Union Street P.O. Box 99
Berwick ON K0C 1G0
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295739466837
Numéro de commande : C154220321

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 16 mars 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Nation Rise Mailing March 16, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.

http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295739466837&LOCALE=fr

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NOTA: Veuillez ne pas répondre à ce courriel, puisque Postes Canada et l'expéditeur ne recevront pas votre message.

Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Thursday, March 16, 2017 12:42 PM
To: Constantin, Gabriel
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295739556835



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Alison McDonald
26 Pitt Street
Cornwall ON K6J 3P2
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295739556835
Order Number: C154220321

Shipment Status: Electronic information submitted by shipper on March 16, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Nation Rise Mailing March 16, 2017

If you are having difficulty clicking on the link, copy and paste this URL into your browser.
http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295739556835&LOCALE=en

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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Alison McDonald
26 Pitt Street
Cornwall ON K6J 3P2
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295739556835
Numéro de commande : C154220321

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 16 mars 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Nation Rise Mailing March 16, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.

http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295739556835&LOCALE=fr

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NOTA: Veuillez ne pas répondre à ce courriel, puisque Postes Canada et l'expéditeur ne recevront pas votre message.

Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Thursday, March 16, 2017 12:42 PM
To: Constantin, Gabriel
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295739724838



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Steve Burns
Unit 103 2430 Don Reid Dr
Ottawa ON K1H 1E1
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295739724838
Order Number: C154220321

Shipment Status: Electronic information submitted by shipper on March 16, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Nation Rise Mailing March 16, 2017

If you are having difficulty clicking on the link, copy and paste this URL into your browser.
http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295739724838&LOCALE=en

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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Steve Burns
Unit 103 2430 Don Reid Dr
Ottawa ON K1H 1E1
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295739724838
Numéro de commande : C154220321

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 16 mars 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Nation Rise Mailing March 16, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.

http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295739724838&LOCALE=fr

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NOTA: Veuillez ne pas répondre à ce courriel, puisque Postes Canada et l'expéditeur ne recevront pas votre message.

Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Thursday, March 16, 2017 12:42 PM
To: Constantin, Gabriel
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295740066835



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
NAV CANADA
1601 Tom Roberts Ave
PO Box 9824 Stn T
Ottawa ON K1G 6R2
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295740066835
Order Number: C154220321

Shipment Status: Electronic information submitted by shipper on March 16, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Nation Rise Mailing March 16, 2017

If you are having difficulty clicking on the link, copy and paste this URL into your browser.
http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295740066835&LOCALE=en

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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
NAV CANADA
1601 Tom Roberts Ave
PO Box 9824 Stn T
Ottawa ON K1G 6R2
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295740066835
Numéro de commande : C154220321

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 16 mars 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Nation Rise Mailing March 16, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.
http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295740066835&LOCALE=fr

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Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Thursday, March 16, 2017 12:42 PM
To: Constantin, Gabriel
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295740468837



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Jim Ransom
PO Box 579
Cornwall ON K6H 5T3
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295740468837
Order Number: C154220321

Shipment Status: Electronic information submitted by shipper on March 16, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Nation Rise Mailing March 16, 2017

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http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295740468837&LOCALE=en

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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Jim Ransom
PO Box 579
Cornwall ON K6H 5T3
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295740468837
Numéro de commande : C154220321

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 16 mars 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Nation Rise Mailing March 16, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.

http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295740468837&LOCALE=fr

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NOTA: Veuillez ne pas répondre à ce courriel, puisque Postes Canada et l'expéditeur ne recevront pas votre message.

Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Thursday, March 16, 2017 12:42 PM
To: Constantin, Gabriel
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295740595830



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Transport Canada
4900 Yonge Street Suite 400
North York ON M2N 6A5
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295740595830
Order Number: C154220321

Shipment Status: Electronic information submitted by shipper on March 16, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Nation Rise Mailing March 16, 2017

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http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295740595830&LOCALE=en

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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Transport Canada
4900 Yonge Street Suite 400
North York ON M2N 6A5
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295740595830
Numéro de commande : C154220321

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 16 mars 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Nation Rise Mailing March 16, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.

http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295740595830&LOCALE=fr

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NOTA: Veuillez ne pas répondre à ce courriel, puisque Postes Canada et l'expéditeur ne recevront pas votre message.

Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Thursday, March 16, 2017 12:42 PM
To: Constantin, Gabriel
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295740856832



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Geoff Owens
38 Victoria Street
P.O box 29
Finch ON K0C 1K0
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295740856832
Order Number: C154220321

Shipment Status: Electronic information submitted by shipper on March 16, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Nation Rise Mailing March 16, 2017

If you are having difficulty clicking on the link, copy and paste this URL into your browser.
http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295740856832&LOCALE=en

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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Geoff Owens
38 Victoria Street
P.O box 29
Finch ON K0C 1K0
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295740856832
Numéro de commande : C154220321

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 16 mars 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Nation Rise Mailing March 16, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.
http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295740856832&LOCALE=fr

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NOTA: Veuillez ne pas répondre à ce courriel, puisque Postes Canada et l'expéditeur ne recevront pas votre message.

Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Thursday, March 16, 2017 12:42 PM
To: Constantin, Gabriel
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295741041831



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Jim McDonell
120 Second Street West
Cornwall ON K6J 1G5
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295741041831
Order Number: C154220321

Shipment Status: Electronic information submitted by shipper on March 16, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Nation Rise Mailing March 16, 2017

If you are having difficulty clicking on the link, copy and paste this URL into your browser.
http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295741041831&LOCALE=en

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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Jim McDonell
120 Second Street West
Cornwall ON K6J 1G5
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295741041831
Numéro de commande : C154220321

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 16 mars 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Nation Rise Mailing March 16, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.

http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295741041831&LOCALE=fr

Avertissement :
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NOTA: Veuillez ne pas répondre à ce courriel, puisque Postes Canada et l'expéditeur ne recevront pas votre message.

Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Thursday, March 16, 2017 12:42 PM
To: Constantin, Gabriel
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295741095834



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Guy Lauzon
621 Pitt Street
Cornwall ON K6J 3R8
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295741095834
Order Number: C154220321

Shipment Status: Electronic information submitted by shipper on March 16, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Nation Rise Mailing March 16, 2017

If you are having difficulty clicking on the link, copy and paste this URL into your browser.
http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295741095834&LOCALE=en

Disclaimer:
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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Guy Lauzon
621 Pitt Street
Cornwall ON K6J 3R8
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295741095834
Numéro de commande : C154220321

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 16 mars 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Nation Rise Mailing March 16, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.

http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295741095834&LOCALE=fr

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NOTA: Veuillez ne pas répondre à ce courriel, puisque Postes Canada et l'expéditeur ne recevront pas votre message.

Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Thursday, March 16, 2017 12:42 PM
To: Constantin, Gabriel
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295741319831



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Theresa Lauzon
547 St Lawrence Street
Winchester ON K0C 2K0
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295741319831
Order Number: C154220321

Shipment Status: Electronic information submitted by shipper on March 16, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Nation Rise Mailing March 16, 2017

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http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295741319831&LOCALE=en

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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Theresa Lauzon
547 St Lawrence Street
Winchester ON K0C 2K0
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295741319831
Numéro de commande : C154220321

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 16 mars 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Nation Rise Mailing March 16, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.

http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295741319831&LOCALE=fr

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NOTA: Veuillez ne pas répondre à ce courriel, puisque Postes Canada et l'expéditeur ne recevront pas votre message.

Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Thursday, March 16, 2017 12:42 PM
To: Constantin, Gabriel
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295741642830



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Canadian Pacific Railway Company
7550 Ogden Dale Road S.E
Calgary AB T2C 4X9
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295741642830
Order Number: C154220321

Shipment Status: Electronic information submitted by shipper on March 16, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Nation Rise Mailing March 16, 2017

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http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295741642830&LOCALE=en

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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Canadian Pacific Railway Company
7550 Ogden Dale Road S.E
Calgary AB T2C 4X9
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295741642830
Numéro de commande : C154220321

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 16 mars 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Nation Rise Mailing March 16, 2017

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NOTA: Veuillez ne pas répondre à ce courriel, puisque Postes Canada et l'expéditeur ne recevront pas votre message.

Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Thursday, March 16, 2017 12:42 PM
To: Constantin, Gabriel
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295741855834



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Deputy Mayor
15 Union Street P.O Box 99
Berwick ON K0G 1C0
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295741855834
Order Number: C154220321

Shipment Status: Electronic information submitted by shipper on March 16, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Nation Rise Mailing March 16, 2017

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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Deputy Mayor
15 Union Street P.O Box 99
Berwick ON K0G 1C0
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295741855834
Numéro de commande : C154220321

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 16 mars 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Nation Rise Mailing March 16, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.

http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295741855834&LOCALE=fr

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Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Thursday, March 16, 2017 12:42 PM
To: Constantin, Gabriel
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295741991839



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Township of North Stormont Councillors
15 Union Street P.O Box 99
Berwick ON K0C 1G0
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295741991839
Order Number: C154220321

Shipment Status: Electronic information submitted by shipper on March 16, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Nation Rise Mailing March 16, 2017

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http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295741991839&LOCALE=en

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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Township of North Stormont Councillors
15 Union Street P.O Box 99
Berwick ON K0C 1G0
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295741991839
Numéro de commande : C154220321

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 16 mars 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Nation Rise Mailing March 16, 2017

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http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295741991839&LOCALE=fr

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Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Thursday, March 16, 2017 12:42 PM
To: Constantin, Gabriel
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295742076832



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Jim Wert
15 Union Street P.O Box 99
Berwick ON K0G 1C0
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295742076832
Order Number: C154220321

Shipment Status: Electronic information submitted by shipper on March 16, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Nation Rise Mailing March 16, 2017

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http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295742076832&LOCALE=en

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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Jim Wert
15 Union Street P.O Box 99
Berwick ON K0G 1C0
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295742076832
Numéro de commande : C154220321

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 16 mars 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Nation Rise Mailing March 16, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.

http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295742076832&LOCALE=fr

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NOTA: Veuillez ne pas répondre à ce courriel, puisque Postes Canada et l'expéditeur ne recevront pas votre message.

Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Thursday, March 16, 2017 12:42 PM
To: Constantin, Gabriel
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295742193836



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Randy Douglas
15 Union Street P.O Box 99
Berwick ON K0G 1C0
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295742193836
Order Number: C154220321

Shipment Status: Electronic information submitted by shipper on March 16, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Nation Rise Mailing March 16, 2017

If you are having difficulty clicking on the link, copy and paste this URL into your browser.
http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295742193836&LOCALE=en

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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Randy Douglas
15 Union Street P.O Box 99
Berwick ON K0G 1C0
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295742193836
Numéro de commande : C154220321

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 16 mars 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Nation Rise Mailing March 16, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.

http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295742193836&LOCALE=fr

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Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Thursday, March 16, 2017 12:42 PM
To: Constantin, Gabriel
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295742220839



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Francois Landry
15 Union Street P.O Box 99
Berwick ON K0G 1C0
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295742220839
Order Number: C154220321

Shipment Status: Electronic information submitted by shipper on March 16, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Nation Rise Mailing March 16, 2017

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http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295742220839&LOCALE=en

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Adresse du destinataire :
Francois Landry
15 Union Street P.O Box 99
Berwick ON K0G 1C0
CANADA

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Options de livraison :
Signature Requise

Détails importants sur l'envoi

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Numéro de commande : C154220321

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Message de l'expéditeur : Tracking Numbers - Nation Rise Mailing March 16, 2017

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NOTA: Veuillez ne pas répondre à ce courriel, puisque Postes Canada et l'expéditeur ne recevront pas votre message.

March 17th, 2017

Marc Chenier, CAO/Clerk
Township of North Stormont
15 Union Street, P.O. Box 99
Berwick, ON, K0C 1G0

Dear Mr. Chenier,

The Nation Rise Wind Farm Limited Partnership (the "Proponent") is publishing its Draft Site Plan Report in accordance with the Renewable Energy Approval (REA) Regulations of the Ministry of Environment and Climate Change (*Ontario Regulation 359/09*). As part of *O. Reg. 359/09*, the Notice of Draft Site Plan must be published in a number of locations and provided to a number of organizations and people. In particular, the Notice of Draft Site Plan and Draft Site Plan Report must be provided to the clerk of every local and upper-tier municipality in which the project is located, as well as published in buildings frequented by the local community such as municipal or county office buildings.

We are seeking your assistance to make available at the front desk (or a different location, as appropriate) one hard copy of the Notice of Draft Site Plan and Draft Site Plan Report for public review.

We are providing two copies of the Notice of Draft Site Plan and Draft Site Plan Report for your convenience (one for public consultation and one for you). Please note also that the Draft Noise Impact Assessment Report is in appendix of the Draft Site Plan Report.

Your assistance is very much appreciated. Please contact the EDP Renewables Canada staff with any further questions you might have.

Sincerely,

Ken Little
Project Manager
Ken.little@edpr.com
(416) 728-0213

Nathan Roscoe
Project Developer
Nathan.roscoe@edpr.com
(647) 204-1043

March 17th, 2017

Helen Thomson, Director of Council Services/Clerk
United Counties Stormont, Dundas and Glengarry
26 Pitt Street
Cornwall, ON, K6J 3P2

Dear Miss Thomson,

The Nation Rise Wind Farm Limited Partnership (the "Proponent") is publishing its Draft Site Plan Report in accordance with the Renewable Energy Approval (REA) Regulations of the Ministry of Environment and Climate Change (*Ontario Regulation 359/09*). As part of *O. Reg. 359/09*, the Notice of Draft Site Plan must be published in a number of locations and provided to a number of organizations and people. In particular, the Notice of Draft Site Plan and Draft Site Plan Report must be provided to the clerk of every local and upper-tier municipality in which the project is located, as well as published in buildings frequented by the local community such as municipal or county office buildings.

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Your assistance is very much appreciated. Please contact the EDP Renewables Canada staff with any further questions you might have.

Sincerely,

Ken Little
Project Manager
Ken.little@edpr.com
(416) 728-0213

Nathan Roscoe
Project Developer
Nathan.roscoe@edpr.com
(647) 204-1043

March 17th, 2017

T. J. Simpson, Chief Administrative Officer
United Counties Stormont, Dundas and Glengarry
26 Pitt Street
Cornwall, ON, K6J 3P2

Dear Mr. Simpson,

The Nation Rise Wind Farm Limited Partnership (the "Proponent") is publishing its Draft Site Plan Report in accordance with the Renewable Energy Approval (REA) Regulations of the Ministry of Environment and Climate Change (*Ontario Regulation 359/09*). As part of *O. Reg. 359/09*, the Notice of Draft Site Plan must be published in a number of locations and provided to a number of organizations and people. In particular, the Notice of Draft Site Plan and Draft Site Plan Report must be provided to the clerk of every local and upper-tier municipality in which the project is located, as well as published in buildings frequented by the local community such as municipal or county office buildings.

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Your assistance is very much appreciated. Please contact the EDP Renewables Canada staff with any further questions you might have.

Sincerely,

Ken Little
Project Manager
Ken.little@edpr.com
(416) 728-0213

Nathan Roscoe
Project Developer
Nathan.roscoe@edpr.com
(647) 204-1043

Schalk, Ryan

From: Constantin, Gabriel
Sent: Friday, March 17, 2017 5:22 PM
To: bhenderson@northstormont.ca
Cc: Danaitis, Anna Sara; Roberge, Michaël
Subject: Nation Rise Wind Farm - Notice of a Draft Site Plan
Attachments: Nation Rise_Notice_DSP 14-03-2017 _EN-FR Combined.pdf

Please find attached the Notice of a Draft Site Plan by Nation Rise Wind Farm Limited Partnership to Engage in a Renewable Energy Project. A paper copy of the Notice of a Draft Site Plan has also been sent to you via mail.

Please contact me with any questions or concerns regarding the attached.

Regards,

for GL Garrad Hassan Canada Inc.

Gabriel Constantin, M. Sc.
Team Leader, Environmental and Permitting Services
DNV GL - Energy

E-mail gabriel.constantin@dnvgl.com
Mobile +1 416 320-4636
www.dnvgl.com | LinkedIn



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Schalk, Ryan

From: Constantin, Gabriel
Sent: Friday, March 17, 2017 5:22 PM
To: rabc.gm@on.aibn.com
Cc: Danaitis, Anna Sara; Roberge, Michaël
Subject: Nation Rise Wind Farm - Notice of a Draft Site Plan
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Team Leader, Environmental and Permitting Services
DNV GL - Energy

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Mobile +1 416 320-4636
www.dnvgl.com | LinkedIn



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Schalk, Ryan

From: Constantin, Gabriel
Sent: Friday, March 17, 2017 5:21 PM
To: windfarm_coordinator@rcmp-grc.gc.ca
Cc: Danaitis, Anna Sara; Roberge, Michaël
Subject: Nation Rise Wind Farm - Notice of a Draft Site Plan
Attachments: Nation Rise_Notice_DSP 14-03-2017 _EN-FR Combined.pdf

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Schalk, Ryan

From: Constantin, Gabriel
Sent: Friday, March 17, 2017 5:21 PM
To: martin.marcotte@cbc.ca
Cc: Danaitis, Anna Sara; Roberge, Michaël
Subject: Nation Rise Wind Farm - Notice of a Draft Site Plan
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Schalk, Ryan

From: Constantin, Gabriel
Sent: Friday, March 17, 2017 5:20 PM
To: EA-EE.ontario@ec.gc.ca
Cc: Danaitis, Anna Sara; Roberge, Michaël
Subject: Nation Rise Wind Farm - Notice of a Draft Site Plan
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Schalk, Ryan

From: Constantin, Gabriel
Sent: Friday, March 17, 2017 5:20 PM
To: weatherradars@ec.gc.ca
Cc: Danaitis, Anna Sara; Roberge, Michaël
Subject: Nation Rise Wind Farm - Notice of a Draft Site Plan
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Schalk, Ryan

From: Constantin, Gabriel
Sent: Friday, March 17, 2017 5:19 PM
To: enviroinfo@ec.gc.ca
Cc: Danaitis, Anna Sara; Roberge, Michaël
Subject: Nation Rise Wind Farm - Notice of a Draft Site Plan
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www.dnvgl.com | LinkedIn



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Schalk, Ryan

From: Constantin, Gabriel
Sent: Friday, March 17, 2017 5:19 PM
To: flandry@northstormont.ca
Cc: Danaitis, Anna Sara; Roberge, Michaël
Subject: Nation Rise Wind Farm - Notice of a Draft Site Plan
Attachments: Nation Rise_Notice_DSP 14-03-2017 _EN-FR Combined.pdf

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Schalk, Ryan

From: Constantin, Gabriel
Sent: Friday, March 17, 2017 5:18 PM
To: rdouglas@northstormont.ca
Cc: Danaitis, Anna Sara; Roberge, Michaël
Subject: Nation Rise Wind Farm - Notice of a Draft Site Plan
Attachments: Nation Rise_Notice_DSP 14-03-2017 _EN-FR Combined.pdf

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Schalk, Ryan

From: Constantin, Gabriel
Sent: Friday, March 17, 2017 5:18 PM
To: jwert@northstormont.ca
Cc: Danaitis, Anna Sara; Roberge, Michaël
Subject: Nation Rise Wind Farm - Notice of a Draft Site Plan
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Schalk, Ryan

From: Constantin, Gabriel
Sent: Friday, March 17, 2017 5:17 PM
To: bmcgimpsey@northstormont.ca
Cc: Danaitis, Anna Sara; Roberge, Michaël
Subject: Nation Rise Wind Farm - Notice of a Draft Site Plan
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Schalk, Ryan

From: Constantin, Gabriel
Sent: Friday, March 17, 2017 5:17 PM
To: dfife@northstormont.ca
Cc: Danaitis, Anna Sara; Roberge, Michaël
Subject: Nation Rise Wind Farm - Notice of a Draft Site Plan
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www.dnvgl.com | LinkedIn



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Schalk, Ryan

From: Constantin, Gabriel
Sent: Friday, March 17, 2017 5:16 PM
To: cdr@cpr.ca
Cc: Danaitis, Anna Sara; Roberge, Michaël
Subject: Nation Rise Wind Farm - Notice of a Draft Site Plan
Attachments: Nation Rise_Notice_DSP 14-03-2017 _EN-FR Combined.pdf

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Schalk, Ryan

From: Constantin, Gabriel
Sent: Friday, March 17, 2017 5:16 PM
To: info@guylauzon.ca
Cc: Danaitis, Anna Sara; Roberge, Michaël
Subject: Nation Rise Wind Farm - Notice of a Draft Site Plan
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Schalk, Ryan

From: Constantin, Gabriel
Sent: Friday, March 17, 2017 5:15 PM
To: jim.mcdonellco@pc.ola.org
Cc: Danaitis, Anna Sara; Roberge, Michaël
Subject: Nation Rise Wind Farm - Notice of a Draft Site Plan
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www.dnvgl.com | LinkedIn



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Schalk, Ryan

From: Constantin, Gabriel
Sent: Friday, March 17, 2017 5:15 PM
To: GOwens@nation.on.ca
Cc: Danaitis, Anna Sara; Roberge, Michaël
Subject: Nation Rise Wind Farm - Notice of a Draft Site Plan
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Schalk, Ryan

From: Constantin, Gabriel
Sent: Friday, March 17, 2017 5:14 PM
To: jim.ransom@akwesasne.ca
Cc: Danaitis, Anna Sara; Roberge, Michaël
Subject: Nation Rise Wind Farm - Notice of a Draft Site Plan
Attachments: Nation Rise_Notice_DSP 14-03-2017 _EN-FR Combined.pdf

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Team Leader, Environmental and Permitting Services
DNV GL - Energy

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www.dnvgl.com | LinkedIn



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Schalk, Ryan

From: Constantin, Gabriel
Sent: Friday, March 17, 2017 5:14 PM
To: aerodromes.ontario@tc.gc.ca
Cc: Danaitis, Anna Sara; Roberge, Michaël
Subject: Nation Rise Wind Farm - Notice of a Draft Site Plan
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Schalk, Ryan

From: Constantin, Gabriel
Sent: Friday, March 17, 2017 5:13 PM
To: Land Use
Cc: Danaitis, Anna Sara; Roberge, Michaël
Subject: Nation Rise Wind Farm - Notice of a Draft Site Plan
Attachments: Nation Rise_Notice_DSP 14-03-2017 _EN-FR Combined.pdf

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Schalk, Ryan

From: Constantin, Gabriel
Sent: Friday, March 17, 2017 5:12 PM
To: steve.burns@ontario.ca
Cc: Danaitis, Anna Sara; Roberge, Michaël
Subject: Nation Rise Wind Farm - Notice of a Draft Site Plan
Attachments: Nation Rise_Notice_DSP 14-03-2017 _EN-FR Combined.pdf

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Schalk, Ryan

From: Constantin, Gabriel
Sent: Friday, March 17, 2017 5:12 PM
To: amcdonald@sdgcounties.ca
Cc: Danaitis, Anna Sara; Roberge, Michaël
Subject: Nation Rise Wind Farm - Notice of a Draft Site Plan
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Schalk, Ryan

From: Constantin, Gabriel
Sent: Friday, March 17, 2017 5:11 PM
To: amartin@northstormont.ca
Cc: Danaitis, Anna Sara; Roberge, Michaël
Subject: Nation Rise Wind Farm - Notice of a Draft Site Plan
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Schalk, Ryan

From: Constantin, Gabriel
Sent: Friday, March 17, 2017 5:09 PM
To: algonquins@tanakiwin.com
Cc: Danaitis, Anna Sara; Roberge, Michaël
Subject: Nation Rise Wind Farm - Notice of a Draft Site Plan
Attachments: Nation Rise_Notice_DSP 14-03-2017 _EN-FR Combined.pdf

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Please contact me with any questions or concerns regarding the attached.

Regards,

for GL Garrad Hassan Canada Inc.

Gabriel Constantin, M. Sc.
Team Leader, Environmental and Permitting Services
DNV GL - Energy

E-mail gabriel.constantin@dnvgl.com
Mobile +1 416 320-4636
www.dnvgl.com | LinkedIn



DNV and GL have merged to form DNV GL - Read more here: www.dnvgl.com/merger

Schalk, Ryan

From: Constantin, Gabriel
Sent: Friday, March 17, 2017 5:06 PM
To: kathleen.hedley@ontario.ca
Cc: Danaitis, Anna Sara; Roberge, Michaël
Subject: Nation Rise Wind Farm - Notice of a Draft Site Plan
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From: Constantin, Gabriel
Sent: Friday, March 17, 2017 5:06 PM
To: sarah.paul@ontario.ca
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Sent: Friday, March 17, 2017 5:05 PM
To: hthomson@SDGcounties.ca
Cc: Danaitis, Anna Sara; Roberge, Michaël
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To: mchenier@northstormont.ca
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From: Constantin, Gabriel
Sent: Friday, March 17, 2017 5:02 PM
To: rdonm@mbq-tmt.org
Cc: Danaitis, Anna Sara; Roberge, Michaël
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To: chiefcouncil@pikwakanagan.ca
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To: president.ormc@gmail.com
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From: Constantin, Gabriel
Sent: Friday, March 17, 2017 4:57 PM
To: Abram.Benedict@akwesasne.ca
Cc: Danaitis, Anna Sara; Roberge, Michaël
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From: Constantin, Gabriel
Sent: Friday, March 17, 2017 5:23 PM
To: mike.poskin@ontario.ca
Cc: Danaitis, Anna Sara; Roberge, Michaël
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APPENDIX C-3: SECOND REA PUBLIC MEETING

DNV·GL

Appendix C-3-A – Information Panels

WELCOME - BIENVENUE

NATION RISE WIND FARM SECOND REA PUBLIC MEETING

June 27th, 2017 from 3:30PM to 7:30PM
Finch Community Arena, 4 John St., Finch, ON

2ème **SÉANCE D'INFORMATION PUBLIQUE DE L'APER POUR LE PROJET ÉOLIEN NATION RISE**

27 Juin 2017 de 15h30 à 19h30
Aréna communautaire de Finch, 4, rue John St., Finch, ON



edp renewables



PROJECT BACKGROUND

- In March 2016, Nation Rise Wind Farm received an IESO contract for 100 MW of wind power generation under the Large Renewable Procurement (LRP I) program.
- Proponent Name: Nation Rise Wind Farm Limited Partnership.
- The supporting documents have been posted to the project website: http://nationrisewindfarm.com/.
- LRP I open houses: May 7th and August 6th, 2015.
- First open house after the contract was awarded: October 25th, 2016.
- First public meeting as part of the Renewable Energy Approval (REA) Process: December 13th, 2016.



WHY WE ARE HERE TODAY

- To meet and engage with the community.
- To inform the public, discuss the project in greater detail following the submission of the draft REA reports.
- To exchange with citizens and receive their comments and feedback for the planning and design of the project.
- Important second public meeting of the Ministry of Environment and Climate Change (MOECC) REA Process.

SECOND REA PUBLIC COMMUNITY MEETING





WHO WE ARE

- Energias de Portugal, S.A. (EDP), a vertically integrated utility company, headquartered in Lisbon, Portugal, is the majority shareholder of EDP Renewables (EDPR).
- EDPR is a leading, global renewable energy company devoted to value creation, innovation and sustainability.
  - EDPR has been developing wind farms since 1996.
  - EDPR North America is a leading wind energy developer, owner and operator with active operations in Canada, Mexico and the United States totalling over 4,500 MW of installed capacity.
- Locally, EDPR North America operates 227 MW of installed projects in northern New York with a further 80 MW under construction.

In Canada

- EDP Renewables Canada Ltd. opened an office in Ontario in 2010.
- Canada is an important part of EDPR's long-term North American growth strategy including opportunities in Ontario and western Canada.
- We developed, constructed and now operate the South Branch Wind Farm (30 MW) located entirely inside the municipality of South Dundas in the United Counties of Stormont, Dundas and Glengarry. The project achieved commercial operation in March 2014.
- http://southbranchwindfarm.com/

SOUTH BRANCH WIND FARM

SECOND REA PUBLIC COMMUNITY MEETING





NATION RISE
WIND FARM

PROJECT DESCRIPTION

- Development of the Nation Rise Wind Farm began in 2011 with the installation of one 60 m meteorological tower in 2012.
- Since then, the EDPR Canada development team has installed an additional 100 m meteorological tower and secured more than 12,000 acres through land agreements with approximately 70 individuals.
- Proposed capacity of the Large Renewable Project: 100 MW.
- The Nation Rise Wind Farm will consist of up to 34 turbines depending on the individual generator capacity.
- Proposed connection point: 230 kV Hydro One transmission line L24A.
- Project infrastructure design is currently under development and will be presented at a later date.
- Generation of clean energy to power approximately 28,000 Ontario homes.



Advantages of the site

- Proximity to and existing transmission line.
- Agricultural land use is highly compatible.
- Strong wind resource.

SECOND REA PUBLIC COMMUNITY MEETING





PROJECT LOCATION

- Nation Rise Wind Farm will be located in the United Counties of Stormont, Dundas and Glengarry.
- The Project area is bounded to the south by the Township of South Stormont, to the west by the boundary of the Township of North Dundas. The project area is bounded to the North by the municipal boundaries of Russel, the Nation and North Dundas. Courville Road and MacMillan Road are the east boundaries of the Project.
- Wind turbines will be installed on privately owned properties only.



SECOND REA PUBLIC COMMUNITY MEETING





WIND ENERGY

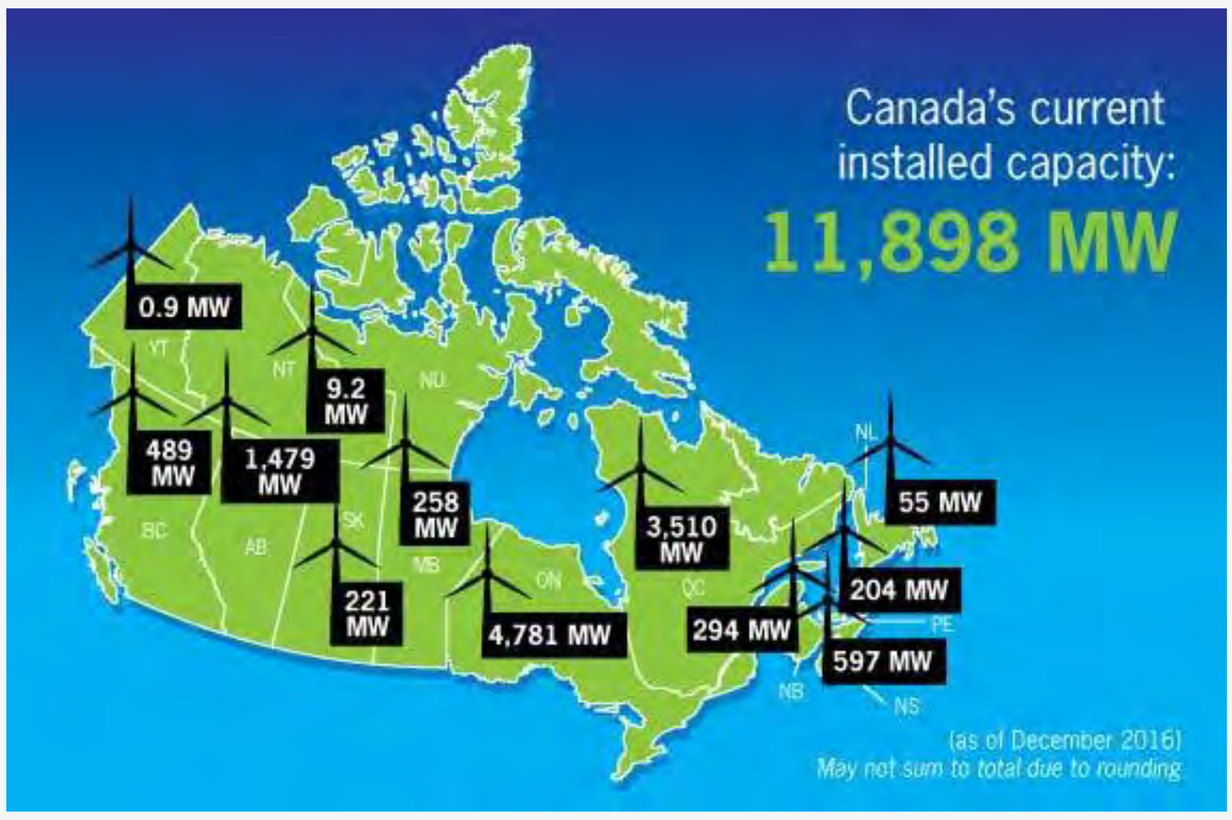
- Almost no emissions (greenhouse gases or air pollution) during the operational phase.
- LRP I awarded wind projects have a weighted average price of 8.59 ¢/kWh [1].
- Wind project life expectancy is 25 to 30 years.
- Provides new income for local communities through employment, property taxes, Community Benefit Fund, and stable revenues for landowners.
- Wind energy compliments other generation sources in Ontario due to the fast response to curtailment requests from the IESO. This capability allowed the IESO to avoid an estimated 18 nuclear shutdowns in 2014 [2].

1 Sources: http://www.ieso.ca/Pages/News/NewsItem.aspx?newsID=7324

2 Source: Bruce Campbell, IESO CEO http://www.ieso.ca/Documents/media/BCampbell_OEN_20150126.pdf

Ontario is the leader in wind capacity in Canada

- Total installed capacity: 4,781 MW
- Number of turbines: 2,465
- 870 MW of new capacity in 2015, worth close to $1 billion in new investments.
- Approximately 5% of electricity demand



Source: http://canwea.ca/wind-energy/installed-capacity/

SECOND REA PUBLIC COMMUNITY MEETING





ONTARIO'S RENEWABLE ENERGY APPROVAL (REA) FOR LARGE WIND PROJECTS

- The REA Process, outlined in *Ontario Regulation 359/09*, is a requirement for large wind power projects under Ontario's *Green Energy Act*.
- The Ministry of the Environment and Climate Change (MOECC) will assess the application for completeness and then undertake a technical review to determine whether to issue an approval.

Major reports included in the REA application

Project Description Report

- Overview of the Project and summary of all required REA reports.

Construction Plan, Design and Operation, Decommissioning Reports

- Description of project activities and resulting potential impacts.

Consultation Report

- Demonstration of how the developer has engaged the public, Aboriginal communities and other stakeholders during the development phase.

Archaeology and Cultural Heritage Assessment Reports

- Identification of potential effects on archaeological and cultural heritage resources.

Natural Heritage Assessment Report

- Identification of potential effects on birds, bats, other wildlife, woodlands, wetlands, areas of natural and scientific interest, etc.

Water Body Assessment Report

- Identify potential effects on streams, seepage areas and lakes.

Noise Study Report

- Ensure the Project is in compliance with MOECC noise regulations.

Wind Turbine Specifications

- Describe the turbine technology selected for the project.

SECOND REA PUBLIC COMMUNITY MEETING

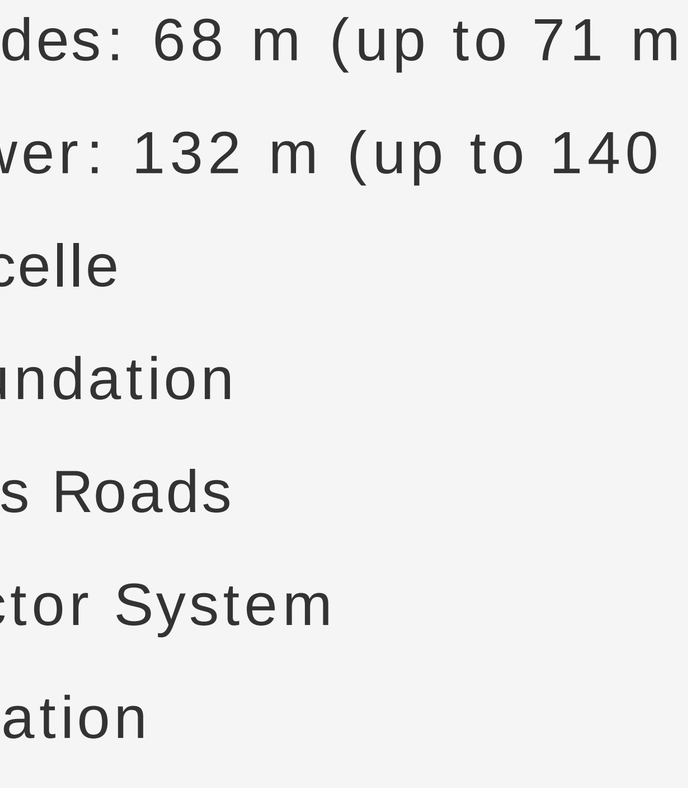




NATION RISE
WIND FARM

PROPOSED PROJECT INFRASTRUCTURE

- Vestas V136-3.45 MW turbine[1]
  - Capacity: 3.45 MW
  - Blades: 68 m (up to 71 m)
  - Tower: 132 m (up to 140 m)
  - Nacelle
  - Foundation
- Access Roads
- Collector System
- Substation
- Temporary Laydown Areas
- Meteorological Towers: up to 3





[1]For the purposes of reference, the Vestas V136-3.45 MW turbine will be considered, although an acoustically equivalent wind turbine may be chosen.





NATION RISE
WIND FARM

CONSTRUCTION







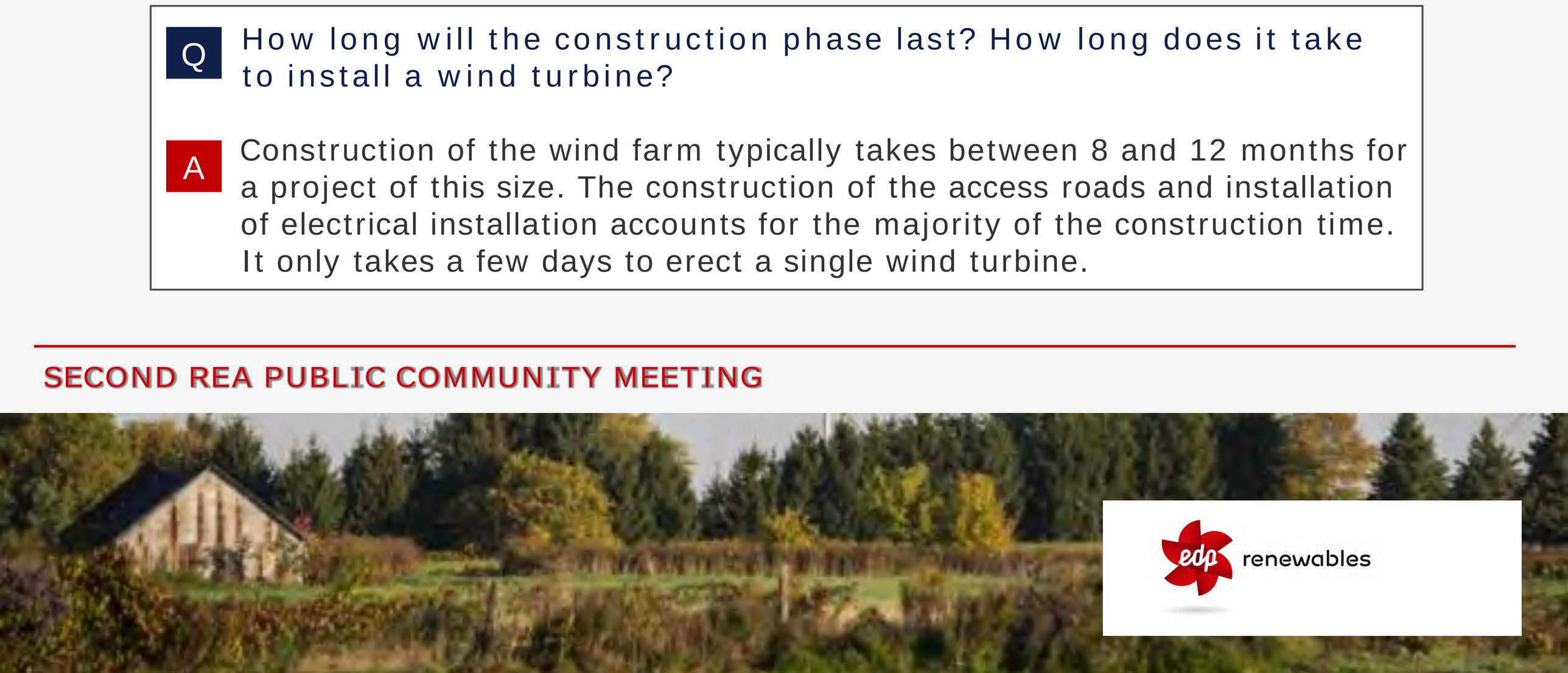




Q How long will the construction phase last? How long does it take to install a wind turbine?

A Construction of the wind farm typically takes between 8 and 12 months for a project of this size. The construction of the access roads and installation of electrical installation accounts for the majority of the construction time. It only takes a few days to erect a single wind turbine.

SECOND REA PUBLIC COMMUNITY MEETING





NATION RISE
WIND FARM

FREQUENTLY ASKED QUESTIONS

Q Is there a chance of turbine failure?

A A turbine tower collapse is a rare event. Based on the Dutch handbook statistics, a project of the size of Nation Rise has a probability of tower failure of 1 in 425 years. With over 300,000 wind turbines operating worldwide, there has been no injury to the public from turbine failures. These statistics are created by analyzing multiple projects from different technological periods.

Source: Netherland Enterprise Agency, "Wind Turbine Siting Manual" http://www.rvo.nl/file/handboek-risicozonering-windturbines-versie-september-2014pdf.

EDPR will conduct detailed engineering studies to ensure that the foundations are properly designed for the specific soil characteristics of each turbine location.

Q How can you ensure safety near turbines in winter?

A There are over 80,000 turbines operating worldwide in climates with snow and ice. To date, there has been no recorded injury to the public from ice throw. Modern wind turbines can detect rotor imbalance or loss of production due to ice accretion on the blades, in which case a wind turbine will stop until the ice melts or drops, thus mitigating against ice throw. Wind farms implement cold weather operation protocols for safety.

Source: Institut national de santé publique du Québec, "Éoliennes et santé publique" https://www.inspq.qc.ca/sites/default/files/publications/1633_eoliennessp_synthconn_maj.pdf

Q **How can you ensure that wind turbines will be decommissioned at the end of the Project's life?**

A Wind turbines will be decommissioned at the end of the Project's life. As part of the REA process, a Decommissioning Plan Report (DPR) will be completed to describe the procedures for dismantling or demolishing components of the Project, activities related to the restoration of any land and water, and procedures for managing excess materials and waste.

Source: Ontario MOECC. Queens Printer for Ontario, 2013, "Technical Guide to Renewable Energy Approvals", www.ontario.ca/document/technical-guide-renewable-energy-approvals







SECOND REA PUBLIC COMMUNITY MEETING





NATION RISE WIND FARM

PROJECT TIMELINE

Consultation

RFP Project submission to the IESO for the LRP program.

The Project is awarded a contract by IESO.

Renewable Energy Approval (REA) Process is initiated.
Start of technical studies and field programs.

Notice of a Proposal to Engage and Notice of Public Meeting released to public, agencies, municipalities and aboriginal communities.
Draft Project Description Report released to public, agencies, municipalities and aboriginal communities.
Municipal Consultation Form provided to Municipalities.

Public meeting.

01/2015 | 03/2016 | 05/2016 | 10/2016 | 12/2016 | Q1/2017 | 06/2017 | Q3/2017 | Q1/2018 | Q4/2018 | Q1/2020

We are here

Commercial Operation Date (COD).

Start of construction.

Field studies & preliminary project design.

REA decision by MOECC.

Submission of the REA application to the MOECC.

Final Public Meeting.

Draft REA reports and Municipal Consultation Form provided to Municipalities (90 day review).
Draft REA reports to First Nation (61 days review) and Public for 60 day public review & comment.

FIRST PUBLIC COMMUNITY MEETING





ECONOMIC BENEFITS

- Construction
  - Local employment. The 30 MW South Branch Wind Farm provided over 100 jobs at peak construction activity, with over $4,000,000 in local spend. The amount of local spend will increase proportionally with project size, likely greater than $10,000,000 for a 100 MW project.
  - Commitment from EDPR to establish a Road User's Agreement (RUA) modelled after the agreement reached with South Dundas, North Dundas and SD&G Counties. $2,700,000 was paid to the county and townships from the construction of the South Branch Wind Farm through the RUA.
- Operation
  - Local employment opportunities for residents of North Stormont and SD&G Counties. EDPR Canada is projecting at least 10 full-time positions to manage both the Nation Rise project and the operating South Branch project.
  - Expected property taxes of over $150,000 annually to North Stormont.
  - A Community Benefit Fund will be in place to contribute to local community projects, events and organizations.

Q How can the local construction companies be involved in the construction and operation of the project?

A EDPR has already begun discussing the project and economic opportunities with businesses across the North Stormont area. In conjunction with this outreach, EDPR will be hosting a Vendor Supply Day in 2017.

At this event, businesses from across North Stormont and the county will be invited to learn more about the construction and operation of the project and what resources EDPR will require.



SECOND REA PUBLIC COMMUNITY MEETING

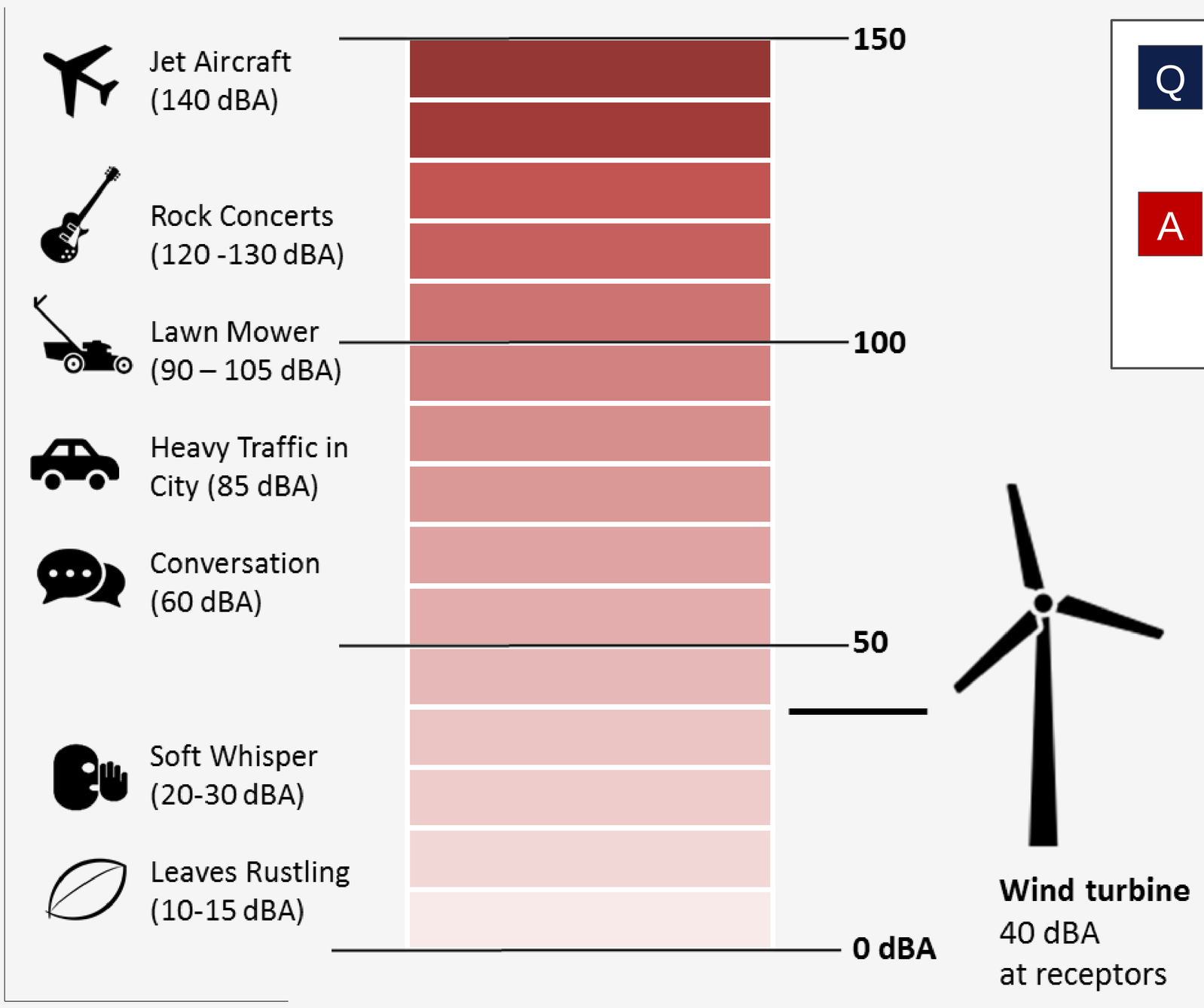




NATION RISE
WIND FARM

SOUND

Comparative Sound Levels



Q Where does the sound come from in a turbine?

A The sound comes from the mechanical components in the nacelle and the rotation of the blades.

Noise audits will be conducted



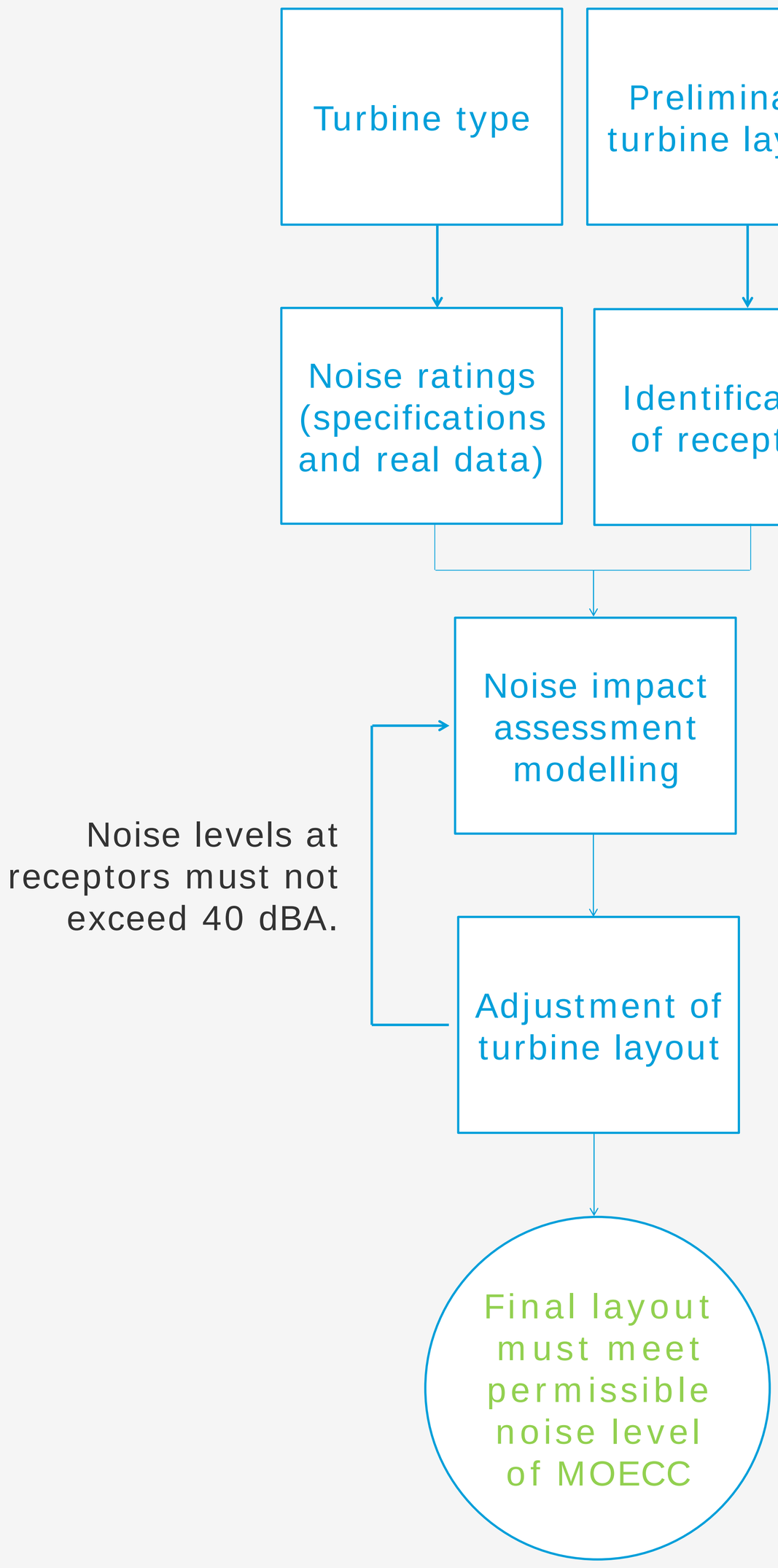
SECOND REA PUBLIC COMMUNITY MEETING





NATION RISE
WIND FARM

MEETING THE PERMISSIBLE NOISE LEVEL



Q How is sound modelled at the receptor?

A A noise impact assessment is completed for the study area and estimates the anticipated sound levels at all receptors (homes) within 1,500 m of a turbine. The assessment considers the cumulative noise from all wind turbines operating at their maximum sound level, during environmental conditions very favorable to sound propagation. The assessment uses a sound propagation model and guaranteed sound data provided by the manufacturer that is supported by a third party acoustic measurement report. The findings of the analysis are then documented in the Noise Impact Assessment Report which is submitted as part of the REA approval.

Noise from wind turbines must not exceed the provincial limits as outlined in the MOECC publication 4709e “Noise Guidelines for Wind Farms”.

The MOECC undertakes a technical review of the noise impact assessment study to determine whether to issue an approval.

Once operational, the Project will be required to complete acoustic audits against the most recent Compliance Protocol (2017).

FIRST PUBLIC COMMUNITY MEETING





NATION RISE
WIND FARM

SOUND AND HEALTH FAQ



Q Should dBC be analyzed instead of dBA when evaluating health impacts related to sound?

A The Health Canada study found that dBA and dBC findings are highly correlated and therefore dBC does not provide any specific benefit in determining annoyance or health effects.

Q Do wind turbines negatively impact human health?

A Health Canada completed a study evaluating the impacts of wind turbines on human health. The following were not found to be associated with wind turbine noise exposure:

- Self-reported sleep (e.g., general disturbance, use of sleep medication, diagnosed sleep disorders);
- Self-reported illnesses (e.g., dizziness, tinnitus, prevalence of frequent migraines and headaches) and chronic health conditions (e.g., heart disease, high blood pressure and diabetes); and
- Self-reported perceived stress and quality of life.

While some individuals reported some of the health conditions above, the prevalence was not found to change in relation to wind turbine noise levels.

Q Does low frequency sound and infrasound negatively impact human health?

A Studies by Health Canada and Front Public Health determined that there was no association found between dBC levels and any of the self-reported illnesses or chronic health conditions assessed (e.g., migraines, tinnitus, high blood pressure, etc.). For infrasound, measured levels were generally below the levels pre-existing in the environment.



Sources: Health Canada, "*Wind Turbine Noise & Health Study: Summary of Results*." http://www.hc-sc.gc.ca/ewh-semt/noise-bruit/turbine-eoliennes/summary-resume-eng.php

Front Public Health, Knopper LD, Ollson CA, McCallum LC, Whitfield Aslund ML, Berger RG, Souweine K, McDaniel M., "*Wind Turbines and Human Health.*"

SECOND REA PUBLIC COMMUNITY MEETING





SETBACK REQUIREMENTS

Q What are the major setbacks to apply for the Project?

A Project setbacks in Ontario are among the largest of any jurisdiction globally. Setbacks are applied for a number of site features including receptors, property lines, roads, railways, communication towers as well as natural features.

Feature	Setback for wind turbine siting
Non-participating receptor (such as dwellings, schools and churches) [1]	At least 550 m from the turbine base and max sound pressure level of 40 dBA
Property line [1]	Hub Height or Blade length + 10 m [5]
Public road right-of-way and railway [1]	Blade length + 10 m
Lake, permanent or intermittent stream, seepage area [1]	Blade length + 30 m
Provincially significant southern wetland, provincial park or conservation reserve [1]	Avoided
Transmission line [2]	250 m (230 kV) 150 m (115 kV)
Oil and Gas wells [3]	Blade length + 75 m
Settlement areas of Crysler, Berwick and Finch [4]	1 km

Sources:
1 Ontario Regulation 359/09
2 Hydro One Network Inc (HONI)
3 Approval and Permitting Requirements Document for Renewable Energy Projects (MNRF)
4 EDPR commitment
5 Setback of Blade length + 10 m applies if a Property Setback Assessment is completed demonstrating that the proposed turbines will not result in adverse impacts

Q Will EDPR honor setbacks from the Crysler, Berwick and Finch Settlements Areas?

A During the IESO large renewable procurement process, EDPR had indicated that a minimum turbine setback of 1 km will be applied to the Settlement Areas for Crysler, Berwick and Finch. EDPR will honour that commitment and has incorporated the 1 km setback in the constraints map.

SECOND REA PUBLIC COMMUNITY MEETING





ABORIGINAL CONSULTATION

- Canada’s Constitution Act, 1982, recognizes the rights of Aboriginal peoples (First Nation, Inuit and Métis).
- Ontario Regulation 359/09 has specific requirements for Aboriginal consultation. EDPR Canada is committed to working with each community on an individual basis.
- Aboriginal consultation may include environmental, archaeological, cultural and spiritual concerns.
- Nation Rise Wind Farm Limited Partnership is working closely with Aboriginal communities and leadership as required by law and good practice to:
  - Offer meaningful information about its project;
  - Seek information that helps ensure good planning to avoid or minimize impacts;
  - Openly discuss issues, interests and concerns;
  - Seek workable and mutually acceptable solutions;
  - Foster relationships of mutual respect.
- The Stage 2 field component was led by Licensed Archaeologists and trained field technicians. The field team was also composed of First Nations Technologists from three communities: Algonquins of Ontario, Mohawk Council of Akwesasne and the Huron-Wendat Nation. The First Nations Technologists actively participated in the field program and assisted in the field documentation of the archaeological sites identified.

SECOND REA PUBLIC COMMUNITY MEETING





WATER ASSESSMENT

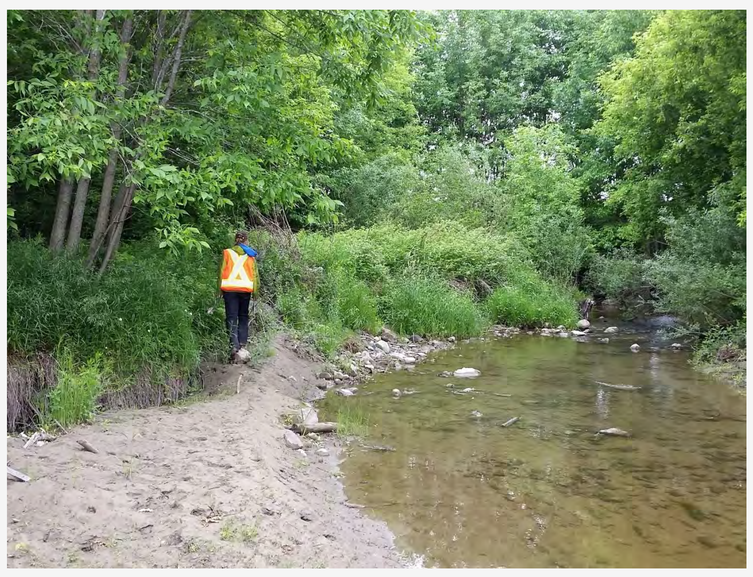
- A Water Body Assessment and Water Body Report were completed in accordance with Ontario Regulation 359/09.

Water body
A lake, permanent stream, intermittent stream or seepage area.

A background review and field investigations were conducted to identify and confirm the presence of water bodies within 120m of the Project Location.

- If a water body was identified within 120m of the Project Location, an impact assessment was conducted and detailed in the Water Body Report.
- The Water Body Report evaluates any potential negative effects on water bodies in order to identify appropriate mitigation measures, if necessary.
- Appropriate mitigation and follow-up monitoring commitments are proposed based on the type of project infrastructure which has the potential to affect the water body.







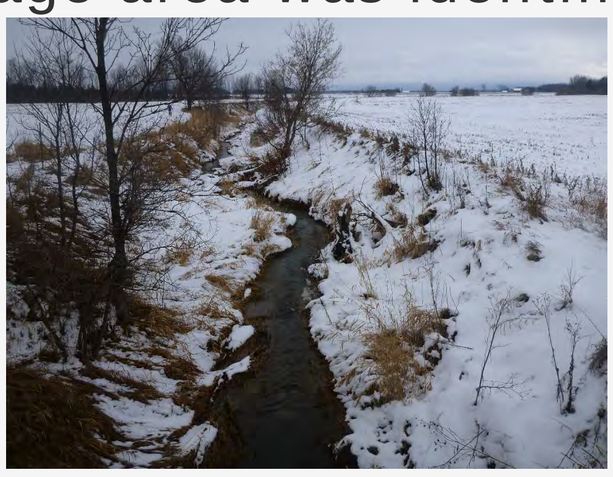
SECOND REA PUBLIC COMMUNITY MEETING





WATER ASSESSMENT

- Field surveys included:
  - Investigation of potential water features mapped within the Project Location and within 120m of the Project Location
  - Classification of water features as "REA-defined Water Bodies" if they met the specific definition in *Ontario Regulation 359/09*
- Site investigations confirmed 39 water bodies within the Project Location. One seepage area was identified within 120m of the Project Location.





- Some standard mitigation measures and best management practices to be applied to all construction activities include:
  - *Clearly delineate work area using erosion fencing or other suitable barrier to avoid accidental damage to water body banks, including damage to or removal of riparian vegetation.*
  - *Store fuel, hazardous materials, and other construction related materials securely away from any drainage features.*
- Additional mitigation measures are listed in the Water Body Assessment & Water Body Report, Construction Plan Report, and Design & Operations Report.
- Based on the current Project layout and proposed mitigation measures, no net effects to water bodies are expected to occur as a result of the Project.

SECOND REA PUBLIC COMMUNITY MEETING





NATURAL HERITAGE ASSESSMENT

- A Natural Heritage Assessment (NHA) was completed for the Project, as required by Ontario Regulation 359/09.
- Information regarding natural features within 120m of the Project Location was collected.
- Identified natural features were investigated by biologists and evaluated for significance according to provincial standards of significance.

Natural features
Provincial parks, wetlands, woodlands or wildlife (e.g. bird or bat) habitats, etc.

- An Environmental Impact Study (EIS) was completed for all significant natural features found within 120m of the Project Location.







- The EIS evaluates any potential negative effects on natural heritage features in order to identify appropriate mitigation measures, if necessary.
- Appropriate mitigation and follow-up monitoring commitments are proposed based on the type of infrastructure and proposed activity which has the potential to affect the natural heritage feature.

SECOND REA PUBLIC COMMUNITY MEETING





NATURAL HERITAGE ASSESSMENT

- The Project Location is situated within an active agricultural landscape.
- Natural heritage features located within 120m of the Project Location were assessed for significance.
- Field surveys conducted:
  - Vegetation Community & Vascular Plants Assessment;
  - Wetland & Woodland Characterization and Delineation (through Ecological Land Classification and Ontario Wetland Evaluation Survey methods); and
  - Wildlife Habitat Assessments and Evaluation of Significance Surveys
- Wildlife habitats that the project committed to complete for pre-construction surveys include the following:
  - *Candidate bat maternity colony;*
  - *Candidate turtle wintering area;*
  - *Candidate reptile hibernaculum;*
  - *Candidate alvar community;*
  - *Candidate open country bird breeding habitat;*
  - *Candidate monarch (Danaus plexippus) habitat;*
  - *Candidate common nighthawk (Chordeiles minor) habitat;*
  - *Candidate amphibian breeding habitat (woodland);*
  - *Candidate wood thrush (Hylocichla mustelina) habitat;*
  - *Candidate eastern wood-pewee (Contopus viren) habitat; and*
  - *Candidate Muhlenberg's weissia (Weissia muhlenbergiana) habitat.*
- Assuming the implementation of the planned mitigation measures, follow-up monitoring programs, and contingency plans (if necessary), there are unlikely to be any significant impacts to natural heritage features.





SECOND REA PUBLIC COMMUNITY MEETING





NATURAL HERITAGE ASSESSMENT FAQ

Q There is a conservation area in the northern portion of the site. Will species from this conservation area be protected?

A As part of the facility siting and pre-construction activities, studies are being completed to identify potential issues related to birds, bats and the selected site.

A Natural Heritage Assessment (NHA) of the project area will be completed by wildlife professionals. The NHA incorporates a thorough assessment of not only environmentally protected areas within the project but all environmental features (streams, woodlands) and their associated species.

When properly sited, wind turbines present less of a danger to birds than other common structures, buildings or roads or domestic animals, such as cats.



Q What is EDPR doing to mitigate impacts on wildlife ?

A Biologists assess any nearby wetlands and woodlands to determine permitting requirements relating to environmental protection. EDPR avoids or minimizes impacts to these common habitats for many species during Project siting.

If issues are identified during the evaluation phase, EDPR takes corrective action, such as:

- Moving proposed turbine locations to avoid significant wildlife habitats or to reduce potential strikes;
- Establishing setbacks between turbines and wetlands; and
- EDPR will meet all of the requirements for conducting baseline wildlife, bird and bat studies, as described in O. Reg. 359/09 and set out in the MNRF guidelines.

Q Will the Project impact snow geese or their migration path?

A Information for operating wind generation facilities in Ontario indicates that waterfowl, in general, are able to fly among operational wind turbines with negligible direct effect, even at projects situated along dense migration corridors, such as the Long Point, Rondeau, Point Pelee, and Lake St. Clair areas. Potential impacts to any significant snow geese habitats that may be identified will be assessed and mitigated in the Environmental Impact Assessment, which will require provincial review and approval.

SECOND REA PUBLIC COMMUNITY MEETING





ARCHAEOLOGICAL ASSESSMENT

- Stage 1 and Stage 2 Archaeological assessments of the Project Location were completed by licensed archaeologists according to the Ministry of Tourism, Culture and Sport (MTCS) 2011 *Standards and Guidelines for Consultant Archaeologists*.
- The Stage 1 archaeological assessments has been submitted and approved by the MTCS and entered into the Public Registry.
- The Stage 2 field component was lead by Licensed Archaeologists and trained field technicians. The field team was also composed of First Nations Technologists from three communities: Algonquins of Ontario, Mohawk Council of Akwesasne and the Huron-Wendat Nation. The First Nations Technologists actively participated in the field program and assisted in the field documentation of the archaeological sites identified.





SECOND REA PUBLIC COMMUNITY MEETING



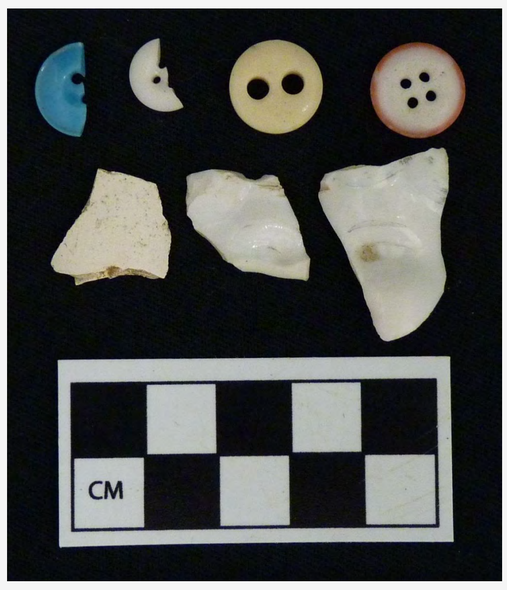


ARCHAEOLOGICAL ASSESSMENT

- The Stage 1 and Stage 2 archaeological assessment reports have been submitted to the MTCS and is currently undergoing review. The results of the two studies thus far are:
  - » The Stage 1 archaeological assessment report identified that the Project Location had archaeological potential for the presence of both Pre-Contact Aboriginal and Historic Euro-Canadian archaeological resources.
  - » The Stage 2 archaeological assessment identified twenty historic Euro-Canadian archaeological sites present within the Project Location.
  - » Eight of the twenty Historic Euro-Canadian archaeological sites do not meet the MTCS's criteria for having Cultural Heritage Value or Interest and will not require further assessment.
  - » The remaining twelve Historic Euro-Canadian sites date to a time period that indicates that they do have Cultural Heritage Value or Interest and will require further investigation through a Stage 3 Archaeological Assessment prior to construction, or Avoidance and Protection during construction.
  - » Once accepted, the report will be entered into the Ontario Public Register by the MTCS in advance of the REA application package being submitted to the MOECC.







SECOND REA PUBLIC COMMUNITY MEETING





CULTURAL HERITAGE ASSESSMENT

- A Cultural Heritage Assessment was conducted to assess built heritage resources and cultural heritage landscapes in the study area.
- A Cultural Heritage Impact Assessment report was submitted and approved by the Ministry of Tourism, Culture and Sport (MTCS) :
  - Identified cultural heritage resources within the study area;
  - Described potential negative effects on heritage resources during construction, operation and decommissioning;
  - Proposed mitigation measures to avoid or minimize negative effects on those resources.
- The assessment concluded that there are no protected cultural heritage resources and eighteen newly identified properties of cultural heritage value of interest (CHVIs) within the Project study area.
- It was determined that the Project poses no risk of direct or indirect adverse impacts to any heritage attributes of seventeen of these CHVIs.







SECOND REA PUBLIC COMMUNITY MEETING





PROPERTY VALUE FAQ

Q Will the value of my house decrease after the construction of the wind project?

A Several independent studies conducted by Ontario Municipal Property Assessment Corporation (MPAC) and leading universities have concluded that the construction of a wind facility does not reduce property values.

"*Following its review, MPAC concluded that 2016 Current Value Assessments of properties located within proximity of an IWT are assessed at their current value and are equitably assessed when compared to the assessments of properties that are not in proximity to IWTs. Therefore, no adjustments are* ***required for 2016 CVAs. This finding is consistent with MPAC's 2008 and 2012*** *base year IWT reports.*"

Source: Municipal Property Assessment Corporation, "*Impact of Industrial Wind Turbines on Residential Property Assessment in Ontario: 2016 Assessment Base Year Study*." https://www.mpac.ca/PropertyOwners/IndustrialWindTurbines

Q Are there studies completed in Ontario that assess if the proximity of wind turbines decrease the value of surrounding properties?

A Yes. Studies have shown no decrease in the property values resulting from the construction of wind power projects in the area of the Municipality of Chatham-Kent (2010); and Township of Melancthon, Township of East Luther Grand Valley and County of Dufferin (2006).

A recent study completed at Guelph University came to the same result: No impacts were found.

Sources: Vyn, R. J. & McCullough, R. M. (2014), "*The effects of wind turbines on property values in Ontario: Does public perception match empirical evidence?* " Canadian Journal of Agricultural Economics, 62 (3), 365-392.

George Canning, AACI, P.App. and L Simmons, AACI, FRI, CMR, PLE. "*Wind Energy Study – Effect on Real Estate Values in the Municipality of Chatham-Kent, Ontario.*"

Blake, Matlock and Marshal Ltd. "*The relationship of windmill development and market prices. Township of Melancthon, Township of East Luther Grand Valley and County of Dufferin.*"

SECOND REA PUBLIC COMMUNITY MEETING





WATER WELLS

- Project infrastructure will not overlap Wellhead Protection Area of communities drinking water sources (Crysler and Finch).
- Dwellings within the project area are supplied by private wells.

Q Will the potential for the project to impact groundwater be evaluated?

A Once final turbine locations have been selected for construction, a qualified independent firm will undertake a geotechnical evaluation at each proposed turbine location to determine foundation requirements.

Appropriate foundation types will be selected based on the geotechnical results at each proposed location.

Based on the results of the geotechnical assessment, best practices for each foundation type will be proposed and potential impacts to groundwater will be evaluated.

Considerations for the potential to negatively affect groundwater sources are addressed in the Environmental Effects Monitoring Plan (EEMP) for the Project. If necessary, the EEMP includes mitigation and avoidance measures on impacts to groundwater sources. Additionally, the Project will be permitted in consultation with the South Nation Conservation Authority.

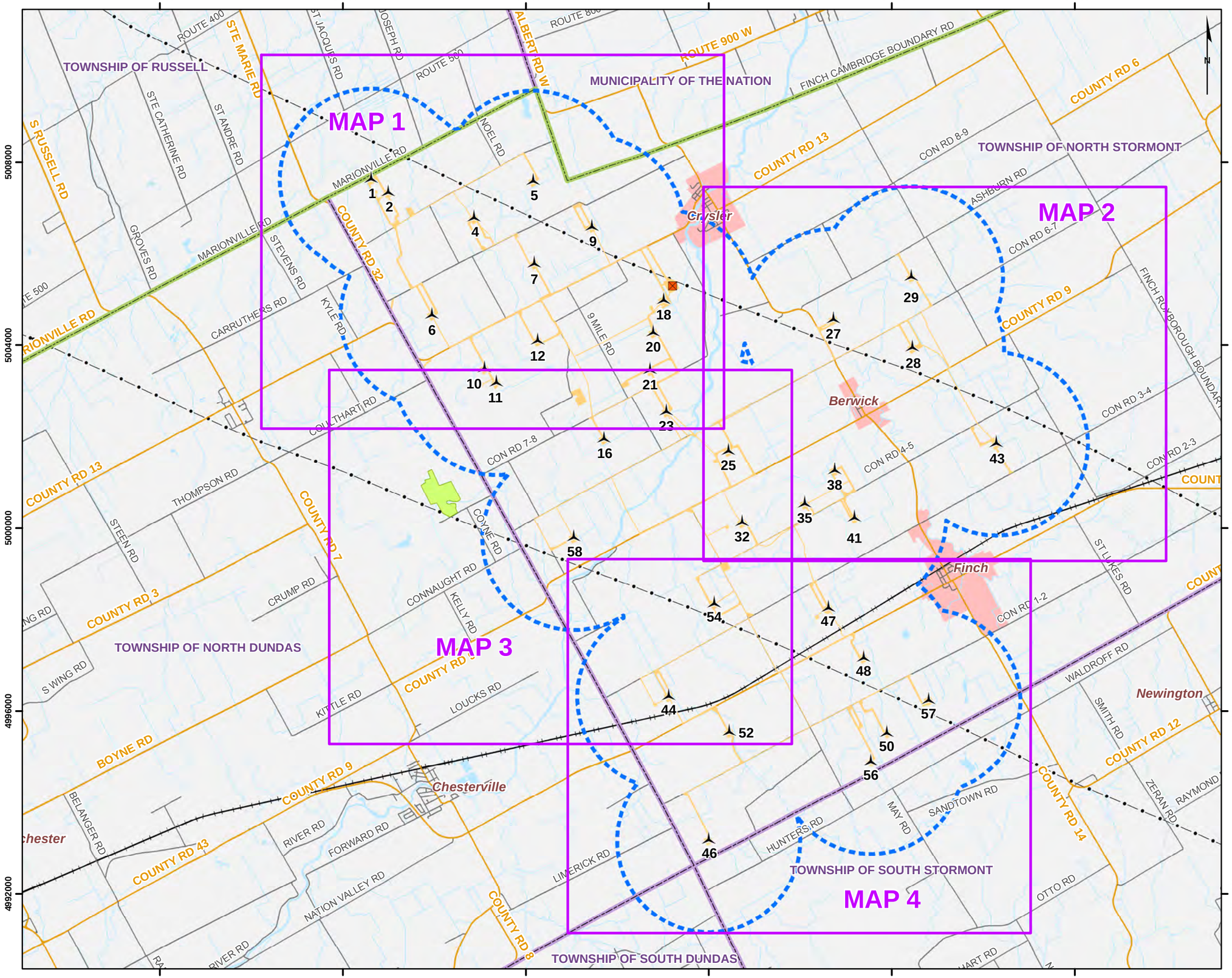




THANK YOU FOR ATTENDING!

- Project Next Steps
  - Analyze and respond to feedback received during the Public Meeting.
  - Complete and finalize all REA reports, including the Consultation Report.
  - Submit the REA application with all REA reports to the MOECC.
  - When an application has been accepted (after MOECC completeness check), the ministry will prepare a proposal notice for public comment period on the Environmental Registry.
  - The final REA reports will be made available on the project website within 10 days of the proposal being posted to the Environmental Registry.
  - A Community Liaison Committee (CLC) will be created within three months of obtaining the REA. Members of the public and stakeholders will be invited to join the CLC that will serve as a forum to exchange ideas, discuss the project and share project updates with interested residents and members of the public.
- Before you leave
  - We would like you to fill out a comment sheet. Your feedback is valuable to us.
  - For more information about the Project, please consult the Project website: http://nationrisewindfarm.com/
  - You can also contact us using the following email address: nationrise@edpr.com





Legend

Project Components

- Wind Turbine (34)
- Substation, Switchyard
- Project Location
- Wind Turbine (2 km Buffer)
- City Light Solar Farm

Other Components

- Railroad
- Local Road
- Secondary Road
- Existing HONI Transmission Line
- Watercourse
- Built Up Area
- Waterbody



0 0.5 1 2 3 4 Kilometers

Nation Rise Wind Farm

SITE PLAN MAP EXTENTS

001-10021027-170303-AD

6 April 2017

DNV·GL

Projection: UTM Zone 18, NAD83

Sources: Land Information Ontario, ArcGIS Online, United Counties of Stormont, Dundas and Glengarry, United Counties of Prescott and Russell, DRAPE (Sept 2014), First Base Solutions (March 2017), NRSI, Golder.



Legend

Project Components

- Wind Turbine (34)
- Substation, Switchyard
- Project Location
- Property Boundary Setback (132 m)
- Road and Railway Setback (81 m)
- Noise Receptor Setback (550 m)
- Project Location (120 m)
- Project Location (300 m)

Waterbody Assessment *

- Watebody Assessment Point

Natural Heritage Features*

- Significant Wetland [1]
- Significant Woodland
- Significant Habitats for Species of Conservation Concern
- Significant Specialized Wildlife Habitats and Rare Vegetation Communities
- Treated as Significant Specialized Wildlife Habitats and Rare Vegetation Communities [2]
- Significant Seasonal Concentration Areas
- Treated As Significant Seasonal Concentration Areas [2]
- Generalized Significant Wildlife Habitat [3]

Cultural Heritage Features

- Cultural Heritage Value Interest

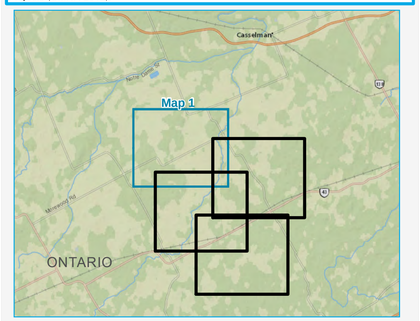
Noise Receptor *

- 1 Storey Receptor
- 2 Storey Receptor
- 3 Storey Receptor
- Vacant Lot Receptor
- Participant Receptor

Other Components

- Arterial / Collector
- Local Road / Street
- Railway
- Existing HONI Transmission Line
- Intermittent Watercourse
- Permanent Watercourse
- Municipal Drain
- Contour (Interval: 5 m)
- County Boundary
- Municipal Boundary
- Property Boundary
- City Lights Solar Project Area
- Waterbody

* Natural Features Distance: See App. E Evaluation of Significance Report Table 7 and 8.
Waterbody Distance: See App. F Water Body Report Table 4.
Receptor Distance: See App. G NIA Table 7-2.
1 - Natural Features that have been Treated as Significant following Appendix C: Wetland Characteristics and Ecological Functions Assessment for Renewable Energy Projects of the Natural Heritage Assessment Guide for Renewable Energy Projects. (OMNR 2012).
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Nation Rise Wind Farm

SITE PLAN
MAP 1

001-10021027-170316

20 June 2017

DNV·GL

Projection: UTM Zone 18, NAD83

Sources: Land Information Ontario, ArcGIS Online, United Counties of Prescott and Russell, DRAPE (Sept 2014), First Base Solutions (March 2017), NRSI, Golder.



Legend

Project Components
- Wind Turbine (34)
- Substation, Switchyard
- Project Location
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Waterbody Assessment *
- Watebody Assessment Point

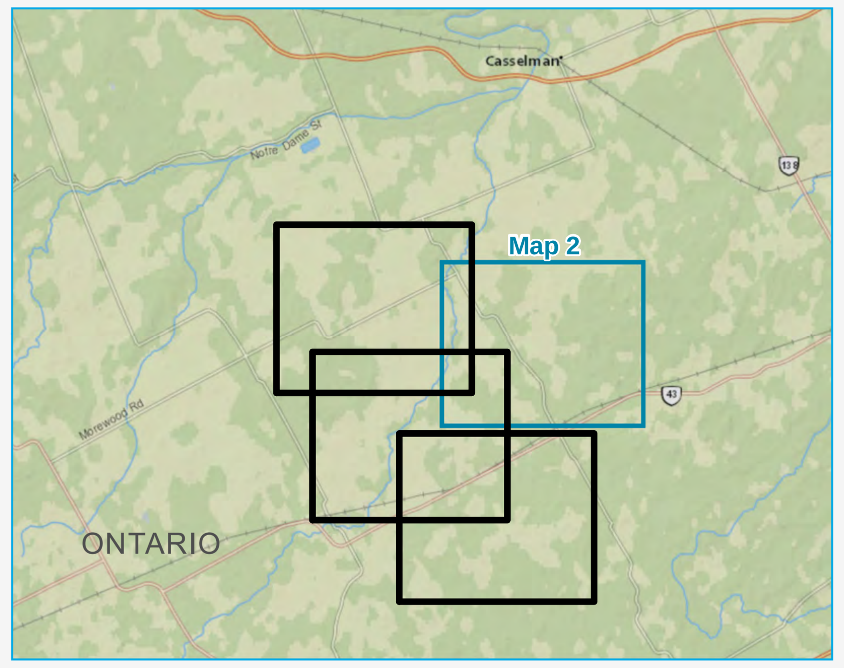
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0 375 750 1,500 Meters

Nation Rise Wind Farm

SITE PLAN MAP 2

001-10021027-170316

20 June 2017

DNV·GL

Projection: UTM Zone 18, NAD83

Sources: Land Information Ontario, ArcGIS Online, United Counties of Stormont, Dundas and Glengarry, United Counties of Prescott and Russell, DRAPE (Sept 2014), First Base Solutions (March 2017), NRSI, Golder.



Legend

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- Watebody Assessment Point

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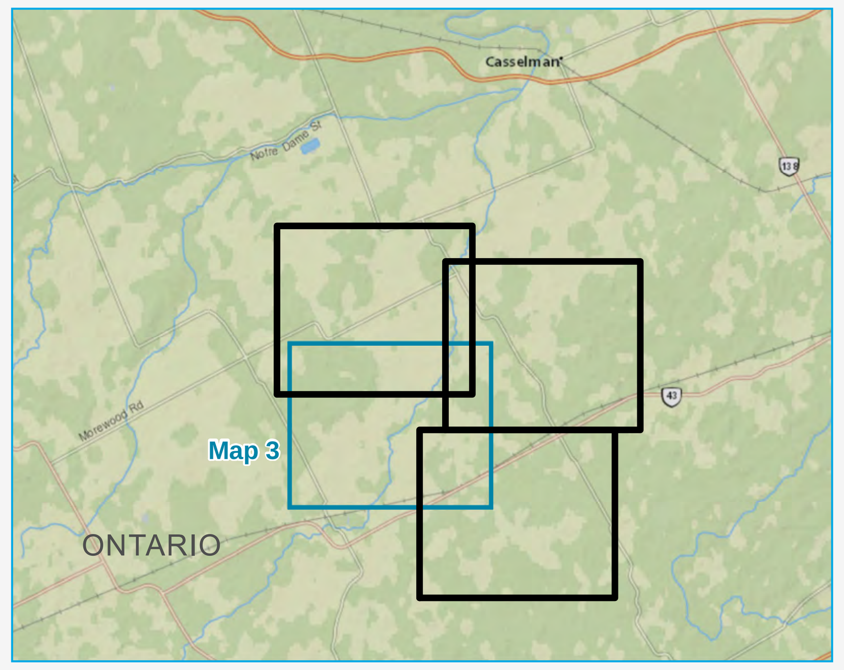
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0 375 750 1,500 Meters

Nation Rise Wind Farm

SITE PLAN
MAP 3

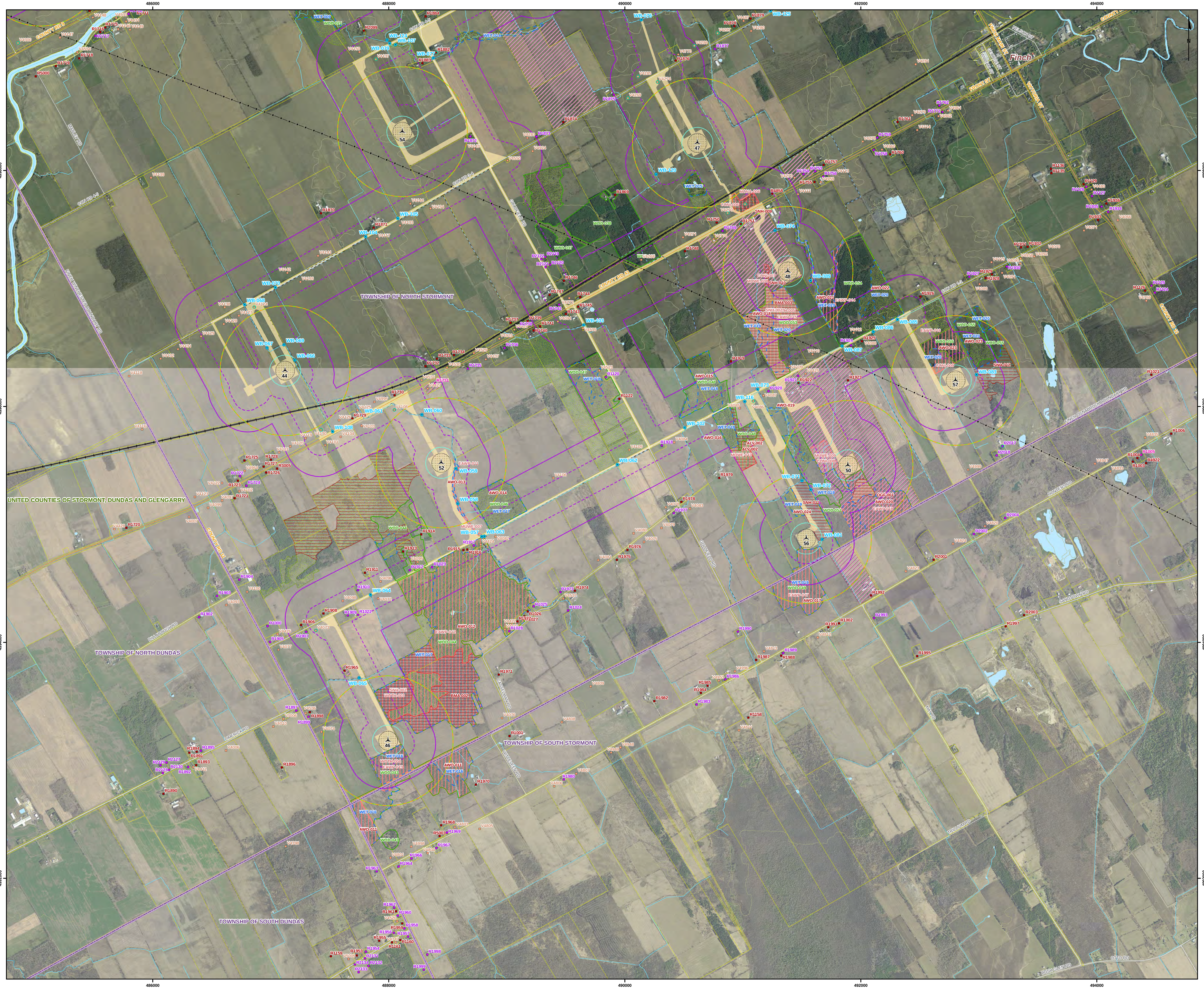
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Cultural Heritage Features

- Cultural Heritage Value Interest

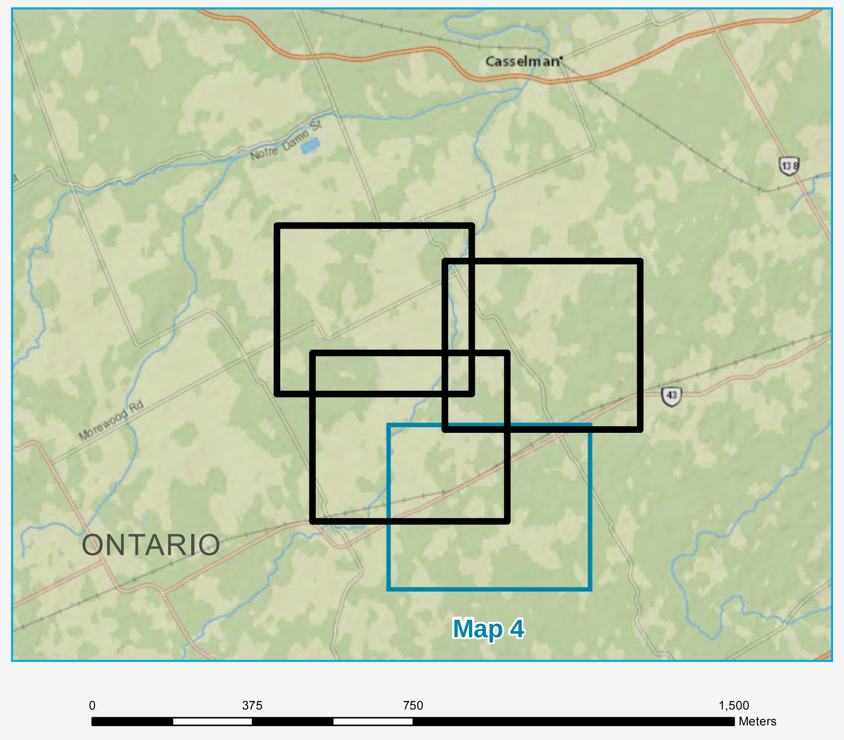
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Waterbody Distance: See App. F Water Body Report Table 4.
Receptor Distance: See App. G NIA Table 7-2.
1 - Natural Features that have been Treated as Significant following Appendix C: Wetland Characteristics and Ecological Functions Assessment for Renewable Energy Projects of the Natural Heritage Assessment Guide for Renewable Energy Projects. (OMNR 2012).
2 - Candidate Significant Wildlife Habitats that have been Treated As Significant with a commitment to conduct pre-construction surveys to determine significance, or which access to the habitat to conduct surveys has been denied.
3 - Generalized Candidate Significant Wildlife Habitats that have been Treated As Significant following the Natural Heritage Assessment Guide for Renewable Energy Projects (OMNR 2012).



Nation Rise Wind Farm

SITE PLAN
MAP 4

001-10021027-170316

20 Junel 2017

DNV·GL

Projection: UTM Zone 18, NAD83

Sources: Land Information Ontario, ArcGIS Online, United Counties of Stormont, Dundas and Glengarry, United Counties of Prescott and Russell, DRAPE (Sept 2014), First Base Solutions (March 2017), NRSI, Golder.

480000 482000 484000 486000

5008000 5006000 5004000

TOWNSHIP OF RUSSELL

MUNICIPALITY OF THE NATION

UNITED COUNTIES OF PRESCOTT AND RUSSELL

TOWNSHIP OF NORTH STORMONT

TOWNSHIP OF NORTH DUNDAS

UNITED COUNTIES OF STORMONT, DUNDAS AND GLENGARRY

ROUTE 500

ROUTE 900 W

STE MARIE RD

ST EDOUARD RD

NOEL RD

FARLEY RD

CON RD 11-12

CON RD 10-11

MARIONVILLE RD

REVELER RD

COUNTY RD 32

COUNTY RD 13

SMIRLE RD

SHANE RD

9 MILE RD

FORGUES RD

KYLE RD

CARRUTHERS RD

1 2 4 5 6 7 9 10 11 12 20 21

N

Legend

Project Components

- Wind Turbine (34)
- Transformer
- Investigation Area (1.5 km Buffer)
- Investigation Area (2 km Buffer)

Existing Solar Farm

- City Lights Inverter
- City Lights Transformer

Predicted Sound Level at Wind Speed of 6 m/s

- 40 dB(A) at 1.5 m agl*
- 40 dB(A) at 4.5 m agl*
- 40 dB(A) at 7.5 m agl*

Point of Reception (POR)

- POR (1-Storey)
- POR (2-Storey)
- POR (3-Storey)
- Vacant Lot Receptor
- POR (Participant)

Other Components

- Railroad
- Local Road
- Secondary Road
- Primary Road
- Watercourse
- Built Up Area
- Wooded Area
- Waterbody
- Property Boundary

* agl: above ground level

MAP 1

South Nation River

0 150 300 600 900 1,200 Meters

Nation Rise Wind Farm

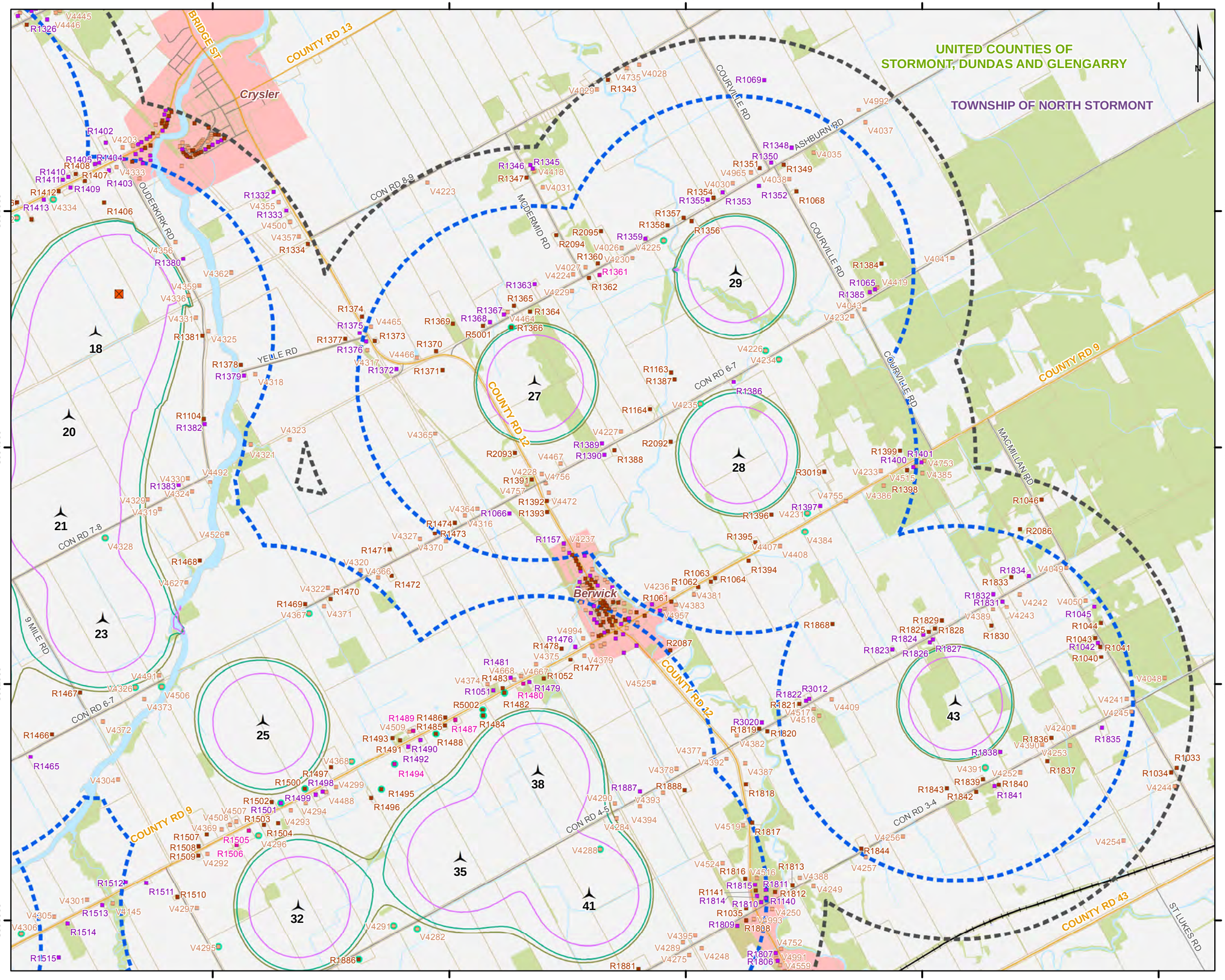
SIMULATED SOUND ISOCONTOUR LEVELS
[WIND SPEED OF 6 m/s]
MAP 1A OF 6

001-10021027-170202-AD
Layout: L20

14 March 2017

DNV·GL

Projection: UTM Zone 18, NAD83
Sources: ArcGIS Online, Land Information Ontario, United Counties of Stormont, Dundas and Glengarry, Teranet (April 2016).



Legend

Project Components

- Wind Turbine (34)
- Transformer
- Investigation Area (1.5 km Buffer)
- Investigation Area (2 km Buffer)

Existing Solar Farm

- City Lights Inverter
- City Lights Transformer

Predicted Sound Level at Wind Speed of 6 m/s

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- 40 dB(A) at 4.5 m agl*
- 40 dB(A) at 7.5 m agl*

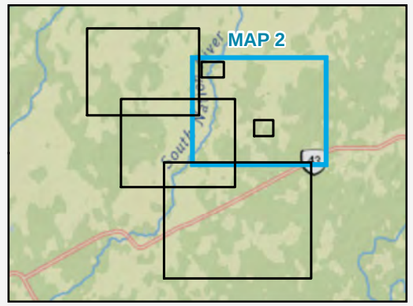
Point of Reception (POR)

- POR (1-Storey)
- POR (2-Storey)
- POR (3-Storey)
- Vacant Lot Receptor
- POR (Participant)

Other Components

- Railroad
- Local Road
- Secondary Road
- Primary Road
- Watercourse
- Built Up Area
- Wooded Area
- Waterbody
- Property Boundary

* agl: above ground level



0 150 300 600 900 1,200 Meters

Nation Rise Wind Farm

SIMULATED SOUND ISOCONTOUR LEVELS
[WIND SPEED OF 6 m/s]
MAP 2A OF 6

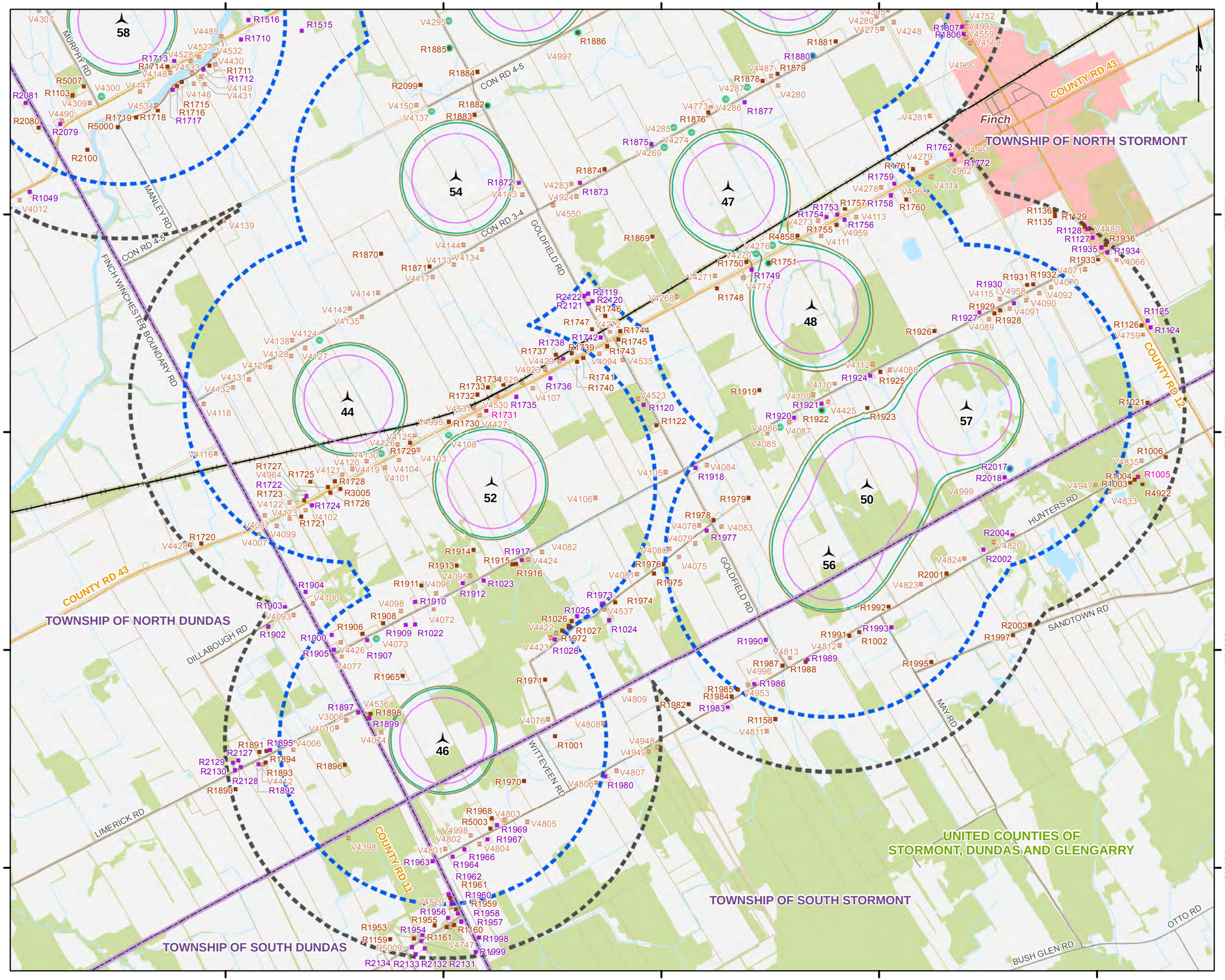
001-10021027-170202-AD
Layout: L20

14 March 2017

DNV·GL

Projection: UTM Zone 18, NAD83

Sources: ArcGIS Online, Land Information Ontario, United Counties of Stormont, Dundas and Glengarry, Teranet (April 2016).



Legend

Project Components

- Wind Turbine (34)
- Transformer
- Investigation Area (1.5 km Buffer)
- Investigation Area (2 km Buffer)

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- City Lights Inverter
- City Lights Transformer

Predicted Sound Level at Wind Speed of 6 m/s

- 40 dB(A) at 1.5 m agl*
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- 40 dB(A) at 7.5 m agl*

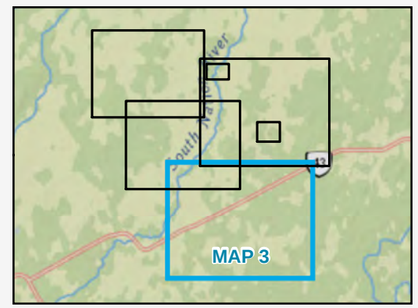
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- POR (2-Storey)
- POR (3-Storey)
- Vacant Lot Receptor
- POR (Participant)

Other Components

- Railroad
- Local Road
- Secondary Road
- Primary Road
- Watercourse
- Built Up Area
- Wooded Area
- Waterbody
- Property Boundary

* agl: above ground level



0 150 300 600 900 1,200 Meters

Nation Rise Wind Farm

SIMULATED SOUND ISOCONTOUR LEVELS
[WIND SPEED OF 6 m/s]
MAP 3A OF 6

001-10021027-170202-AD
Layout: L20

14 March 2017

DNV·GL

Projection: UTM Zone 18, NAD83

Sources: ArcGIS Online, Land Information Ontario, United Counties of Stormont, Dundas and Glengarry, Teranet (April 2016).

482000 484000 486000 488000

5004000 5002000 5000000 4998000

TOWNSHIP OF NORTH STORMONT

TOWNSHIP OF NORTH DUNDAS

UNITED COUNTIES OF STORMONT, DUNDAS AND GLENGARRY

COUNTY RD 13 FORGUES RD OUDERKIRK RD 9 MILE RD CON RD 7-8 COULTHART RD FINCH WINCHESTER BOUNDARY RD GILBEAULT RD COYNE RD MURPHY RD CON RD 6-7 CONNAUGHT RD KELLY RD MANLEY RD COUNTY RD 2 GOLDFIELD RD CON RD 4-5 CON RD 3-4

12 10 11 20 21 23 16 25 58 32 54

Legend

Project Components

- Wind Turbine (34)
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- Investigation Area (2 km Buffer)

Existing Solar Farm

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- Vacant Lot Receptor
- POR (Participant)

Other Components

- Railroad
- Local Road
- Secondary Road
- Primary Road
- Watercourse
- Built Up Area
- Wooded Area
- Waterbody
- Property Boundary

* agl: above ground level

MAP 4A

0 150 300 600 900 1,200 Meters

Nation Rise Wind Farm

SIMULATED SOUND ISOCONTOUR LEVELS
[WIND SPEED OF 6 m/s]
MAP 4A OF 6

001-10021027-170202-AD
Layout: L20

14 March 2017

DNV·GL

Projection: UTM Zone 18, NAD83
Sources: ArcGIS Online, Land Information Ontario, United Counties of Stormont, Dundas and Glengarry, Teranet (April 2016).

487200 487600 488000 488400

5006800 5006400

Crysler Crysler

CONCESSION ST E
CONCESSION ST W
3RD ST
4TH ST
NATION ST
CHAMPAGNE ST W
QUEEN ST
CHAMPAGNE STREET EXTEN
PRINCESS ST
PLEASANT ST
CRYSLER STATION RD
RICHER ST
COUNTY RD 13
COUNTY RD 12
OUDERKIRK RD
South Nation River

R1619 R1618 R1616 R1617 R1615 R1614 R1613 R1611 R1612 R1610 R1609 R1622 R4505 R4501 R4626 R1580 R1579 R1578 R1577 R1576 R1575 R1574 R1573 R1572 R3016 R5005 R3017 R5006 R5004 R3018 R1628 R1629 R1571 R1607 R1606 R1605 R1604 R1603 R1602 R1600 R1599 R1598 R2123 R2126 R2124 R2125 R1105 R4925

V4208 V4622 V4444 V4203 V4333 V4354 V4358 V5008 V4968 V4969 V4972 V4973 V4975 V4974 V4970 V4971 V4976 V4977 V4979 V4978 V4980 V4981 V4982 V4983 V4984 V4985 V4986 V4987 V4567

N

Legend

Project Components

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- Investigation Area (2 km Buffer)

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- City Lights Transformer

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- POR (3-Storey)
- Vacant Lot Receptor
- POR (Participant)

Other Components

- Railroad
- Local Road
- Secondary Road
- Primary Road
- Watercourse
- Built Up Area
- Wooded Area
- Waterbody
- Property Boundary

0 25 50 100 150 200 Meters

Nation Rise Wind Farm

SIMULATED SOUND ISOCONTOUR LEVELS
- NO ISOCONTOURS OVERLAP WITH AREA -
MAP 5 OF 6

001-10021027-170202-AD
Layout: L20

14 March 2017

DNV·GL

Projection: UTM Zone 18, NAD83
Sources: ArcGIS Online, Land Information Ontario, United Counties of Stormont, Dundas and Glengarry, Teranetet (April 2016).

490800 491200 491600 492000

5003200 5002800 5002400

Berwick

TOWNSHIP OF NORTH STORMONT

UNITED COUNTIES OF STORMONT, DUNDAS AND GLENGARRY

COUNTY RD 12 COUNTY RD 9 COCKBURN ST PEARL ST PRINCE ST BEAVER ST WATER ST UNION ST

R1157 V4237 V4511 R1156 R1146 R1144 R1153 R1149 R1155 R1152 R1151 V4471 R1145 V4470 R1673 R1154 V4765 R1672 PEARL ST R1669 V4766 R1674 R1675 R1670 V4771 R1533 R1671 V4762 R1150 R1676 R1531 R1148 R1532 R1534 R1147 V4763 V4469 R1536 WATER ST V4760 V4761 R1539 PRINCE ST R1541 R1538 R1535 V1058 V4512 R1054 R1542 R1053 R1056 R1543 BEAVER ST R1057 R1055 R1544 V4468 V4758 V4513 R1546 R1557 R1545 R1547 R1552 R1709 V4769 R1549 R1553 R1561 R1708 R1548 R1550 V4956 R1556 R1551 R1560 V4963 V4770 R1554 R1707 R4857 V4376 R1706 R4847 R1475 V4994 R4846 V4380 R1476 V4564 V4514 R4848 R1478 R2089 R2087 V4379 R1477 V4375

V4236 R1062 V4381 R1059 R1061 V4383 V4957 R1060 UNION ST R2091 V4473 R2088 R2090

N

Legend

Project Components

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- Transformer
- Investigation Area (1.5 km Buffer)
- Investigation Area (2 km Buffer)

Existing Solar Farm

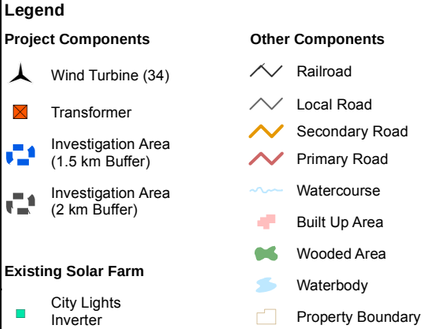
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0 25 50 100 150 200 Meters

Nation Rise Wind Farm

SIMULATED SOUND ISOCONTOUR LEVELS
- NO ISOCONTOURS OVERLAP WITH AREA -
MAP 6 OF 6

001-10021027-170202-AD
Layout: L20

14 March 2017

DNV·GL

Projection: UTM Zone 18, NAD83
Sources: ArcGIS Online, Land Information Ontario, United Counties of Stormont, Dundas and Glengarry, Teranetet (April 2016).

DNV·GL

Appendix C-3-B –Notice and Related Correspondence

NOTICE OF DRAFT REA REPORTS AND PUBLIC MEETING
To be held by Nation Rise Wind Farm Limited Partnership regarding a Proposal to Engage in a Renewable Energy Project

Project Name: Nation Rise Wind Farm

IESO Contract Number: L-006351-WIN-001-100

Project Location: The proposed Nation Rise Wind Farm will be located on private and public lands in the United Counties of Stormont, Dundas and Glengarry in the western portion of the Township of North Stormont, Ontario, and bounded to the south by the Township of South Stormont and to the west by the boundary of the Township of North Dundas. The north portion of the site is delimited by the municipality boundaries of Russell and the Nation. Courville Road and MacMillan Road are the east boundaries of the project.

Dated at the Township of North Stormont this 20th day of April 2017.

Nation Rise Wind Farm Limited Partnership is planning to engage in a renewable energy project in respect of which the issuance of a renewable energy approval is required. The proposal to engage in the project and the project itself are subject to the provisions of the *Environmental Protection Act* (the "*Act*") Part V.0.1 and *Ontario Regulation 359/09* (Regulation). This notice must be distributed in accordance with Section 15 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment and Climate Change.

Meeting Location:
Nation Rise Wind Farm Limited Partnership is hosting an additional public meeting to give stakeholders, Aboriginal communities and the public an opportunity to provide input on the draft reports, speak with the project team, learn more about the proposed project, and provide comments and questions regarding the draft REA documents and the project.

DATE: Tuesday June 27th, 2017
TIME: Open to the public between 3:30 PM to 7:30 PM
PLACE: Finch Community Arena, 4 John St., Finch, ON ,K0C 1K0

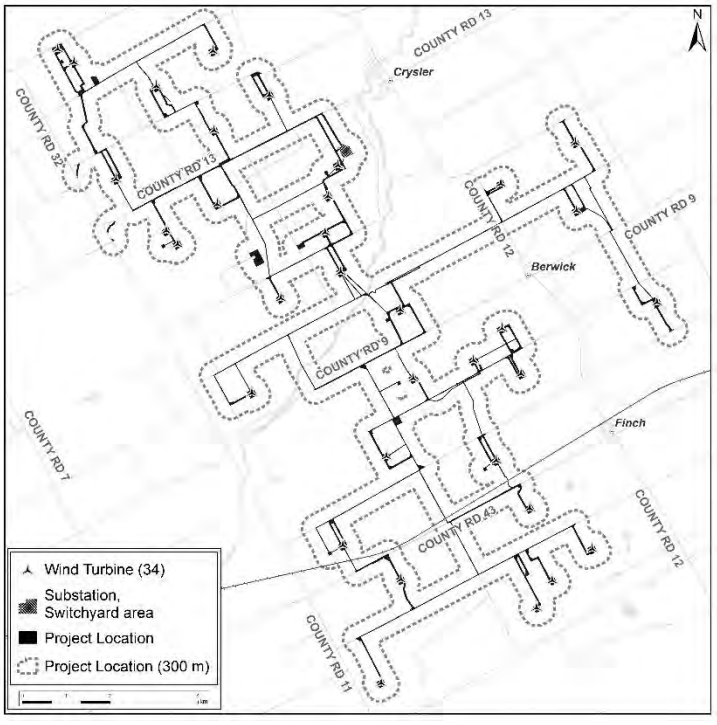
Project Description:
Pursuant to the *Act* and Regulation, the facility, in respect of which the project is to be engaged in, is classified as a Class 4 Wind Facility in accordance with the provisions of the *Environmental Protection Act*. If approved, this project would have a total maximum nameplate capacity of approximately 100 MW. The location of the project is presented in the map below.

Documents for Public Review:
The Project Description Report titled Nation Rise Wind Farm Project Description Report describes the project as Class 4 Wind Facility. A written copy of the Draft Project Description Report has been made available for public review on September 25, 2016, at the municipal offices of North Stormont Township (15 Union Street, Berwick, ON, K0C 1G0) and the United Counties of Stormont, Dundas, and Glengarry (26 Pitt St., Cornwall, ON, K6J 3P2). It is also available online on the project's website: www.nationrisewindfarm.com

Further, the applicant has obtained or prepared, as the case may be, the following supporting documents in order to comply with the requirements of the *Act* and Regulation.

- Project Description Report
- Construction Plan Report
- Design and Operations Report
- Decommissioning Plan Report
- Wind Turbine Specifications Report
- Noise Impact Assessment
- Natural Heritage Assessment and Environmental Impact Study
- Water Assessment and Water Body Report
- Stage 1 & 2 Archaeological Assessment Report
- Cultural Heritage Assessment
- Property Line Assessment

Written copies of the draft supporting documents will be made available for public inspection from April 20, 2017 at the municipal offices of North Stormont Township (15 Union Street, Berwick, ON, K0C 1G0) and the United Counties of Stormont, Dundas, and Glengarry (26 Pitt St., Cornwall, ON, K6J 3P2). They are also available online on the project's website: www.nationrisewindfarm.com



Project Contacts and Information:
To learn more about the proposed project, public meetings, or to provide feedback, please contact:

Kenneth Little
Nation Rise Wind Farm Limited Partnership
c/o EDP Renewables Canada Ltd.
nationrise@edpr.com
110 Spadina Ave, Suite 609, Toronto, ON, M5V 2K4
Phone: 416-502-9463

Gabriel Constantin
Team Leader, Environmental and Permitting Services
DNV GL –Energy Advisory
gabriel.constantin@dnvgl.com
4100 Molson St., Suite 100, Montreal, QC, H1Y 3N1
Phone: 416-320-4636

AVIS **DES RAPPORTS PRÉLIMINAIRES DE L'APER ET** D'**UNE** RENCONTRE COMMUNAUTAIRE

tenue par *Nation Rise Wind Farm Limited Partnership* **à propos d'**une proposition **d'entreprendre** un projet **d'énergie renouvelable**

Nom du projet : *Nation Rise Wind Farm*

Numéro de contrat du IESO : L-006351-WIN-001-100

Localisation du projet :
Le projet de parc éolien *Nation Rise Wind Farm* est situé sur des propriétés privées et publiques des Comtés unis de Stormont, Dundas et Glengarry dans la portion ouest du canton de North Stormont, en Ontario. Le projet est limité au sud par le canton de South Stormont, à l'ouest par le canton de North Dundas, au nord par les municipalités de La Nation et de Russel, et à l'est par les rues Courvelle et MacMillan.

Daté du 20 avril 2017 au canton de North Stormont.

Nation Rise Wind Farm Limited Partnership planifie d'entreprendre un projet d'énergie renouvelable qui requiert l'obtention d'une Autorisation de projet d'énergie renouvelable (APER). La distribution d'une proposition d'entreprendre un projet d'énergie renouvelable et le projet sont assujettis aux provisions de la Partie V 0.1 de la Loi sur la protection de l'environnement (Loi) et du Règlement de l'Ontario 359/09 (Règlement). Cet avis doit être distribué en vertu de la Section 15 du Règlement avant la soumission et l'analyse de conformité de l'application au Ministère de l'Environnement et de l'Action en matière de changement climatique.

Lieu de la rencontre:
Nation Rise Wind Farm Limited Partnership est l'hôte d'une rencontre communautaire additionnelle afin d'offrir aux intervenants, aux communautés autochtones et au public une opportunité de donner leurs commentaires et questions sur les rapports préliminaires de l'APER, de discuter avec l'équipe du projet, et d'en apprendre davantage sur le projet.

DATE: Mardi 27 juin 2017
HEURE: Ouvert au public entre 15h30 et 19h30
ENDROIT: Aréna communautaire de Finch, 4, rue John St., Finch, ON K0C 1K0

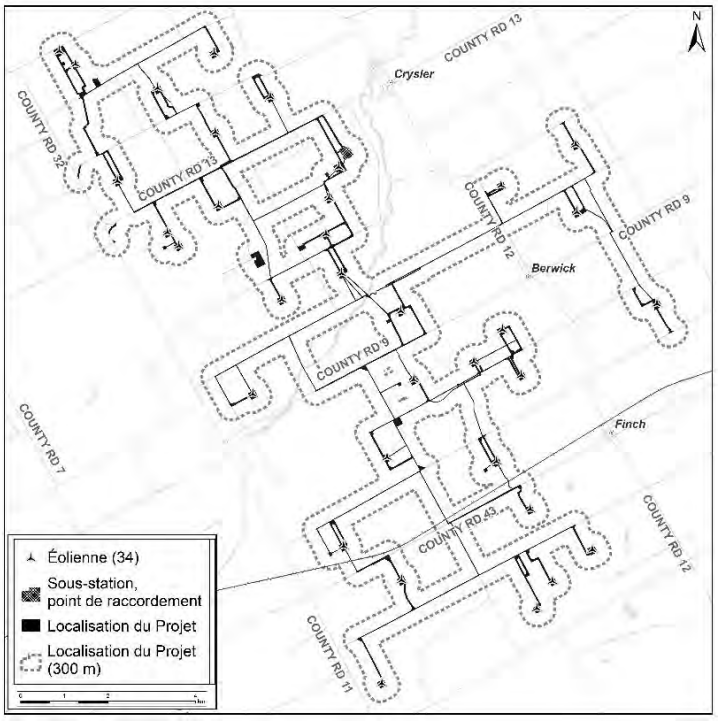
Description du projet :
Le projet est classé comme étant un projet éolien de Classe 4 en vertu des provisions de la Loi sur la protection de l'environnement. Si le projet est approuvé, il aura une capacité nominale d'environ 100 MW. La localisation du projet est présentée sur la carte ci-dessous.

Documentation du projet :
L'ébauche du rapport de description du projet intitulée *Nation Rise Wind Farm Project Description Report* décrit le projet comme étant un Projet éolien de Classe 4. Une copie papier de l'ébauche du rapport de description du projet est disponible pour consultation publique depuis le 25 septembre 2016 au bureau municipal de North Stormont (15, rue Union, Berwick, ON, K0C 1G0) et des Comtés unis de Stormont, Dundas et Glengarry (26 Pitt St., Cornwall, ON, K6J 3P2). Le rapport est aussi disponible sur le site web du projet : www.nationrisewindfarm.com

De plus, l'appliquant a obtenu ou préparé, selon le cas, les rapports suivants en vertu des dispositions de la Loi et du Règlement :

- *Project Description Report*
- *Construction Plan Report*
- *Design and Operations Report*
- *Decommissioning Plan Report*
- *Wind Turbine Specifications Report*
- *Noise Impact Assessment*
- *Natural Heritage Assessment and Environmental Impact Study*
- *Water Assessment and Water Body Report*
- *Stage 1 & 2 Archaeological Assessment Report*
- *Cultural Heritage Assessment*
- *Property Line Assessment*

Une version papier des ébauches des rapports est disponible pour consultation publique depuis le 20 avril 2017 au bureau municipal de North Stormont (15, rue Union, Berwick, ON, K0C 1G0) et des Comtés unis de Stormont, Dundas et Glengarry (26 Pitt St., Cornwall, ON, K6J 3P2). Les rapports sont aussi disponibles sur le site web du projet : www.nationrisewindfarm.com



Pour de plus amples renseignements sur le projet, la rencontre communautaire ou pour faire parvenir vos commentaires, contactez :

Kenneth Little
Nation Rise Wind Farm Limited Partnership
c/o EDP Renewables Canada Ltd.
nationrise@edpr.com
110, avenue Spadina, Suite 609, Toronto, ON, M5V 2K4
Téléphone : 416-502-9463

Gabriel Constantin,
Chef d'équipe, Environnement et permis
DNV GL – Division Énergie
gabriel.constantin@dnvgl.com
4100, rue Molson, Suite 100, Montréal, QC, H1Y 3N1,
Téléphone : 416-320-4636

Baseball

MLB

AMERICAN LEAGUE									
East	**W**	**L**	**Pct**	**GB**	**WCGB**	**L10**	**Str**	**Home**	**Away**
Baltimore	8	4	.667	—	—	6-4	L-1	4-1	4-3
Boston	9	5	.643	—	—	7-3	W-4	7-2	2-3
New York	9	5	.643	—	—	8-2	L-1	7-1	2-4
Tampa Bay	7	8	.467	2 1/2	2 1/2	4-6	W-1	6-2	1-6
Toronto	2	11	.154	6 1/2	6 1/2	1-9	L-2	1-6	1-5
Central Division	**W**	**L**	**Pct**	**GB**	**WCGB**	**L10**	**Str**	**Home**	**Away**
Detroit	8	5	.615	—	—	6-4	L-1	5-2	3-3
Chicago	7	6	.538	1	1 1/2	6-4	W-1	2-3	5-3
Cleveland	7	7	.500	1 1/2	2	4-6	W-2	2-4	5-3
Minnesota	7	7	.500	1 1/2	2	3-7	L-3	4-4	3-3
Kansas City	6	7	.462	2	2 1/2	6-4	L-1	4-3	2-4
West Division	**W**	**L**	**Pct**	**GB**	**WCGB**	**L10**	**Str**	**Home**	**Away**
Houston	9	5	.643	—	—	6-4	L-1	5-4	4-1
Los Angeles	7	8	.467	2 1/2	2 1/2	4-6	W-1	4-2	3-6
Oakland	6	8	.429	3	3	4-6	W-1	3-5	3-3
Seattle	6	9	.400	3 1/2	3 1/2	5-5	L-1	5-3	1-6
Texas	5	9	.357	4	4	4-6	L-1	2-4	3-5
NATIONAL LEAGUE									
East	**W**	**L**	**Pct**	**GB**	**WCGB**	**L10**	**Str**	**Home**	**Away**
Washington	8	5	.615	—	—	6-4	W-2	6-3	2-2
Miami	8	6	.571	1/2	—	6-4	W-1	4-2	4-4
New York	7	7	.500	1 1/2	1	5-5	L-4	3-4	4-3
Atlanta	6	7	.462	2	1 1/2	5-5	L-1	4-1	2-6
Philadelphia	5	8	.385	3	2 1/2	4-6	W-1	2-4	3-4
Central Division	**W**	**L**	**Pct**	**GB**	**WCGB**	**L10**	**Str**	**Home**	**Away**
Cincinnati	9	5	.643	—	—	6-4	W-1	4-4	5-1
Milwaukee	8	7	.533	1 1/2	1/2	6-3	L-1	2-5	6-2
Chicago	7	7	.500	2	1	4-5	W-1	3-5	4-2
Pittsburgh	6	9	.400	3 1/2	2 1/2	3-7	L-3	3-3	3-6
St. Louis	6	9	.400	3 1/2	2 1/2	4-6	W-3	5-4	1-5
West Division	**W**	**L**	**Pct**	**GB**	**WCGB**	**L10**	**Str**	**Home**	**Away**
Arizona	10	5	.667	—	—	6-4	W-3	6-1	4-4
Colorado	10	5	.667	—	—	6-4	W-3	3-3	7-2
Los Angeles	7	8	.467	3	1 1/2	4-6	L-3	5-4	2-4
San Francisco	6	9	.400	4	2 1/2	5-5	W-1	3-4	3-5
San Diego	5	10	.333	5	3 1/2	3-7	L-5	2-2	3-8

AMERICAN LEAGUE
WEDNESDAY'S RESULTS
Texas at Oakland
Miami at Seattle
Chicago White Sox at N.Y. Yankees
Boston at Toronto
Detroit at Tampa Bay
Cleveland at Minnesota
L.A. Angels at Houston
San Francisco at Kansas City
FRIDAY'S GAMES
Boston at Baltimore, 7:05 p.m.
Houston at Tampa Bay, 7:10 p.m.
Kansas City at Texas, 8:05 p.m.
Cleveland at Chicago White Sox, 8:10 p.m.
Detroit at Minnesota, 8:10 p.m.
Seattle at Oakland, 10:07 p.m.
Toronto at L.A. Angels, 10:07 p.m.
SATURDAY'S GAMES
Detroit at Minnesota, 2:10 p.m.
Seattle at Oakland, 4:07 p.m.
Houston at Tampa Bay, 6:10 p.m.
Boston at Baltimore, 7:05 p.m.
Cleveland at Chicago White Sox, 7:10 p.m.
Kansas City at Texas, 8:05 p.m.
Toronto at L.A. Angels, 9:07 p.m.
SUNDAY'S GAMES
Houston at Tampa Bay, 1:10 p.m.
Boston at Baltimore, 1:35 p.m.
Cleveland at Chicago White Sox, 2:10 p.m.
Detroit at Minnesota, 2:10 p.m.
Kansas City at Texas, 3:05 p.m.
Toronto at L.A. Angels, 3:37 p.m.
Seattle at Oakland, 4:07 p.m.
MONDAY'S GAMES
Tampa Bay at Baltimore, 7:05 p.m.
Minnesota at Texas, 8:05 p.m.
Kansas City at Chicago White Sox, 8:10 p.m.
Toronto at L.A. Angels, 10:07 p.m.

NATIONAL LEAGUE
WEDNESDAY'S RESULTS
St. Louis 2, Pittsburgh 1
Milwaukee at Chicago Cubs
Philadelphia at N.Y. Mets
Baltimore at Cincinnati
Washington at Atlanta
Colorado at L.A. Dodgers
Arizona at San Diego
FRIDAY'S GAMES
Atlanta at Philadelphia, 7:05 p.m.
N.Y. Yankees at Pittsburgh, 7:05 p.m.
Washington at N.Y. Mets, 7:10 p.m.
Chicago Cubs at Cincinnati, 7:10 p.m.
St. Louis at Milwaukee, 8:10 p.m.
San Francisco at Colorado, 8:40 p.m.
L.A. Dodgers at Arizona, 9:40 p.m.
Miami at San Diego, 10:10 p.m.
SATURDAY'S GAMES
Chicago Cubs at Cincinnati, 1:10 p.m.
Washington at N.Y. Mets, 4:05 p.m.
N.Y. Yankees at Pittsburgh, 4:05 p.m.
Atlanta at Philadelphia, 7:05 p.m.
St. Louis at Milwaukee, 7:10 p.m.
L.A. Dodgers at Arizona, 8:10 p.m.
San Francisco at Colorado, 8:10 p.m.
Miami at San Diego, 8:40 p.m.
SUNDAY'S GAMES
Chicago Cubs at Cincinnati, 1:10 p.m.
Atlanta at Philadelphia, 1:35 p.m.
N.Y. Yankees at Pittsburgh, 1:35 p.m.
St. Louis at Milwaukee, 2:10 p.m.
San Francisco at Colorado, 3:10 p.m.
L.A. Dodgers at Arizona, 4:10 p.m.
Miami at San Diego, 4:40 p.m.
Washington at N.Y. Mets, 8:05 p.m.
MONDAY'S GAMES
Chicago Cubs at Pittsburgh, 7:05 p.m.
Cincinnati at Milwaukee, 7:40 p.m.
Washington at Colorado, 8:40 p.m.
San Diego at Arizona, 9:40 p.m.
L.A. Dodgers at San Francisco, 10:15 p.m.

Today's Probable Pitchers

AMERICAN LEAGUE
Boston (Sale 1-1) at Toronto (Estrada 0-1), 12:37 p.m.
Cleveland (Kluber 1-1) at Minnesota (Santana 3-0), 1:10 p.m.
Detroit (Norris 1-0) at Tampa Bay (Ramirez 1-0), 1:10 p.m.
L.A. Angels (Shoemaker 0-0) at Houston (McCullers 1-0), 2:10 p.m.
Kansas City (Duffy 2-0) at Texas (Cashner 0-1), 8:05 p.m.
Seattle (Paxton 2-0) at Oakland (Valdez 0-0), 10:05 p.m..
NATIONAL LEAGUE
Baltimore (Miley 1-0) at Cincinnati (Feldman 1-1), 7:10 p.m.
Philadelphia (Nola 1-0) at N.Y. Mets (Syndergaard 1-0), 7:10 p.m.
Washington (Strasburg 1-0) at Atlanta (Dickey 1-1), 7:35 p.m.
St. Louis (Martinez 0-2) at Milwaukee (Davies 0-2), 8:10 p.m.
Arizona (Corbin 1-2) at San Diego (Richard 1-2), 9:10 p.m.

Hockey

Stanley Cup Playoffs

EASTERN CONFERENCE
ROUND ONE
BEST-OF-SEVEN
METROPOLITAN DIVISION
(1) MONTREAL CANADIENS
vs. (WC1) NEW YORK RANGERS
(SERIES TIED 2-2)
THURSDAY'S GAME
New York at Montreal, 7 p.m.
SATURDAY'S GAME
Montreal at New York, TBD
MONDAY'S GAME *
New York at Montreal, TBD
GAME 1
New York 2, Montreal 0
GAME 2
Montreal 4, New York 3
GAME 3
Montreal 3, New York 1
GAME 4
New York 2, Montreal 1

(2) OTTAWA SENATORS
vs. (3) BOSTON BRUINS
(OTTAWA LEADS SERIES 2-1)
WEDNESDAY'S RESULT
Ottawa at Boston
FRIDAY'S GAME
Boston at Ottawa, 7:30 p.m.
SUNDAY'S GAME*
Ottawa at Boston, TBD
WEDNESDAY'S GAME *
Boston at Ottawa, TBD
GAME 1
Boston 2, Ottawa 1
GAME 2
Ottawa 4, Boston 3 (OT)
GAME 3
Ottawa 4, Boston 3 (OT)

ATLANTIC DIVISION
(1) WASHINGTON CAPITALS
vs. (WC2) TORONTO MAPLE LEAFS
(TORONTO LEADS SERIES 2-1)
WEDNESDAY'S RESULT
Washington at Toronto
FRIDAY'S GAME
Toronto at Washington, 7 p.m.
SUNDAY'S GAME *
Washington at Toronto, TBD
TUESDAY'S GAME *
Toronto at Washington, TBD
GAME 1
Washington 3, Toronto 2 (OT)
GAME 2
Toronto 4, Washington 3 (OT)
GAME 3
Toronto 4, Washington 3 (OT)

(2) PITTSBURGH PENGUINS
vs. (3) COLUMBUS BLUE JACKETS
(PITTSBURGH LEADS SERIES 3-1)
THURSDAY'S GAME
Columbus at Pittsburgh, 7 p.m.
SUNDAY'S GAME *
Pittsburgh at Columbus, TBD
TUESDAY'S GAME *
Columbus at Pittsburgh, TBD
GAME 1
Pittsburgh 3, Columbus 1
GAME 2
Pittsburgh 4, Columbus 1
GAME 3
Pittsburgh 5, Columbus 4 (OT)
GAME 4
Columbus 5, Pittsburgh 4

WESTERN CONFERENCE
ROUND ONE
BEST-OF-SEVEN
CENTRAL DIVISION
(1) CHICAGO BLACKHAWKS
vs. (WC2) NASHVILLE PREDATORS
(NASHVILLE LEADS SERIES 3-0)
THURSDAY'S GAME
Chicago at Nashville, 8 p.m.
SATURDAY'S GAME *
Nashville at Chicago, TBD
MONDAY'S GAME *
Chicago at Nashville, TBD
WEDNESDAY'S GAME *
Nashville at Chicago, TBD
GAME 1
Nashville 1, Chicago 0
GAME 2
Nashville 5, Chicago 0
GAME 3
Nashville 3, Chicago 2 (OT)

Hockey

Stanley Cup Playoffs

(2) MINNESOTA WILD
vs. (3) ST. LOUIS BLUES
(ST. LOUIS LEADS SERIES 3-0)
WEDNESDAY'S RESULT
Minnesota at St. Louis
SATURDAY'S GAME *
St. Louis at Minnesota, TBD
MONDAY'S GAME *
Minnesota at St. Louis, TBD
WEDNESDAY'S GAME *
St. Louis at Minnesota, TBD
GAME 1
St. Louis 2, Minnesota 1 (OT)
GAME 2
St. Louis 2, Minnesota 1
GAME 3
St. Louis 3, Minnesota 1

PACIFIC DIVISION
(1) ANAHEIM DUCKS
vs. (WC1) CALGARY FLAMES
(ANAHEIM LEADS SERIES 3-0)
WEDNESDAY'S RESULT
Anaheim at Calgary
FRIDAY'S GAME *
Calgary at Anaheim, TBD
SUNDAY'S GAME *
Anaheim at Calgary, TBD
TUESDAY'S GAME *
Calgary at Anaheim, TBD
GAME 1
Anaheim 3, Calgary 2
GAME 2
Anaheim 3, Calgary 2
GAME 2
Anaheim 5, Calgary 4 (OT)

(2) EDMONTON OILERS
vs. (3) SAN JOSE SHARKS
(SERIES TIED 2-2)
THURSDAY'S GAME
San Jose at Edmonton, 10:30 p.m.
SATURDAY'S GAME
Edmonton at San Jose, TBD
MONDAY'S GAME *
San Jose at Edmonton, TBD
GAME 1
San Jose 3, Edmonton 2 (OT)
GAME 2
Edmonton 2, San Jose 0
GAME 3
Edmonton 1, San Jose 0
GAME 4
San Jose 7, Edmonton 0

* - If necessary

OHL Playoffs

EASTERN CONFERENCE
FINALS
(BEST-OF-SEVEN)
(1) PETERBOROUGH PETES
vs. (2) MISSISSAUGA STEELHEADS
(SERIES 0-0)
THURSDAY'S GAME
Mississauga at Peterborough, 7:05 p.m.
SATURDAY'S GAME
Mississauga at Peterborough, 7:05 p.m.
MONDAY, APRIL 24
Peterborough at Mississauga, 7 p.m.
WEDNESDAY, APRIL 26
Peterborough at Mississauga, 7 p.m.
THURSDAY, APRIL 27 *
Mississauga at Peterborough, 7:05 p.m.
SUNDAY, APRIL 30 *
Peterborough at Mississauga, 2 p.m.
MONDAY, MAY 1 *
Mississauga at Peterborough, 7:05 p.m.

WESTERN CONFERENCE
FINALS
(BEST-OF-SEVEN)
(1) ERIE OTTERS
vs. (3) OWEN SOUND ATTACK
(SERIES TIED 0-0)
FRIDAY'S GAME
Owen Sound at Erie, 7 p.m.
SATURDAY'S GAME
Owen Sound at Erie, 7 p.m.
MONDAY, APRIL 24
Erie at Owen Sound, 2 p.m.
WEDNESDAY, APRIL 26
Erie at Owen Sound, 2 p.m.
FRIDAY, APRIL 28 *
Owen Sound at Erie, 7 p.m.
SUNDAY, APRIL 30 *
Erie at Owen Sound, 2 p.m.
MONDAY, MAY 1 *
Owen Sound at Erie, 7 p.m.

* - If necessary

Basketball

NBA Playoffs

EASTERN CONFERENCE
ROUND ONE
BEST-OF-SEVEN
(1) BOSTON CELTICS
vs. (8) CHICAGO BULLS
(CHICAGO LEADS SERIES 2-0)
FRIDAY'S GAME
Boston at Chicago, 7 p.m.
SUNDAY, APRIL 23
Boston at Chicago, 6:30 p.m.
GAME 2
Chicago 111, Boston 97

(2) CLEVELAND CAVALIERS
vs. (7) INDIANA PACERS
(CLEVELAND LEADS SERIES 2-0)
THURSDAY'S GAME
Cleveland at Indiana, 7 p.m.
SUNDAY, APRIL 23
Cleveland at Indiana, 1 p.m.
GAME 2
Cleveland 117, Indiana 111

(3) TORONTO RAPTORS
vs. (6) MILWAUKEE BUCKS
(SERIES TIED 1-1)
THURSDAY'S GAME
Toronto at Milwaukee, 3 p.m.
SATURDAY'S GAME
Toronto at Milwaukee, 8 p.m.
MONDAY, APRIL 24
Milwaukee at Toronto, 7 p.m.
THURSDAY, APRIL 27 *
Toronto at Milwaukee, TBD
SATURDAY, APRIL 29 *
Milwaukee at Toronto, TBD
GAME 1
Milwaukee 97, Toronto 83
GAME 2
Toronto 106, Milwaukee 100

(4) WASHINGTON WIZARDS
vs. (5) ATLANTA HAWKS
(WASHINGTON LEADS SERIES 1-0)
WEDNESDAY'S RESULT
Atlanta at Washington
SATURDAY, APRIL 22
Washington at Atlanta, 5:30 p.m.
MONDAY, APRIL 24
Washington at Atlanta, 8 p.m.
GAME 1
Washington 114, Atlanta 107

WESTERN CONFERENCE
ROUND ONE
BEST-OF-SEVEN
(1) GOLDEN STATE WARRIORS
vs. (8) PORTLAND TRAIL BLAZERS
(GOLDEN STATE LEADS SERIES 1-0)
WEDNESDAY'S RESULT
Portland at Golden State
SATURDAY, APRIL 22
Golden State at Portland, 10:30 p.m.
MONDAY, APRIL 24
Golden State at Portland, 10:30 p.m.
WEDNESDAY, APRIL 26 *
Portland at Golden State, TBD
GAME 1
Golden State 121, Portland 109

(2) SAN ANTONIO SPURS
vs. (7) MEMPHIS GRIZZLIES
(SAN ANTONIO LEADS SERIES 2-0)
THURSDAY'S GAME
San Antonio at Memphis, 9:30 p.m.
SATURDAY, APRIL 22
San Antonio at Memphis, 8 p.m.
TUESDAY, APRIL 25 *
Memphis at San Antonio, TBD
GAME 2
San Antonio 96, Memphis 82
(3) HOUSTON ROCKETS
vs. (6) OKLAHOMA CITY THUNDER
(HOUSTON LEADS SERIES 1-0)
WEDNESDAY'S RESULT
Oklahoma City at Houston
FRIDAY'S GAME
Houston at Oklahoma City, 9:30 p.m.
SUNDAY, APRIL 23
Houston at Oklahoma City, 3:30 p.m.
GAME 1
Houston 118, Oklahoma City 87
(4) L.A. CLIPPERS vs. (5) UTAH JAZZ
(SERIES TIED 1-1)
FRIDAY'S GAME
Los Angeles at Utah, 10 p.m.
SUNDAY'S GAME
Los Angeles at Utah, 9 p.m.
GAME 2
Los Angeles 99, Utah 91
* - If necessary

NOTICE OF DRAFT REA REPORTS AND PUBLIC MEETING

To be held by Nation Rise Wind Farm Limited Partnership regarding a Proposal to Engage in a Renewable Energy Project

Project Name: Nation Rise Wind Farm

IESO Contract Number: L-006351-WIN-001-100

Project Location: The proposed Nation Rise Wind Farm will be located on private and public lands in the United Counties of Stormont, Dundas and Glengarry in the western portion of the Township of North Stormont, Ontario, and bounded to the south by the Township of South Stormont and to the west by the boundary of the Township of North Dundas. The north portion of the site is delimited by the municipality boundaries of Russell and the Nation. Courville Road and MacMillan Road are the east boundaries of the project.

Dated at the Township of North Stormont this 20th day of April 2017.

Nation Rise Wind Farm Limited Partnership is planning to engage in a renewable energy project in respect of which the issuance of a renewable energy approval is required. The proposal to engage in the project and the project itself are subject to the provisions of the *Environmental Protection Act* (the *"Act"*) Part V.0.1 and *Ontario Regulation 359/09* (Regulation). This notice must be distributed in accordance with Section 15 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment and Climate Change.

Meeting Location:
Nation Rise Wind Farm Limited Partnership is hosting an additional public meeting to give stakeholders, Aboriginal communities and the public an opportunity to provide input on the draft reports, speak with the project team, learn more about the proposed project, and provide comments and questions regarding the draft REA documents and the project.

DATE: Tuesday June 27th, 2017
TIME: Open to the public between 3:30 PM to 7:30 PM
PLACE: Finch Community Arena, 4 John St., Finch, ON, K0C 1K0

Project Description:
Pursuant to the *Act* and Regulation, the facility, in respect of which the project is to be engaged in, is classified as a Class 4 Wind Facility in accordance with the provisions of the *Environmental Protection Act*. If approved, this project would have a total maximum nameplate capacity of approximately 100 MW. The location of the project is presented in the map below.

Documents for Public Review:
The Project Description Report titled Nation Rise Wind Farm Project Description Report describes the project as Class 4 Wind Facility. A written copy of the Draft Project Description Report has been made available for public review on September 25, 2016, at the municipal offices of North Stormont Township (15 Union Street, Berwick, ON, K0C 1G0) and the United Counties of Stormont, Dundas, and Glengarry (26 Pitt St., Cornwall, ON, K6J 3P2). It is also available online on the project's website: **www.nationrisewindfarm.com**

Further, the applicant has obtained or prepared, as the case may be, the following supporting documents in order to comply with the requirements of the *Act* and Regulation.

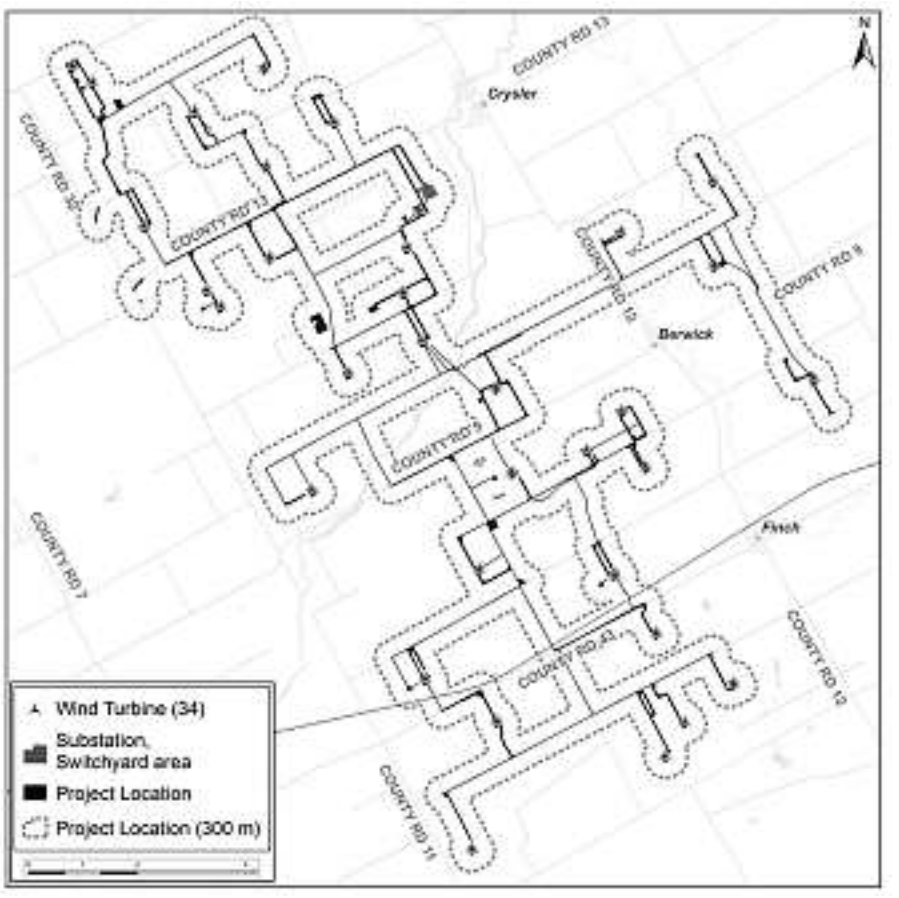
- Project Description Report
- Construction Plan Report
- Design and Operations Report
- Decommissioning Plan Report
- Wind Turbine Specifications Report
- Noise Impact Assessment
- Natural Heritage Assessment and Environmental Impact Study
- Water Assessment and Water Body Report
- Stage 1 & 2 Archaeological Assessment Report
- Cultural Heritage Assessment
- Property Line Assessment

Written copies of the draft supporting documents will be made available for public inspection from April 20, 2017 at the municipal offices of North Stormont Township (15 Union Street, Berwick, ON, K0C 1G0) and the United Counties of Stormont, Dundas, and Glengarry (26 Pitt St., Cornwall, ON, K6J 3P2). They are also available online on the project's website: **www.nationrisewindfarm.com**

Project Contacts and Information:
To learn more about the proposed project, public meetings, or to provide feedback, please contact:

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WORLD NEWS

Pence defends decision to quit climate accord



PABLO MARTINEZ MONSIVAIS/THE ASSOCIATED PRESS

U.S. Vice-President Mike Pence calls U.S. President Donald Trump's decision to leave the Paris climate accord refreshing, while leaders across the world call it a mistake.

JILL COLVIN
THE ASSOCIATED PRESS

WASHINGTON — U.S. President Donald Trump's supporters on Friday cast his decision to abandon the world's climate change pact as a "refreshing" stance for the U.S. that would save jobs and unburden industry.

In a fierce rejoinder from across the globe, leaders of other nations and scientists pointed to jobs that could be created in green technology and the edge China could be given as a result. China has overtaken the U.S. in transitioning to renewable energy, generating a fifth of its electricity from renewable sources. The U.S. only sources about 13 per cent of its electricity from renewable energy.

In TV interviews Friday morning, Vice-President Mike Pence defended Trump's decision as a reassertion of America's sovereignty. They both appeared on Fox News' *Fox & Friends*.

Pence called Trump's decision "refreshing." The Paris deal "really put an extraordinary burden on the economy while allowing some countries around the world like China and India go a decade or more without any accountability for reducing C02 emissions," Pence said. He said the deal would have cost taxpayers billions of dollars. "In a very real sense, it was a transfer of wealth from the most powerful economy in the world to other countries around the planet," Pence said.

Scientists say Earth is likely to reach more dangerous levels of warming sooner as a result of Trump's decision because America's pollution contributes so much to rising temperatures. Calculations suggest withdrawal from the Paris accord could result in emissions of up to 3 billion tonnes of additional carbon dioxide a year — enough to melt ice sheets faster, raise seas higher and trigger more extreme weather.

While Trump and Pence have suggested the possibility of renegotiating the agreement, the leaders of Italy, Germany and France have said that won't happen. Germany's environment minister told reporters Friday "there will be no new deal with the United States" on climate change and predicted global climate will "survive" Trump's maximum presidential term of eight years.

Barbara Hendricks said other countries will fill the leadership void left by the U.S. but none will be expected to make up the shortfall in emissions reductions caused by Washington's exit.

A top European Union official said the EU and China believe Trump made a grievous error. Standing alongside Chinese Premier Li Keqiang, EU Council President Donald Tusk said Friday, "We are convinced that yesterday's decision by the United States to leave the Paris agreement is a big mistake."

Meanwhile, African nations are protesting Trump's decision. South Africa's government calls the U.S. pullout "an abdication of global responsibility."

In announcing his decision, Trump said he was "elected to represent the citizens of Pittsburgh, not Paris." By abandoning the world's chief effort to slow the tide of planetary warming, Trump was fulfilling a campaign pledge after weeks of building up suspense over his decision.

The White House indicated it would follow the lengthy exit process outlined in the deal. That means the U.S. would remain in the agreement, at least formally, for another three-and-a-half years, ensuring the issue remains alive in the next presidential election.

Vagabond Theatre auditions for Brothers in Arms by Merrill Denison and Death of Me by Norm Foster

on June 13th and 14th 6:30 to 8:00 P.M.
at the NavCentre 1950 Montreal Rd room D-205 looking for 4 males and 3 females 20 - 40 years of age.

info call Dan 613-938-1930

Vagabond Theatre

Home Auto Life Investments Group Business Farm Travel the co-operators A Better Place For You



It's never too late to think about life insurance.

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Bill McGimpsey, CFP®, PFP®
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322 Second St W | Cornwall
613-930-2667 | www.cooperators.ca/Bill-McGimpsey-Insurance
Not all products available in all provinces.

Cornwall ONTARIO CANADA REMINDER

HGC Management reminds you that HOUSEHOLD HAZARDOUS WASTE will be accepted on

Wednesday, June 7, 2017, from 7:30am until 4:00pm

Drop off your hazardous waste at the City of Cornwall Landfill site located at 2590 Cornwall Centre Road West. Feel free to bring items like prescription medication, used oil, propane tanks, latex & oil paints, household and car batteries, electronics and fluorescent lights (CFL's). No Commercial or Industrial Waste will be accepted! All material must be identified, as no unknown substances will be accepted. No lead base paint.

All material will be unloaded from your vehicle inside the building only and is first come first service.

For more information, please call us at
613-936-6072

NOTICE OF DRAFT REA REPORTS AND PUBLIC MEETING

To be held by Nation Rise Wind Farm Limited Partnership regarding a Proposal to Engage in a Renewable Energy Project

Project Name: Nation Rise Wind Farm

IESO Contract Number: L-006351-WIN-001-100

Project Location: The proposed Nation Rise Wind Farm will be located on private and public lands in the United Counties of Stormont, Dundas and Glengarry in the western portion of the Township of North Stormont, Ontario, and bounded to the south by the Township of South Stormont and to the west by the boundary of the Township of North Dundas. The north portion of the site is delimited by the municipality boundaries of Russell and the Nation. Courville Road and MacMillan Road are the east boundaries of the project.

Dated at the Township of North Stormont this 20th day of April 2017.

Nation Rise Wind Farm Limited Partnership is planning to engage in a renewable energy project in respect of which the issuance of a renewable energy approval is required. The proposal to engage in the project and the project itself are subject to the provisions of the *Environmental Protection Act (the "Act")* Part V.0.1 and *Ontario Regulation 359/09* (Regulation). This notice must be distributed in accordance with Section 15 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment and Climate Change.

Meeting Location:
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TIME: Open to the public between 3:30 PM to 7:30 PM
PLACE: Finch Community Arena, 4 John St., Finch, ON, K0C 1K0

Project Description:
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If approved, this project would have a total maximum nameplate capacity of approximately 100 MW. The location of the project is presented in the map below.

Documents for Public Review:
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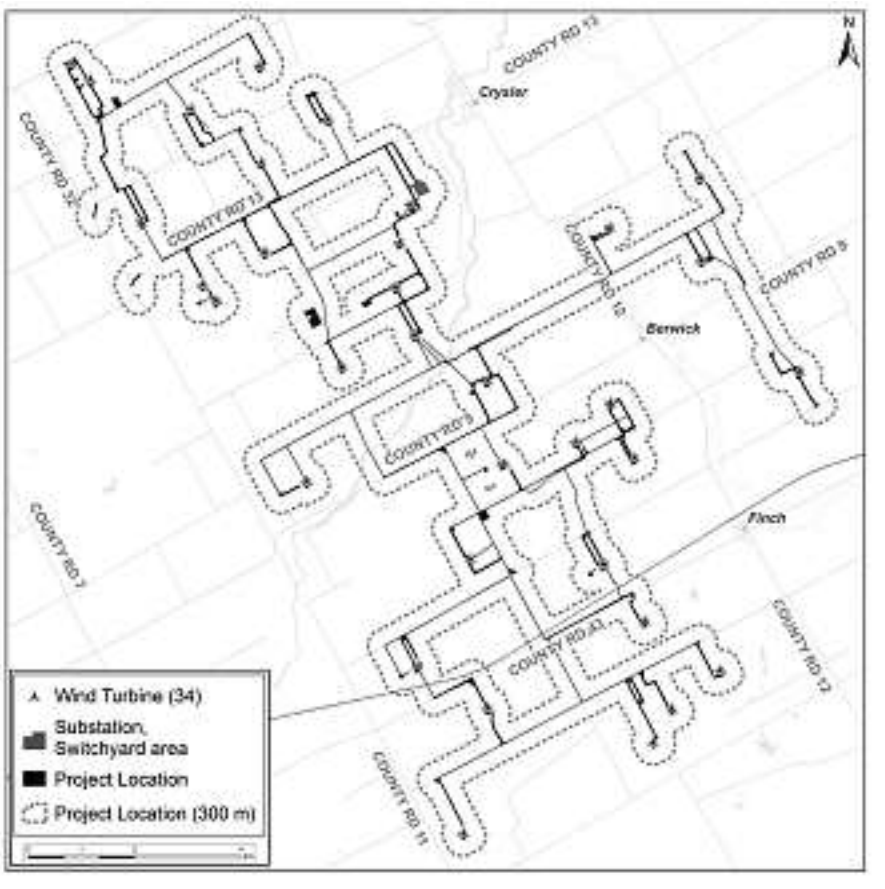
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- Decommissioning Plan Report
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Project Contacts and Information:
To learn more about the proposed project, public meetings, or to provide feedback, please contact:

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Gabriel Constantin
Team Leader, Environmental and Permitting Services DNV GL –Energy Advisory • gabriel.constantin@dnvgl.com
4100 Molson St., Suite 100, Montreal, QC, H1Y 3N1 • Phone: 416-320-4636



April 26 Page 03_Layout 2 17-04-25 1:05 PM Page 1

South Dundas Trade Show

Continued from page 2



Community Living booth

From left, Morgan Chambers, Val Harris, Debbie Boardman, Tim Timleck and Tim Carkner were busy at the Community Living booth at the South Dundas Spring Home and Trade Show held at the Morrisburg Arena on April 21-22.

Thompson Goddard photo



Popular spot for rest and refreshment

One of the new attractions at the South Dundas Spring Home and Trade Show was an area highlighting landscaping options. This proved to be a popular spot to rest a moment or grab a bite to eat during the event.

Thompson Goddard photo

Canadian Club hears Dr. Henri Habib

Clara Edwardson
Special to the Record

MORRISBURG – Over 100 people came together to the Royal Canadian Legion, Branch 48, in Morrisburg, at the April 19 Canadian Club meeting, to hear Professor Emeritus Dr. Henri Habib of Concordia University speak on "The Conflicts of the Middle East."

Habib has been both an educator and a student on the Middle East for many years. He has degrees from four universities including New York and Paris, and has written two books. His presentation was divided into four parts, which enlightened the audience, beginning in 600 AD to the current status with the United States' President Donald Trump.

Many people are unaware that everyone has a connection to the Middle East. All religions, bar none, bring their origin from the Arab countries. The changing of boundaries and the names of countries were brought on by the ongoing struggles for power in that part of the world. The large amount of oil within the Middle East is the huge factor behind the unrest, to say nothing of the political interference – none as bold as that of former President George Bush.

Habib was complimentary of Canada's peacekeeping missions and the impact they have had.

An hour is a short amount of time to absorb close to 3,000 years of history, but it was indeed presented in Habib's unique way of giving the facts in a chronological manner – keeping one's interest all the while. An amazing mind!

On May 1, five members of the executive of the Canadian Club of Morrisburg and District will attend a Regional Meeting of Canadian Clubs in Pembroke. This will be the largest meeting in several years with 16 people attending from the North Bay, Kingston, Ottawa and Morrisburg clubs. Morrisburg has the only successful rural club in Ontario.

The next meeting will be on Wed., May 17, at 7 p.m., at the Morrisburg Legion, with guest speaker Dr. Monia Mazigh who is the wife of Maher Arar, who was captured, held and tortured for several years and wrongly accused of terrorism. Captivity was unimaginable. Mazigh has written a book, *Hope and Despair,* which is an account of her campaign to help get her husband freed. Mazigh speaks four languages and is the National Coordinator of the International Monitoring Group. Get your tickets early to avoid disappointment – $30 advance only (deadline of May 10). Contact Clara at 613-774-2407, or Doug at 613-543-2922.

Chili, chocolate and cakes

Carolyn Thompson Goddard
Record Contributor

WINCHESTER – House of Lazarus held their second annual chili dinner fundraising event at the Joel Steele Arena in Winchester on April 22.

In addition to a selection of mild, medium, hot and vegetarian chili dinners, attendees had the opportunity to visit an ice cream sundae station as well as participate in a silent auction and cake walk to raise funds for the various initiatives undertaken by the House of Lazarus Community Outreach Mission. Dinner entertainment was provided by Ken Julien, Anne Lyon and Rick Ventrella.

House of Lazarus Director Cathy Ashby said the fundraiser assists the Food Bank and Community Outreach Program administered by this organization. While expressing her thanks to the volunteers, the diners and the community for their support, Ashby mentioned a new program called "Dinner on the House" with more information on this initiative expected soon.



Dinner servers take a break

House of Lazarus team members Louise Cornish, Beth Pinch, Brad Pinch, Tina Zuersch and Connie Warren take a break from their serving responsibilities during the Chili Dinner fundraiser for Lazarus House Community Outreach.

Thompson Goddard photo

NOTICE OF DRAFT REA REPORTS AND PUBLIC MEETING

To be held by Nation Rise Wind Farm Limited Partnership regarding a Proposal to Engage in a Renewable Energy Project

Project Name: Nation Rise Wind Farm
IESO Reference Number: L-006351-WIN-001-100
Project Location: The proposed Nation Rise Wind Farm will be located on private and public lands in the United Counties of Stormont, Dundas and Glengarry in the western portion of the Township of North Stormont, Ontario, and bounded to the south by the Township of South Stormont and to the west by the boundary of the Township of North Dundas. The north portion of the site is delimited by the municipality boundaries of Russell and the Nation. Courville Road and MacMillan Road are the east boundaries of the project.
Dated at the Township of North Stormont this 20th day of April 2017.

Nation Rise Wind Farm Limited Partnership is planning to engage in a renewable energy project in respect of which the issuance of a renewable energy approval is required. The proposal to engage in the project and the project itself are subject to the provisions of the *Environmental Protection Act (*the *"Act")* Part V.0.1 and *Ontario Regulation 359/09* (Regulation). This notice must be distributed in accordance with Section 15 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment and Climate Change.

Meeting Location:
Nation Rise Wind Farm Limited Partnership is hosting an additional public meeting to give stakeholders, Aboriginal communities and the public an opportunity to provide input on the draft reports, speak with the project team, learn more about the proposed project, and provide comments and questions regarding the draft REA documents and the project.

DATE: Tuesday June 27th, 2017
TIME: Open to the public between 3:30 PM to 7:30 PM
PLACE: Finch Community Arena, 4 John St., Finch, ON, K0C 1K0

Project Description:
Pursuant to the *Act* and Regulation, the facility, in respect of which the project is to be engaged in, is classified as a Class 4 Wind Facility in accordance with the provisions of the *Environmental Protection Act*. If approved, this project would have a total maximum nameplate capacity of approximately 100 MW. The location of the project is presented in the map below.

Documents for Public Review:
The Project Description Report titled Nation Rise Wind Farm Project Description Report describes the project as Class 4 Wind Facility. A written copy of the Draft Project Description Report has been made available for public review on September 25, 2016, at the municipal offices of North Stormont Township (15 Union Street, Berwick, ON, K0C 1G0) and the United Counties of Stormont, Dundas, and Glengarry (26 Pitt St., Cornwall, ON, K6J 3P2). It is also available online on the project's website: www.nationrisewindfarm.com

Further, the applicant has obtained or prepared, as the case may be, the following supporting documents in order to comply with the requirements of the *Act* and Regulation.

- Project Description Report
- Construction Plan Report
- Design and Operations Report
- Decommissioning Plan Report
- Wind Turbine Specifications Report
- Noise Impact Assessment
- Natural Heritage Assessment and Environmental Impact Study
- Water Assessment and Water Body Report
- Stage 1 & 2 Archaeological Assessment Report
- Cultural Heritage Assessment
- Property Line Assessment

Written copies of the draft supporting documents will be made available for public inspection from April 20, 2017 at the municipal offices of North Stormont Township (15 Union Street, Berwick, ON, K0C 1G0) and the United Counties of Stormont, Dundas, and Glengarry (26 Pitt St., Cornwall, ON, K6J 3P2). They are also available online on the project's website: www.nationrisewindfarm.com

Project Contacts and Information:
To learn more about the proposed project, public meetings, or to provide feedback, please contact:

Kenneth Little
Nation Rise Wind Farm Limited Partnership
c/o EDP Renewables Canada Ltd.
nationrise@edpr.com
110 Spadina Ave, Suite 609
Toronto, ON, M5V 2K4
Phone: 416-502-9463

Gabriel Constantin
Team Leader, Environmental and Permitting Services DNV GL –Energy Advisory
gabriel.constantin@dnvgl.com
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Montreal, QC, H1Y 3N1
Phone: 416-320-4636



Condoled Bear Clan Matron to Deliver SUNY Canton Commencement Keynote Address

SUNY continued from cover...

One of her most influential societal contributions is her work to revive the Oheró:kon Rites of Passage ceremony, which helps youth make their transition into adulthood. She said renewing the ancient ritual was intended to combat social ills, such as drug abuse and suicide, and reconnect youth with their identity as Indigenous people. She also secured grant funding to expand the rites of passage to other Haudenosaunee communities across Ontario, and as a result, the program earned the 2015 Harvard Kennedy School's prestigious "Honoring Nations" award for exemplary tribal governance.

She is also a founding member of the Konon:kwe Council, a grassroots organization that develops and advances policies to end domestic violence. Through this work, she has mentored and empowered young women to use their voice and stand in their rightful place of honor within their communities.

Herne visited SUNY Canton in 2015 to discuss ESPN's documentary "Keepers of the Game," which chronicles the trials of the Salmon River High School girls' lacrosse team as they broke down barriers in a sport that Native American culture traditionally reserves for men. She and her daughter, Tsiotenhariio, one of the team members, were central figures in the film. Tsiotenhariio went on to play for SUNY Canton's women's lacrosse team during the 2016 season.

In addition to Bear Clan Matron, Herne also serves as Indigenous Knowledge Keeper and Haudenosaunee Knowledge Guardian, helping to preserve traditional culture, traditions and language for future generations. Her professional area of research is the Haudenosaunee women and their influence on early feminism, and in 2016 she was recognized as a Distinguished Scholar in Indigenous Studies by the McMaster Institute for Innovation and Excellence in Teaching and Learning. She is the first Indigenous woman to receive this honor.

"Ms. Herne is ever mindful of the importance to record and recognize the past and balance it with the needs of the future, and most importantly, provide opportunities for our youth," Szafran added.

Growing up, Herne said there was a lack of emphasis on formal education; however, the concepts she learned from her mother were something that could not be measured in the form of a degree.

"She was an oracle of knowledge who gave me an appreciation for informed ideas and the value of intelligent discussion and argument, with a respect for both sides," Herne said. "The oratory skill with which she shared our history and culture taught me about the land where our people came from, their ideals and morals, as well as what they held as important."

She advocates for an education system that allows for individual prosperity and places value on students' uniqueness and ancestral history.

Herne resides on the Akwesasne Mohawk Territory with her husband, six children and seven grandchildren.

Send us your photos: info@indiantime.net

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Project Name: Nation Rise Wind Farm

IESO Contract Number: L-006351-WIN-001-100

Project Location: The proposed Nation Rise Wind Farm will be located on private and public lands in the United Counties of Stormont, Dundas and Glengarry in the western portion of the Township of North Stormont, Ontario, and bounded to the south by the Township of South Stormont and to the west by the boundary of the Township of North Dundas. The north portion of the site is delimited by the municipality boundaries of Russell and the Nation. Courville Road and MacMillan Road are the east boundaries of the project.

Dated at the Township of North Stormont this 20th day of April 2017.

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DATE: Tuesday June 27th, 2017
TIME: Open to the public between 3:30 PM to 7:30 PM
PLACE: Finch Community Arena, 4 John St., Finch, ON ,K0C 1K0

Project Description:
Pursuant to the *Act* and Regulation, the facility, in respect of which the project is to be engaged in, is classified as a Class 4 Wind Facility in accordance with the provisions of the *Environmental Protection Act*. If approved, this project would have a total maximum nameplate capacity of approximately 100 MW. The location of the project is presented in the map below.

Documents for Public Review:
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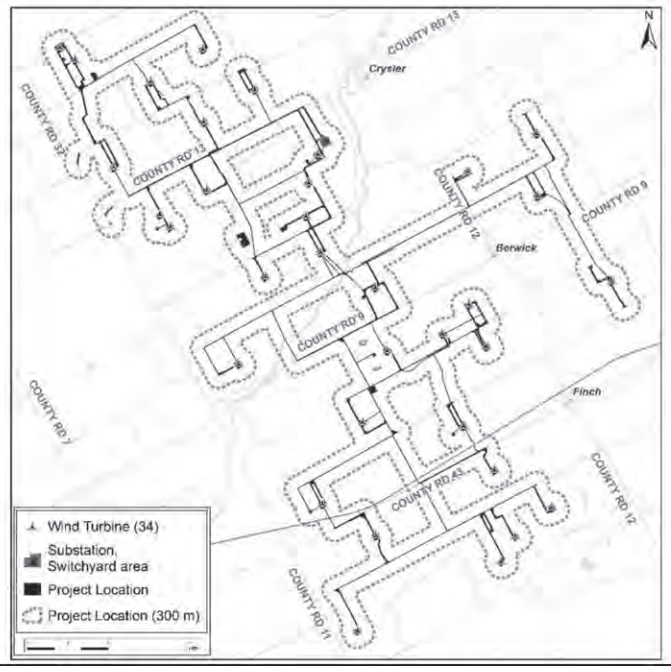
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Phone: 416-502-9463

Gabriel Constantin
Team Leader, Environmental and Permitting Services
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4100 Molson St., Suite 100, Montreal, QC, H1Y 3N1
Phone: 416-320-4636



April is National Distracted Driving Awareness Month

What Is Distracted Driving?

Distracted driving is any activity that diverts attention from driving, including talking or texting on your phone, eating and drinking, talking to people in your vehicle, fiddling with the stereo, entertainment or navigation system—anything that takes your attention away from the task of safe driving.

You cannot drive safely unless the task of driving has your full attention. Any non-driving activity you engage in is a potential distraction and increases your risk of crashing.

Current New York State law includes the following penalties for distracted drivers:

- For a first offense, the minimum fine is $50 and the maximum is $200
- A second offense in 18 months increases the maximum fine to $250
- A third offense in 18 months results in a maximum fine of $45
- Probationary and junior drivers face a 120-day suspension of their license for a first offense, and one year revocation of their permit or license if a second offense is committed within six months.

For more information on New York State's cell-phone and texting laws, go to www.dmv.ny.gov/cellphone.htm. For more information on distracted driving, visit www.distraction.gov.

Blast from the Past



Akwesasne Home for the Aged annual picnic, July 5, 1986.

Do you have any old photos that you'd like to share with our readers in Blast from the Past? Bring them in! Our offices are located on Hill-top Drive in the Communications Building. Stop letting your photos gather dust in the basement and bring them in for us! All photos are returned to their owner.

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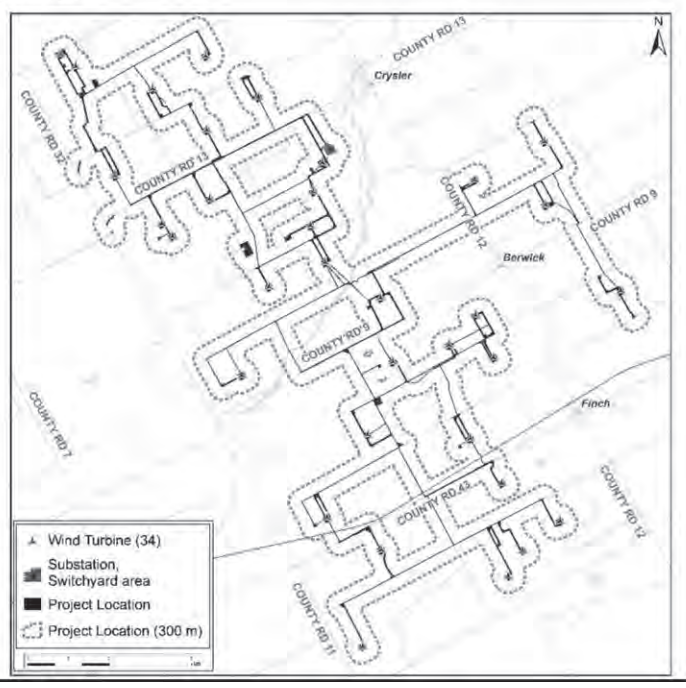
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Gabriel Constantin
Team Leader, Environmental and Permitting Services
DNV GL –Energy Advisory
gabriel.constantin@dnvgl.com
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Phone: 416-320-4636



Your Fit: Total Body

Your Fit is a cardiorespiratory training that alternates brief speed and recovery intervals to increase the overall intensity of a workout. This technique can increase both aerobic and anaerobic capacity and also burn fat. Challenge yourself! Open to everyone, with modifications to your fitness level! This "Drop In" circuit will take you through a 30-minute workout of about 6-10 stations. We will focus on:

- Body Exercises
- Ladder Training
- Medicine Ball Training
- Speed/Agility/Quickness Training

Starting Date: May 15
Ending Date: June 23

Monday - 2:30-4:30pm - A'nowara'ko:wa Arena
Tuesday - 2:30-4:00pm - Generations Park
Wednesday - 9:30-11:30am - Generations Park
Wednesday - 2:30-4:30pm A'nowara'ko:wa Arena
Thursday - 3:00-4:30pm - Snye Recreation
Friday - 9:30-11:30am - Generations Park
For more information contact (613) 575-2341 ext. 3244.

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Lettermail
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C155293872
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Paid By Customer No. Nº du client/compte
8378902
Method of Payment Mode de paiement
Credit Card / Carte de crédit
Contract No. Nº de la convention

Transmitted/Transmis: 2017/04/19 12:54 EDT

Reprint / Réimpression

Mailed By Customer Number Expédié par Nº du client: **7059295**

MAIL-IT INC
785 IMPERIAL RD N **Scott Doern**
GUELPH ON N1K 1X4 **519-823-7941**

Mailed on behalf of Expédié au nom de: **8378902 GL GARRAD HASSAN CANADA I**
CIF ACMA: **No / Non**

Customer Reference Référence du client: **4078 NATION**

Co-pkgd in PM pc Conditionnement commun de la Poste-publications: **No / Non**

DMC CVML: Address Accuracy Exactitude des adresses:

Deposit Summary / Sommaire du dépôt

Location Name / Nom du bureau: JELPH LCD ROYAL CITY MAIL I176
250 WOODLAWN ROAD WEST
GUELPH ON N1H 1B0

Deposit Date / Date du dépôt: **2017/04/19**
(The Induction Date may be different. / La date de dépôt pourrait être différente.)

47I1 76C15 52938 7247A ZJ1CA 0419

Service Description / Description du service	Pieces Articles	Weight / Piece Poids / article
Standard Letters / Lettres standard	962	14.00 g
USA Letter-post Standard (S/ / Poste aux let. stand./ É.-U./CI	2	14.00 g
Standard Letters / Lettres standard	30	14.00 g
	994	**13.916 kg**

Containers / Conteneurs (Customer estimate / Evaluation du client)	
LFT (Letterflatainers) / CLGOP (Cont. à let. / obj. plats)	4

Entire Mailing / Envoi complet

Product Produit	Cost Centre Reference Référence centre de coûts	Mailing Id Nº Dépôt	Deposit Date Date du dépôt	Pieces Articles	Weight/Piece Poids/article	$ / Piece $ / article	$ / kg	Metered Rate Affr. Mach	Options Code $ Code d'options $	Total Cost ($) Total des frais ($)
00020				962	14.00 g	$0.82000				
00118				2	14.00 g	$1.19000				
00020				30	14.00 g	$0.82000			R	
TOTAL				**994**	**13.92 kg**					

Deposit Type / Type de dépôt
Full Mailing - One Deposit / Dépôt entier - Un seul dépôt

Sub-total Before Taxes Total partiel avant les taxes
GST/TPS $0.00 HST/TVH $141.16 PST/TVP $0.00

Total Amount Due to CPC Montant total dû à la SCP

OCR LOC %:_____ FSM MTGOP %:_____ Apply Appliquer: [ ] Yes Oui [ ] No Non

The Customer warrants that the order details listed above are prepared in accordance with the terms and conditions specified in the Customer's Agreement and has been validated for accuracy of information contained within.

Le Client garantit que les détails de la commande ci-dessus ont été préparés en conformité avec les termes et conditions spécifiés dans l'accord du client et a été validé pour l'exactitude des renseignements qu'il contient.

Received by Initials / Employee No.:
Reçu par Initiales / Nº de l'employé: _____

Authorized Customer Signature / Signature autorisée du client:

X _____

CPC HST # Nº SCP TVH 119321495

This document must accompany your mailing to the Accepting Location.
Ce document doit accompagner votre envoi au bureau de dépôt.

Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Wednesday, April 19, 2017 9:54 AM
To: O'Neill, Nancy
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295078096887



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Algonquins of Ontario Conservation
31 Riverside Drive Suite 101
Pembroke ON K8A 8R6
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295078096887
Order Number: C155293872

Shipment Status: Electronic information submitted by shipper on April 19, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Romney March 31, 2017

If you are having difficulty clicking on the link, copy and paste this URL into your browser.
http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295078096887&LOCALE=en

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Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Algonquins of Ontario Conservation
31 Riverside Drive Suite 101
Pembroke ON K8A 8R6
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295078096887
Numéro de commande : C155293872

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 19 avril 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Romney March 31, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.

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Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Wednesday, April 19, 2017 9:54 AM
To: O'Neill, Nancy
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295078535881



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Mohawks of Akwesasne
29 Third St
Akwesasne QC H0M 1A0
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295078535881
Order Number: C155293872

Shipment Status: Electronic information submitted by shipper on April 19, 2017

For more details please go to: canadapost.ca

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29 Third St
Akwesasne QC H0M 1A0
CANADA

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Options de livraison :
Signature Requise

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Numéro de repérage : 7059295078535881
Numéro de commande : C155293872

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 19 avril 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Romney March 31, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.

http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295078535881&LOCALE=fr

Avertissement :
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NOTA: Veuillez ne pas répondre à ce courriel, puisque Postes Canada et l'expéditeur ne recevront pas votre message.

Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Wednesday, April 19, 2017 9:54 AM
To: O'Neill, Nancy
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295078833888



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Nation Huronne-Wendat
255 place Chef-Michel-Laveau
Wendake QC G0A 4V0
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295078833888
Order Number: C155293872

Shipment Status: Electronic information submitted by shipper on April 19, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Romney March 31, 2017

If you are having difficulty clicking on the link, copy and paste this URL into your browser.
http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295078833888&LOCALE=en

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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Nation Huronne-Wendat
255 place Chef-Michel-Laveau
Wendake QC G0A 4V0
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295078833888
Numéro de commande : C155293872

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 19 avril 2017

pour obtenir plus de détails consultez le site : postescanada.ca

---

Message de l'expéditeur : Tracking Numbers - Romney March 31, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.

http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295078833888&LOCALE=fr

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NOTA: Veuillez ne pas répondre à ce courriel, puisque Postes Canada et l'expéditeur ne recevront pas votre message.

Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Wednesday, April 19, 2017 9:54 AM
To: O'Neill, Nancy
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295079066889



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Metis Nation of Ontario
500D Old St. Patrick St. Unit 3
Ottawa ON K1N 9G4
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295079066889
Order Number: C155293872

Shipment Status: Electronic information submitted by shipper on April 19, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Romney March 31, 2017

If you are having difficulty clicking on the link, copy and paste this URL into your browser.
http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295079066889&LOCALE=en

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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Metis Nation of Ontario
500D Old St. Patrick St. Unit 3
Ottawa ON K1N 9G4
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295079066889
Numéro de commande : C155293872

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 19 avril 2017

pour obtenir plus de détails consultez le site : postescanada.ca

---

Message de l'expéditeur : Tracking Numbers - Romney March 31, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.

http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295079066889&LOCALE=fr

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NOTA: Veuillez ne pas répondre à ce courriel, puisque Postes Canada et l'expéditeur ne recevront pas votre message.

Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Wednesday, April 19, 2017 9:54 AM
To: O'Neill, Nancy
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295079392889



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
MNO Ottawa Region Metis Council
419-140 Mann Avenue
Ottawa ON K1N 1E5
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295079392889
Order Number: C155293872

Shipment Status: Electronic information submitted by shipper on April 19, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Romney March 31, 2017

If you are having difficulty clicking on the link, copy and paste this URL into your browser.
http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295079392889&LOCALE=en

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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
MNO Ottawa Region Metis Council
419-140 Mann Avenue
Ottawa ON K1N 1E5
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295079392889
Numéro de commande : C155293872

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 19 avril 2017

pour obtenir plus de détails consultez le site : postescanada.ca

---

Message de l'expéditeur : Tracking Numbers - Romney March 31, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.

http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295079392889&LOCALE=fr

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NOTA: Veuillez ne pas répondre à ce courriel, puisque Postes Canada et l'expéditeur ne recevront pas votre message.

Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Wednesday, April 19, 2017 9:54 AM
To: O'Neill, Nancy
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295079571888



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Tyendinaga Mohawk Council
24 Meadow Drive
Tyendinaga Mohawk Territory ON K0K 1X0
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295079571888
Order Number: C155293872

Shipment Status: Electronic information submitted by shipper on April 19, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Romney March 31, 2017

If you are having difficulty clicking on the link, copy and paste this URL into your browser.
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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Tyendinaga Mohawk Council
24 Meadow Drive
Tyendinaga Mohawk Territory ON K0K 1X0
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295079571888
Numéro de commande : C155293872

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 19 avril 2017

pour obtenir plus de détails consultez le site : postescanada.ca

---

Message de l'expéditeur : Tracking Numbers - Romney March 31, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.

http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295079571888&LOCALE=fr

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NOTA: Veuillez ne pas répondre à ce courriel, puisque Postes Canada et l'expéditeur ne recevront pas votre message.

Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Wednesday, April 19, 2017 9:54 AM
To: O'Neill, Nancy
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295079716883



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Algonquins of Pikwakanagan
1657A Misomis Inamo
Pikwakanagan ON K0J 1X0
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295079716883
Order Number: C155293872

Shipment Status: Electronic information submitted by shipper on April 19, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Romney March 31, 2017

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http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295079716883&LOCALE=en

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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Algonquins of Pikwakanagan
1657A Misomis Inamo
Pikwakanagan ON K0J 1X0
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295079716883
Numéro de commande : C155293872

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 19 avril 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Romney March 31, 2017

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http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295079716883&LOCALE=fr

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NOTA: Veuillez ne pas répondre à ce courriel, puisque Postes Canada et l'expéditeur ne recevront pas votre message.

Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Wednesday, April 19, 2017 9:54 AM
To: O'Neill, Nancy
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295080069886



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Mohawks of the Bay of Quinte
RR #1 13 Old York Rd
Deseronto ON K0K 1X0
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295080069886
Order Number: C155293872

Shipment Status: Electronic information submitted by shipper on April 19, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Romney March 31, 2017

If you are having difficulty clicking on the link, copy and paste this URL into your browser.
http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295080069886&LOCALE=en

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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Mohawks of the Bay of Quinte
RR #1 13 Old York Rd
Deseronto ON K0K 1X0
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295080069886
Numéro de commande : C155293872

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 19 avril 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Romney March 31, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.

http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295080069886&LOCALE=fr

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NOTA: Veuillez ne pas répondre à ce courriel, puisque Postes Canada et l'expéditeur ne recevront pas votre message.

Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Wednesday, April 19, 2017 9:54 AM
To: O'Neill, Nancy
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295080272880



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Township of North Stormont
15 Union Street P.O. Box 99
Berwick ON K0C 1G0
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295080272880
Order Number: C155293872

Shipment Status: Electronic information submitted by shipper on April 19, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Romney March 31, 2017

If you are having difficulty clicking on the link, copy and paste this URL into your browser.
http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295080272880&LOCALE=en

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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Township of North Stormont
15 Union Street P.O. Box 99
Berwick ON K0C 1G0
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295080272880
Numéro de commande : C155293872

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 19 avril 2017

pour obtenir plus de détails consultez le site : postescanada.ca

---

Message de l'expéditeur : Tracking Numbers - Romney March 31, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.

http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295080272880&LOCALE=fr

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NOTA: Veuillez ne pas répondre à ce courriel, puisque Postes Canada et l'expéditeur ne recevront pas votre message.

Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Wednesday, April 19, 2017 9:54 AM
To: O'Neill, Nancy
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295080462885



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
United Counties Stormont Dundas & Glenga
26 Pitt Street
Cornwall ON K6J 3P2
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295080462885
Order Number: C155293872

Shipment Status: Electronic information submitted by shipper on April 19, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Romney March 31, 2017

If you are having difficulty clicking on the link, copy and paste this URL into your browser.
http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295080462885&LOCALE=en

Disclaimer:
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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
United Counties Stormont Dundas & Glenga
26 Pitt Street
Cornwall ON K6J 3P2
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295080462885
Numéro de commande : C155293872

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 19 avril 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Romney March 31, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.

http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295080462885&LOCALE=fr

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NOTA: Veuillez ne pas répondre à ce courriel, puisque Postes Canada et l'expéditeur ne recevront pas votre message.

Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Wednesday, April 19, 2017 9:54 AM
To: O'Neill, Nancy
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295080804883



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
United Counties Stormont Dundas & Glenga
26 Pitt Street
Cornwall ON K6J 3P2
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295080804883
Order Number: C155293872

Shipment Status: Electronic information submitted by shipper on April 19, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Romney March 31, 2017

If you are having difficulty clicking on the link, copy and paste this URL into your browser.
http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295080804883&LOCALE=en

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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
United Counties Stormont Dundas & Glenga
26 Pitt Street
Cornwall ON K6J 3P2
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295080804883
Numéro de commande : C155293872

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 19 avril 2017

pour obtenir plus de détails consultez le site : postescanada.ca

---

Message de l'expéditeur : Tracking Numbers - Romney March 31, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.

http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295080804883&LOCALE=fr

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NOTA: Veuillez ne pas répondre à ce courriel, puisque Postes Canada et l'expéditeur ne recevront pas votre message.

Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Wednesday, April 19, 2017 9:54 AM
To: O'Neill, Nancy
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295081036887



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
United Counties Stormont Dundas & Glenga
26 Pitt Street
Cornwall ON K6J 3P2
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295081036887
Order Number: C155293872

Shipment Status: Electronic information submitted by shipper on April 19, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Romney March 31, 2017

If you are having difficulty clicking on the link, copy and paste this URL into your browser.
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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
United Counties Stormont Dundas & Glenga
26 Pitt Street
Cornwall ON K6J 3P2
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295081036887
Numéro de commande : C155293872

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 19 avril 2017

pour obtenir plus de détails consultez le site : postescanada.ca

---

Message de l'expéditeur : Tracking Numbers - Romney March 31, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.

http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295081036887&LOCALE=fr

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NOTA: Veuillez ne pas répondre à ce courriel, puisque Postes Canada et l'expéditeur ne recevront pas votre message.

Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Wednesday, April 19, 2017 9:54 AM
To: O'Neill, Nancy
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295081155885



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
North Stormont Township Public Planner
15 Union Street P.O. Box 99
Berwick ON K0C 1G0
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295081155885
Order Number: C155293872

Shipment Status: Electronic information submitted by shipper on April 19, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Romney March 31, 2017

If you are having difficulty clicking on the link, copy and paste this URL into your browser.
http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295081155885&LOCALE=en

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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
North Stormont Township Public Planner
15 Union Street P.O. Box 99
Berwick ON K0C 1G0
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295081155885
Numéro de commande : C155293872

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 19 avril 2017

pour obtenir plus de détails consultez le site : postescanada.ca

---

Message de l'expéditeur : Tracking Numbers - Romney March 31, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.

http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295081155885&LOCALE=fr

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NOTA: Veuillez ne pas répondre à ce courriel, puisque Postes Canada et l'expéditeur ne recevront pas votre message.

Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Wednesday, April 19, 2017 9:54 AM
To: O'Neill, Nancy
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295081302883



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
United Counties Stormont Dundas & Glenga
26 Pitt Street
Cornwall ON K6J 3P2
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295081302883
Order Number: C155293872

Shipment Status: Electronic information submitted by shipper on April 19, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Romney March 31, 2017

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Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
United Counties Stormont Dundas & Glenga
26 Pitt Street
Cornwall ON K6J 3P2
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295081302883
Numéro de commande : C155293872

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 19 avril 2017

pour obtenir plus de détails consultez le site : postescanada.ca

---

Message de l'expéditeur : Tracking Numbers - Romney March 31, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.

http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295081302883&LOCALE=fr

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Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Wednesday, April 19, 2017 9:54 AM
To: O'Neill, Nancy
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295081740883



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Ministry of the Environment & Climate Ch
4th Floor 135 St. Clair Ave W
Toronto ON M4V 1P5
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295081740883
Order Number: C155293872

Shipment Status: Electronic information submitted by shipper on April 19, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Romney March 31, 2017

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http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295081740883&LOCALE=en

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Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Ministry of the Environment & Climate Ch
4th Floor 135 St. Clair Ave W
Toronto ON M4V 1P5
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295081740883
Numéro de commande : C155293872

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 19 avril 2017

pour obtenir plus de détails consultez le site : postescanada.ca

---

Message de l'expéditeur : Tracking Numbers - Romney March 31, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.

http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295081740883&LOCALE=fr

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Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Wednesday, April 19, 2017 9:54 AM
To: O'Neill, Nancy
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295081916882



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Ministry of the Environment & Climate Ch
Unit 103 2430 Don Reid Dr
Ottawa ON K1H 1E1
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295081916882
Order Number: C155293872

Shipment Status: Electronic information submitted by shipper on April 19, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Romney March 31, 2017

If you are having difficulty clicking on the link, copy and paste this URL into your browser.
http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295081916882&LOCALE=en

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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Ministry of the Environment & Climate Ch
Unit 103 2430 Don Reid Dr
Ottawa ON K1H 1E1
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295081916882
Numéro de commande : C155293872

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 19 avril 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Romney March 31, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.

http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295081916882&LOCALE=fr

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Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Wednesday, April 19, 2017 9:54 AM
To: O'Neill, Nancy
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295082321883



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Ministry of the Environment & Climate Ch
1st Floor 135 St. Clair Ave W
Toronto ON M4V 1P5
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295082321883
Order Number: C155293872

Shipment Status: Electronic information submitted by shipper on April 19, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Romney March 31, 2017

If you are having difficulty clicking on the link, copy and paste this URL into your browser.
http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295082321883&LOCALE=en

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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Ministry of the Environment & Climate Ch
1st Floor 135 St. Clair Ave W
Toronto ON M4V 1P5
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295082321883
Numéro de commande : C155293872

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 19 avril 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Romney March 31, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.

http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295082321883&LOCALE=fr

Avertissement :
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Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Wednesday, April 19, 2017 9:54 AM
To: O'Neill, Nancy
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295082498882



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
NAV CANADA Land Use Office
1601 Tom Roberts Ave.
PO Box 9824 Stn T
Ottawa ON K1G 6R2
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295082498882
Order Number: C155293872

Shipment Status: Electronic information submitted by shipper on April 19, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Romney March 31, 2017

If you are having difficulty clicking on the link, copy and paste this URL into your browser.
http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295082498882&LOCALE=en

Disclaimer:
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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
NAV CANADA Land Use Office
1601 Tom Roberts Ave.
PO Box 9824 Stn T
Ottawa ON K1G 6R2
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295082498882
Numéro de commande : C155293872

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 19 avril 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Romney March 31, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.
http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295082498882&LOCALE=fr

Avertissement :
Cette mise à jour de repérage vous est envoyée par Postes Canada au nom de l'expéditeur susnommé. Postes Canada ne valide pas l'authenticité des adresses courriel fournies par l'expéditeur. Postes Canada n'assume aucune responsabilité quant au contenu du message ajouté au courriel par l'expéditeur. Ce courriel renferme des renseignements exclusifs et peut être de nature confidentielle. Si vous n'êtes pas le destinataire visé, soyez informé par la présente que toute diffusion, distribution ou copie de ce message sont strictement interdites. Si vous avez reçu ce message par erreur, veuillez le supprimer immédiatement.

NOTA: Veuillez ne pas répondre à ce courriel, puisque Postes Canada et l'expéditeur ne recevront pas votre message.

Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Wednesday, April 19, 2017 9:54 AM
To: O'Neill, Nancy
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295083049885



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Transport Canada Aerodromes
4900 Yonge Street Suite 400
North York ON M2N 6A5
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295083049885
Order Number: C155293872

Shipment Status: Electronic information submitted by shipper on April 19, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Romney March 31, 2017

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http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295083049885&LOCALE=en

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Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Transport Canada Aerodromes
4900 Yonge Street Suite 400
North York ON M2N 6A5
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295083049885
Numéro de commande : C155293872

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 19 avril 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Romney March 31, 2017

Si vous avez de la difficulté à ouvrir les liens, copiez et collez cette adresse URL dans votre navigateur.

http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295083049885&LOCALE=fr

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NOTA: Veuillez ne pas répondre à ce courriel, puisque Postes Canada et l'expéditeur ne recevront pas votre message.

Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Wednesday, April 19, 2017 9:54 AM
To: O'Neill, Nancy
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295083205885



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Mohawks of Akwesasne
PO Box 579
Cornwall ON K6H 5T3
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295083205885
Order Number: C155293872

Shipment Status: Electronic information submitted by shipper on April 19, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Romney March 31, 2017

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http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295083205885&LOCALE=en

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Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Mohawks of Akwesasne
PO Box 579
Cornwall ON K6H 5T3
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295083205885
Numéro de commande : C155293872

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 19 avril 2017

pour obtenir plus de détails consultez le site : postescanada.ca

---

Message de l'expéditeur : Tracking Numbers - Romney March 31, 2017

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Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Wednesday, April 19, 2017 9:54 AM
To: O'Neill, Nancy
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295083394886



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
South Nation Conservation Authority
38 Victoria Street
P.O box 29
Finch ON K0C 1K0
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295083394886
Order Number: C155293872

Shipment Status: Electronic information submitted by shipper on April 19, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Romney March 31, 2017

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Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
South Nation Conservation Authority
38 Victoria Street
P.O box 29
Finch ON K0C 1K0
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295083394886
Numéro de commande : C155293872

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 19 avril 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Romney March 31, 2017

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Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Wednesday, April 19, 2017 9:54 AM
To: O'Neill, Nancy
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295083729886



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
MPP of SD&G
120 Second Street West
Cornwall ON K6J 1G5
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295083729886
Order Number: C155293872

Shipment Status: Electronic information submitted by shipper on April 19, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Romney March 31, 2017

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http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295083729886&LOCALE=en

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Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
MPP of SD&G
120 Second Street West
Cornwall ON K6J 1G5
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295083729886
Numéro de commande : C155293872

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 19 avril 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Romney March 31, 2017

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Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Wednesday, April 19, 2017 9:54 AM
To: O'Neill, Nancy
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295084097885



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
MP of SD&G
621 Pitt Street
Cornwall ON K6J 3R8
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295084097885
Order Number: C155293872

Shipment Status: Electronic information submitted by shipper on April 19, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Romney March 31, 2017

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http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295084097885&LOCALE=en

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Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
MP of SD&G
621 Pitt Street
Cornwall ON K6J 3R8
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295084097885
Numéro de commande : C155293872

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 19 avril 2017

pour obtenir plus de détails consultez le site : postescanada.ca

---

Message de l'expéditeur : Tracking Numbers - Romney March 31, 2017

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Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Wednesday, April 19, 2017 9:54 AM
To: O'Neill, Nancy
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295084346884



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Ontario Provincial Police
547 St Lawrence Street
Winchester ON K0C 2K0
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295084346884
Order Number: C155293872

Shipment Status: Electronic information submitted by shipper on April 19, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Romney March 31, 2017

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Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Ontario Provincial Police
547 St Lawrence Street
Winchester ON K0C 2K0
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295084346884
Numéro de commande : C155293872

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 19 avril 2017

pour obtenir plus de détails consultez le site : postescanada.ca

---

Message de l'expéditeur : Tracking Numbers - Romney March 31, 2017

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Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Wednesday, April 19, 2017 9:54 AM
To: O'Neill, Nancy
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295085109884



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Canadian Pacific Railway Company
Calgary
Calgary AB T2C 4X9
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295085109884
Order Number: C155293872

Shipment Status: Electronic information submitted by shipper on April 19, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Romney March 31, 2017

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Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Canadian Pacific Railway Company
Calgary
Calgary AB T2C 4X9
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295085109884
Numéro de commande : C155293872

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 19 avril 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Romney March 31, 2017

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http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295085109884&LOCALE=fr

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NOTA: Veuillez ne pas répondre à ce courriel, puisque Postes Canada et l'expéditeur ne recevront pas votre message.

Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Wednesday, April 19, 2017 9:54 AM
To: O'Neill, Nancy
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295085684886



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Mayor Dennis Fife
15 Union Street P.O Box 99
Berwick ON K0C 1G0
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295085684886
Order Number: C155293872

Shipment Status: Electronic information submitted by shipper on April 19, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Romney March 31, 2017

If you are having difficulty clicking on the link, copy and paste this URL into your browser.
http://www.canadapost.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295085684886&LOCALE=en

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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Mayor Dennis Fife
15 Union Street P.O Box 99
Berwick ON K0C 1G0
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295085684886
Numéro de commande : C155293872

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 19 avril 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Romney March 31, 2017

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http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295085684886&LOCALE=fr

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Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Wednesday, April 19, 2017 9:54 AM
To: O'Neill, Nancy
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295086068883



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Deputy Mayor
15 Union Street P.O Box 99
Berwick ON K0C 1G0
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295086068883
Order Number: C155293872

Shipment Status: Electronic information submitted by shipper on April 19, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Romney March 31, 2017

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NOTE: Please do not reply to this e-mail as Canada Post and the shipper will not receive your message.

Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Deputy Mayor
15 Union Street P.O Box 99
Berwick ON K0C 1G0
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295086068883
Numéro de commande : C155293872

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 19 avril 2017

pour obtenir plus de détails consultez le site : postescanada.ca

---

Message de l'expéditeur : Tracking Numbers - Romney March 31, 2017

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http://www.postescanada.ca/cpotools/apps/track/personal/findByTrackNumber?trackingNumber=7059295086068883&LOCALE=fr

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Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Wednesday, April 19, 2017 9:54 AM
To: O'Neill, Nancy
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295086215881



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Councillor Jim Wert
15 Union Street P.O Box 99
Berwick ON K0C 1G0
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295086215881
Order Number: C155293872

Shipment Status: Electronic information submitted by shipper on April 19, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Romney March 31, 2017

If you are having difficulty clicking on the link, copy and paste this URL into your browser.
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Ce message vous a été envoyé à la demande de MAIL-IT INC pour vous fournir des renseignements sur l'acheminement de cet envoi.

Renseignements sur l'envoi

Adresse du destinataire :
Councillor Jim Wert
15 Union Street P.O Box 99
Berwick ON K0C 1G0
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295086215881
Numéro de commande : C155293872

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 19 avril 2017

pour obtenir plus de détails consultez le site : postescanada.ca

---

Message de l'expéditeur : Tracking Numbers - Romney March 31, 2017

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Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Wednesday, April 19, 2017 9:54 AM
To: O'Neill, Nancy
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295086528882



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Councillor Francois Landry
15 Union Street P.O Box 99
Berwick ON K0C 1G0
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295086528882
Order Number: C155293872

Shipment Status: Electronic information submitted by shipper on April 19, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Romney March 31, 2017

If you are having difficulty clicking on the link, copy and paste this URL into your browser.
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Renseignements sur l'envoi

Adresse du destinataire :
Councillor Francois Landry
15 Union Street P.O Box 99
Berwick ON K0C 1G0
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295086528882
Numéro de commande : C155293872

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 19 avril 2017

pour obtenir plus de détails consultez le site : postescanada.ca

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Message de l'expéditeur : Tracking Numbers - Romney March 31, 2017

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Schalk, Ryan

From: Canada Post / Postes Canada <donotreply@canadapost.postescanada.ca>
Sent: Wednesday, April 19, 2017 9:54 AM
To: O'Neill, Nancy
Subject: Confirmation of Shipment Details for Item / Confirmation des détails de l'envoi de l'article :TRACKING 7059295086412884



English Français

You are receiving this email at the request of MAIL-IT INC to provide you with updates on the progress of this shipment.

Shipment Information

Ship To:
Councillor Randy Douglas
15 Union Street P.O Box 99
Berwick ON K0C 1G0
CANADA

Service Type: Lettermail

Delivery Options:
Signature Required

Important Shipment Details

Tracking Number: 7059295086412884
Order Number: C155293872

Shipment Status: Electronic information submitted by shipper on April 19, 2017

For more details please go to: canadapost.ca

Message From Sender: Tracking Numbers - Romney March 31, 2017

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Renseignements sur l'envoi

Adresse du destinataire :
Councillor Randy Douglas
15 Union Street P.O Box 99
Berwick ON K0C 1G0
CANADA

Type de service : Poste-lettres

Options de livraison :
Signature Requise

Détails importants sur l'envoi

Numéro de repérage : 7059295086412884
Numéro de commande : C155293872

Statut de l'acheminement de l'envoi : Renseignements électroniques soumis par l'expéditeur le 19 avril 2017

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Message de l'expéditeur : Tracking Numbers - Romney March 31, 2017

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Schalk, Ryan

From: Branch 023 <branch023@tph.ca>
Sent: Tuesday, April 18, 2017 12:59 PM
To: Constantin, Gabriel
Subject: RE: Draft REA Report submission to the Township and County - Nation Rise WF

Tracking Numbers for UPS Shipping:
1Z7X37660493125247;
1Z7X37660498797012

Thanks,

Darrell Kennedy | *Print Specialist*
T 613-723-7717
E branch023@tph.ca
77 Auriga Drive, Unit #3, Nepean, Ontario K2E 7Z7

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From: Constantin, Gabriel [mailto:gabriel.constantin@dnvgl.com]
Sent: Tuesday, April 18, 2017 1:40 PM
To: Branch 023
Cc: Little, Ken; Roscoe, Nathan (Nathan.Roscoe@edpr.com); Roberge, Michaël
Subject: Draft REA Report submission to the Township and County - Nation Rise WF

Hi Darrell,

The two report packages that you have prepared have to be sent to the Township and the County today. The persons, title and addresses to use are written in the Excel attached.

Moreover, one cover letter (personalized), one notice in French and one notice in English have to be printed and submitted as part of the report packages. See files attached.

Therefore, each packages should contain the following:

- Full series of REA reports (all the reports provided last week, as discussed)
- One **personalized** (please choose the right one) cover letter (colour)
- One Notice in English (black and white, 11 by 17)

- One Notice in French (black and white, 11 by 17)

Please send the packages today, **to be delivered/arriving tomorrow (19 April)**.

Please confirm you have all you need and that it can be achieved as described above.

Thank you!

Gab

for GL Garrad Hassan Canada Inc.

Gabriel Constantin, M. Sc.
Team Leader, Environmental and Permitting Services
DNV GL - Energy

E-mail gabriel.constantin@dnvgl.com
Mobile +1 416 320-4636
www.dnvgl.com | LinkedIn



DNV and GL have merged to form DNV GL - Read more here: www.dnvgl.com/merger

---

From: Branch 023 [mailto:branch023@tph.ca]
Sent: April-18-17 9:46 AM
To: Constantin, Gabriel <gabriel.constantin@dnvgl.com>
Subject: Print

Hi Gabriel,

When you have time please let me know where the 2 shipments are going. Do I need USB's for them also? And I take it that there will be a letter going with it also.

Thanks,



Darrell Kennedy | *Print Specialist*
T 613-723-7717
E branch023@tph.ca
77 Auriga Drive, Unit #3, Nepean, Ontario K2E 7Z7

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TRACK A UPS PACKAGE

Enter Tracking Number 1Z7X37660498797012 Track package

Package information for 1Z7X37660498797012

Location	Date	Local Time	Activity
CORNWALL K6H CA	2017-04-19	12:42:00	DELIVERED
OTTAWA ON CA	2017-04-19	08:15:00	OUT FOR DELIVERY
OTTAWA ON CA	2017-04-19	05:20:00	ARRIVAL SCAN
LACHINE QC CA	2017-04-19	03:57:00	DEPARTURE SCAN
LACHINE QC CA	2017-04-19	02:06:00	ARRIVAL SCAN
OTTAWA ON CA	2017-04-18	21:27:00	ARRIVAL SCAN
OTTAWA ON CA	2017-04-18	20:53:00	DEPARTURE SCAN
OTTAWA ON CA	2017-04-18	18:10:00	ORIGIN SCAN
CA	2017-04-18	15:07:25	BILLING INFORMATION RECEIVED

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Track a UPS Package

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SHARE

TRACK A UPS PACKAGE

Enter Tracking Number 1Z7X37660493125247 Track package

Package information for 1Z7X37660493125247

Location	Date	Local Time	Activity
BERWICK K0C CA	2017-04-19	11:40:00	DELIVERED
OTTAWA ON CA	2017-04-19	08:15:00	OUT FOR DELIVERY
OTTAWA ON CA	2017-04-19	05:20:00	ARRIVAL SCAN
LACHINE QC CA	2017-04-19	03:57:00	DEPARTURE SCAN
LACHINE QC CA	2017-04-19	02:06:00	ARRIVAL SCAN
OTTAWA ON CA	2017-04-18	21:27:00	ARRIVAL SCAN
OTTAWA ON CA	2017-04-18	20:53:00	DEPARTURE SCAN
OTTAWA ON CA	2017-04-18	18:09:00	ORIGIN SCAN
CA	2017-04-18	14:43:22	BILLING INFORMATION RECEIVED

April 18, 2017

Marc Chenier, CAO/Clerk
Township of North Stormont
15 Union Street, P.O. Box 99
Berwick, ON, K0C 1G0

Dear Mr. Chenier,

On behalf of the Nation Rise Wind Farm, we are writing to let you know that you are receiving the enclosed draft Renewable Energy Approval (REA) reports as the Clerk of the Township of North Stormont in accordance with the requirements of *Ontario Regulation 359/09*.

This initiates the 60 day Public Review Period under *Ontario Regulation 359/09*. If you require additional copies of the reports, they can be made available upon request. **Please note that these reports should be placed in a location available to the public for inspection on April 20, 2017.** We are also providing the Notice of Draft REA reports and Public Meeting to be posted on a public board (or a different location, as appropriate) at the office.

Your assistance is very much appreciated. Please contact the EDP Renewables Canada staff with any further questions you might have regarding the enclosed.

Sincerely,

Ken Little
Project Manager
Ken.little@edpr.com
(416) 728-0213

Nathan Roscoe
Project Developer
Nathan.roscoe@edpr.com
(647) 204-1043

One paper copy of the Notice of Draft REA Reports and Public Meeting (English and French version).

One paper copy of the following Draft reports:

- Summary of REA Technical Reports
- Project Description Report
- Construction Plan Report
- Design and Operations Report
    - Wind Turbine Specification Report
    - Natural Heritage Assessment Reports
    - Water Assessment and Water Bodies Reports
    - Stage 1 and 2 Archaeological Assessment Reports
    - Cultural Heritage Assessment Report
    - Noise Impact Assessment Report
    - Property Line Assessment Report
- Decommissioning Plan Report.

www.edpr.com

EDP Renewables Canada Ltd
110 Spadina Avenue, Suite 609
Toronto, Ontario M5V 2K4
T: 1 877 910 3377 416 502 9463
F: 416 502 1706

April 18, 2017

Helen Thomson, Director of Council Services/Clerk
United Counties Stormont, Dundas and Glengarry
26 Pitt Street
Cornwall, ON, K6J 3P2

Dear Miss Thomson,

On behalf of the Nation Rise Wind Farm, we are writing to let you know that you are receiving the enclosed draft Renewable Energy Approval (REA) reports as the Clerk of the United Counties Stormont, Dundas and Glengarry in accordance with the requirements of *Ontario Regulation 359/09*.

This initiates the 60 day Public Review Period under *Ontario Regulation 359/09*. If you require additional copies of the reports, they can be made available upon request. **Please note that these reports should be placed in a location available to the public for inspection on April 20, 2017.** We are also providing the Notice of Draft REA reports and Public Meeting to be posted on a public board (or a different location, as appropriate) at the office.

Your assistance is very much appreciated. Please contact the EDP Renewables Canada staff with any further questions you might have regarding the enclosed.

Sincerely,

Ken Little
Project Manager
Ken.little@edpr.com
(416) 728-0213

Nathan Roscoe
Project Developer
Nathan.roscoe@edpr.com
(647) 204-1043

One paper copy of the Notice of Draft REA Reports and Public Meeting (English and French version).

One paper copy of the following Draft reports:

- Summary of REA Technical Reports
- Project Description Report
- Construction Plan Report
- Design and Operations Report
    - Wind Turbine Specification Report
    - Natural Heritage Assessment Reports
    - Water Assessment and Water Bodies Reports
    - Stage 1 and 2 Archaeological Assessment Reports
    - Cultural Heritage Assessment Report
    - Noise Impact Assessment Report
    - Property Line Assessment Report
- Decommissioning Plan Report.

www.edpr.com

EDP Renewables Canada Ltd
110 Spadina Avenue, Suite 609
Toronto, Ontario M5V 2K4
T: 1 877 910 3377 416 502 9463
F: 416 502 1706

Schalk, Ryan

From: Constantin, Gabriel
Sent: Thursday, April 20, 2017 3:25 PM
To: 'bmcgimpsey@northstormont.ca'
Cc: Danaitis, Anna Sara; Roberge, Michaël (michael.roberge@dnvgl.com)
Subject: Nation Rise Wind Farm - Notice of Draft REA Reports and Public Meeting
Attachments: Notice of Draft REA Reports and Public Meeting - Nation Rise (COMBINED).pdf

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Regards,

for GL Garrad Hassan Canada Inc.

Gabriel Constantin, M. Sc.
Team Leader, Environmental and Permitting Services
DNV GL - Energy

E-mail gabriel.constantin@dnvgl.com
Mobile +1 416 320-4636
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Schalk, Ryan

From: Constantin, Gabriel
Sent: Thursday, April 20, 2017 3:27 PM
To: 'windfarm_coordinator@rcmp-grc.gc.ca'
Cc: Danaitis, Anna Sara; Roberge, Michaël (michael.roberge@dnvgl.com)
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Sent: Thursday, April 20, 2017 3:27 PM
To: 'rabc.gm@on.aibn.com'
Cc: Danaitis, Anna Sara; Roberge, Michaël (michael.roberge@dnvgl.com)
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From: Constantin, Gabriel
Sent: Thursday, April 20, 2017 3:26 PM
To: 'EA-EE.ontario@ec.gc.ca'
Cc: Danaitis, Anna Sara; Roberge, Michaël (michael.roberge@dnvgl.com)
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From: Constantin, Gabriel
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To: 'dfife@northstormont.ca'
Cc: Danaitis, Anna Sara; Roberge, Michaël (michael.roberge@dnvgl.com)
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From: Constantin, Gabriel
Sent: Thursday, April 20, 2017 3:19 PM
To: 'cdr@cpr.ca'
Cc: Danaitis, Anna Sara; Roberge, Michaël (michael.roberge@dnvgl.com)
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From: Constantin, Gabriel
Sent: Thursday, April 20, 2017 3:18 PM
To: 'info@guylauzon.ca'
Cc: Danaitis, Anna Sara; Roberge, Michaël (michael.roberge@dnvgl.com)
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From: Constantin, Gabriel
Sent: Thursday, April 20, 2017 3:18 PM
To: 'GOwens@nation.on.ca'
Cc: Danaitis, Anna Sara; Roberge, Michaël (michael.roberge@dnvgl.com)
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From: Constantin, Gabriel
Sent: Thursday, April 20, 2017 3:18 PM
To: 'jim.mcdonellco@pc.ola.org'
Cc: Danaitis, Anna Sara; Roberge, Michaël (michael.roberge@dnvgl.com)
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From: Constantin, Gabriel
Sent: Thursday, April 20, 2017 3:18 PM
To: 'jim.ransom@akwesasne.ca'
Cc: Danaitis, Anna Sara; Roberge, Michaël (michael.roberge@dnvgl.com)
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Schalk, Ryan

From: Constantin, Gabriel
Sent: Thursday, April 20, 2017 3:16 PM
To: 'aerodromes.ontario@tc.gc.ca'
Cc: Danaitis, Anna Sara; Roberge, Michaël (michael.roberge@dnvgl.com)
Subject: Nation Rise Wind Farm - Notice of Draft REA Reports and Public Meeting
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From: Constantin, Gabriel
Sent: Thursday, April 20, 2017 3:16 PM
To: 'amartin@northstormont.ca'
Cc: Danaitis, Anna Sara; Roberge, Michaël (michael.roberge@dnvgl.com)
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From: Constantin, Gabriel
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To: 'LandUse@navcanada.ca'
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Sent: Thursday, April 20, 2017 3:15 PM
To: 'amcdonald@sdgcounties.ca'
Cc: Danaitis, Anna Sara; Roberge, Michaël (michael.roberge@dnvgl.com)
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Schalk, Ryan

From: Constantin, Gabriel
Sent: Thursday, April 20, 2017 3:05 PM
To: 'Abram.Benedict@akwesasne.ca'
Cc: Danaitis, Anna Sara; Roberge, Michaël (michael.roberge@dnvgl.com)
Subject: Nation Rise Wind Farm - Notice of Draft REA Reports and Public Meeting
Attachments: Notice of Draft REA Reports and Public Meeting - Nation Rise (COMBINED).pdf

Please find attached the Notice of Draft REA Reports and Public Meeting by the Nation Rise Wind Farm Limited Partnership to Engage in a Renewable Energy Project. A paper copy of the Notice of Draft REA Reports and Public Meeting has also been sent to you via mail.

Please contact me with any questions or concerns regarding the attached.

Regards,

for GL Garrad Hassan Canada Inc.

Gabriel Constantin, M. Sc.
Team Leader, Environmental and Permitting Services
DNV GL - Energy

E-mail gabriel.constantin@dnvgl.com
Mobile +1 416 320-4636
www.dnvgl.com | LinkedIn



DNV and GL have merged to form DNV GL - Read more here: www.dnvgl.com/merger

Schalk, Ryan

From: Constantin, Gabriel
Sent: Thursday, April 20, 2017 3:04 PM
To: 'Sonia.laine@cnhw.qc.ca'
Cc: Danaitis, Anna Sara; Roberge, Michaël (michael.roberge@dnvgl.com)
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From: Constantin, Gabriel
Sent: Thursday, April 20, 2017 3:04 PM
To: 'hankr@metisnation.org'
Cc: Danaitis, Anna Sara; Roberge, Michaël (michael.roberge@dnvgl.com)
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From: Constantin, Gabriel
Sent: Thursday, April 20, 2017 3:04 PM
To: 'president.ormc@gmail.com'
Cc: Danaitis, Anna Sara; Roberge, Michaël (michael.roberge@dnvgl.com)
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From: Constantin, Gabriel
Sent: Thursday, April 20, 2017 3:04 PM
To: 'rdonm@mbq-tmt.org'
Cc: Danaitis, Anna Sara; Roberge, Michaël (michael.roberge@dnvgl.com)
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From: Constantin, Gabriel
Sent: Thursday, April 20, 2017 3:03 PM
To: 'chiefcouncil@pikwakanagan.ca'
Cc: Danaitis, Anna Sara; Roberge, Michaël (michael.roberge@dnvgl.com)
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From: Constantin, Gabriel
Sent: Thursday, April 20, 2017 3:03 PM
To: 'rdonm@mbq-tmt.org'
Cc: Danaitis, Anna Sara; Roberge, Michaël (michael.roberge@dnvgl.com)
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Schalk, Ryan

From: Constantin, Gabriel
Sent: Thursday, April 20, 2017 3:35 PM
To: 'mike.poskin@ontario.ca'
Cc: Danaitis, Anna Sara; Roberge, Michaël (michael.roberge@dnvgl.com)
Subject: Nation Rise Wind Farm - Notice of Draft REA Reports and Public Meeting
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Schalk, Ryan

From: Constantin, Gabriel
Sent: Thursday, April 20, 2017 3:27 PM
To: 'martin.marcotte@cbc.ca'
Cc: Danaitis, Anna Sara; Roberge, Michaël (michael.roberge@dnvgl.com)
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DNV·GL

APPENDIX C-4: **Public Comments Received**

Is the South Nation Conservation, located in Finch, part of this assessment. Are they involved.

[redacted]

You state that turbines do not affect property values If it does will you buy my home

[redacted]

[redacted]

[redacted]

[redacted]

Residental.
Drilled Well
20 Ft.

Nation Rise – December 13th REA Open House Questions

Name	Email	Question
[redacted]		What are your plans in the event of a major Ice Storm.
		Who will make up the difference in the loss of value of a property due to the Wind Turbines?
		What is being done to safeguard endangered species such as Bryce Bats, Bobolinks, & Swallows which are common to the area.
		What are you doing to prevent wells being damaged due to construction of Wind Turbines.
		How are you going to keep our industry in Ontario? We are losing them due to high electricity costs caused in part by Wind Turbines.
		What gives the Wind Turbines the right to build in a non willing host community.
[redacted]		How can you justify the cost for electricity per Wind Turbines for the minimal amount electricity produced per unit.

Nation Rise – December 13th REA Open House Questions

Name	Email	Question
[redacted]	[redacted]	A. In the initial proposal all wires were to run underground – why is this changing? - What is the size + location of the turbines? - IN INITIAL all wires were to pass on leased land. I understand in speaking to employee that now wires will go through ~~Rec~~ public property – Rd etc. How is this acceptable? Q Why are access roads being constructed – (34 kms) prior to completion of studies? B

This is a well known migratory bird/bat/monarch butterfly route, and these species are already in danger. How are you going to protect the migration routes? [redacted]

What will distance between turbines be?

NR

[redacted]

What are the possible effects on our wells and what can be done after turbines are built

NR

[redacted]

[redacted]

1 Dug 1 Drilled (New)
6Ft 25Ft

(Two on property)

What human health effect studies have been done on the specific turbines being installed in this project? Please specific the exact details for each study ie date, researchers

[redacted]

Why have abutting land owners not been contacted about this turbine project?

[redacted]

How will this wind farm affect the air emergency corridor between Cornwall and Ottawa hospitals?

[redacted]

Can my property be appropriated to be used for access roads or other needs during the construction phase or when the project is operating.

[redacted]

How much will I be paid for each turbine that is constructed on my property?

[redacted]

NR

Real estate prices have already dropped in this area Spring 2016 to December 2016, will property owners be compensated for the difference?

[redacted]

NR

How will this wind farm affect cell service in this area?

[redacted]

✓ NR

Nation Rise – December 13th REA Open House Questions

Name	Email	Question
[redacted]		what is the average distance of a turbine to a dwelling
11	11	what is the closest distance to a dwelling
11	11	Is it ethical for EDP to sign up farmers telling them farmers (neighbours) are/have signed, when in fact those neighbours haven't signed at all. I know first hand my brother (a farmer) has been approached many, many times and did not sign and his neighbour did not sign. ~~But the neigh~~ Is that ethitical, is that business or is that criminal? Don't deny this because it's the truth!

How was EDP Renewables allowed to come into North Stormont County like a thief in the night. The big % of the residence were completely unaware of the possibility of IWTs until the projects were almost at the proposal stage. North Stormont was declared a "unwilling host" which was completely ignored by the Ontario government.

Canada is a democratic Country Where is our Democratic Rights?

[redacted]

Nation Rise – December 13th REA Open House Questions

Name	Email	Question
[redacted]		How do you intend to protect nesting and roosting sites for bats?
		Visual annoyance has been identified as a problem/concern. How will this issue be dealt with?

Nation Rise – December 13th REA Open House Questions

Name	Email	Question
[redacted]		What precautions are taken to not obstruct "Air Ambulance" corridor through the proposed site area?
		Are you honouring the 1 Km buffer zone extending outward 1 Km from outer edge of "urban settlement development" (based on the Official Plan of S.D.&G County"?
		What measures will be taken to restore private property after running collector lines along municipal roads? i.e. (frontage along property?
		How are municipal wells, such as in Finch Village being protected?
		How can you possibly restore the EQUILIBRIUM of our community? (bonds between neighbours, frustration, anger & hurt).

Nation Rise – December 13th REA Open House Questions

Name	Email	Question
[redacted]		-Setback between turbines if several close together
		- Will residents will consulted for wildlife etc. ie we see things everyday that your study people may not see
		- road disruption - do you follow county rules regarding access from county roads and half load restrictions
		- dust during construction for nearby residents with respiratory problems

I ⇒ 2 Wells drilled decom ⇒ drilled 80ft ~~Contaminate~~ ~~well~~ ⇒ Contaminated

distance ⇒ 35ft

Landowner.

[redacted]

Map II

Green.

J 150 ft drilled.

Nation Rise – December 13th REA Open House Questions

Name	Email	Question
[redacted]		on ⇒ What are the setback distances for conservation areas

Nation Rise – December 13th REA Open House Questions

Name	Email	Question
[redacted]	[redacted]	Is South Nation Conservation being consulted to provide their collected data on habitats and species within the project area? Do you take in consideration the decrease in Biodiversity from the spacial seperation of forest and grassland habitats caused by turbines, in your natural heritage Assessment? Will you be taking the results, in the recently completed eastern ontario 3D ground water model into consideration when choosing turbine location? Are you concerned about disrupting the large underground aquifer close to your project area What liquid will be used for your underground frac-out process to run the cables and pilings

You Have indictater in the Draft
Table 4-1
My Concern is the Birds that are
Paesent Threw out the year
Geese Bats Etc.

[redacted]

[redacted]

[redacted]

Drilled well for house and geo
Thermal heat
60 ft.

Nation Rise – December 13th REA Open House Questions

Name	Email	Question
[redacted]		How much have wind turbines increased property value? on average ????

Dec 13/16 ✓

Why would we go ahead and do another wind project when its already proven that its costing us tax payers rather

than saving us money.



[redacted]

Dec 13, 2016

1. The International Commission on Non-Ionizing Radiation Protection (ICNIRP) and World Health Organization (WHO) both identify that when people are exposed to low frequency electric fields currents are generated inside the human body and they can interfere with the body's own electric fields and current flows that are related to normal biological functioning. LF fields have two components: an electric field due to an electric charge, and a related magnetic field. Magnetic fields only occur when an electric current is flowing.

   Your project proposes to substantially increase the flow of electricity through high voltage transmission lines.

   a. What is the anticipated impact to both electric and magnetic fields, described using standard units of measure and as a percentage change from current flows?
   b. What precautions if any should an individual living near, farming or passing several times per day under these high voltage transmission lines undertake?

Letter G+H.

[redacted]

[redacted]

Dec 13, 2016

1. In your submission you state that DNV GL did not identify any First Nation Lands within 5 km of the Site Boundary yet there are active land claims covering much of Eastern Ontario. Why has your submission not acknowledged this and should it have done so? If not, why?

[redacted]

Dec 13, 2016

1. Wind towers of the size proposed or potentially proposed for Nation Rise will have a footprint considering not just the base anchor, but also the access roads and lands necessary to erect and maintain the windmills.

to be answered

a. What is the footprint necessary for the tower?
b. How much surrounding land (measured in acres or square feet) is required to support it?
c. Is this land required to be cleared and kept clear?
d. How is access limited and controlled so as not to endanger the public?

before & after Construction & Decomissioning

[redacted]

Dec 13, 2016

1. The ratepayers of North Stormont are concerned that they will ultimately carry the costs of decommissioning, ground water impacts, not to mention decreased property values. What legally binding assurances if any exist from parent companies and other associated parties should EDP Renewables Canada Ltd. not be in a position to meet there obligations in future?

Nation Rise – December 13th REA Open House Questions

Name	Email	Question
[redacted]		#1 AT WHAT TEMPERATURE MUST ENERGY OFF THE GRID BE USED TO HEAT TURBINE, AND AT THAT POINT, HOW MUCH ENERGY IS PRODUCED?
		#2 HOW IS PROTECT DRINKING WATER AREA VIEWED, ASSESS AND PROTECTED? WE ARE IN AN UNDERGROUND PROTECTED AREA.
		#3 HOW WILL DECREASE IN PROPERTY VALUES, BE ADJUSTED FOR PROPERTY TAX, AND WHO WILL COMPENSATE PROPERTY OWNERS ?

Green Energy Act was created to put Ontario back to work.

How much domestic input is involved in these turbines?

NR

[redacted]

What will be the distance between the turbines?

[redacted]

NR

What will be the set back distances from each village/hamlet?

[redacted]

There are butternut trees that appear on the endangered species list within our area. How will they be protected from harm.

[redacted]

[redacted]

[redacted]

I will on each
neighbour

Letter F.

[redacted]

Landowner

Potential Historic Well Sites | Y

Finch Well Locations | X

- Determine location of two wells west of Finch.
- Municipal Water Supply

Why has the government not released the full study it commissioned on the health impact of wind turbines if it is in favour of more turbine projects.

Damage to property, human life & domestic life due to ice Shedding from the wind turbines.

NR ✓

Damage to water Wells by the construction of wind turbines.

NR ✓

Loss of Ontario Industry due to the over priced hydro due in part to the wind turbine Farms.

NR ✓

In ability to sell my residence after the wind turbines are built.

who will insure & will get the true value of my residence.

NR

How will this installation of wind turbines affect the emergency air corridor between Cornwall and Ottawa?

NR

How can 40 dB be an acceptable noise level if it will be noise above a conversation level but constant to those who live near by?

✓

WHERE DO I SEND MY HEALTH BILLS?

Effects to wild life especially Brown Bats. Bob O. links, swallows which are common to this area.

NR✓

What is the ✓NR plan when the Carbon Fibre is exposed?

early spring yellow ~~st~~ Shafted flicker
blandings turtle on property
No sitings Apples - this year.

Yellow

blandings turtle.

WHO PAYS THE DIFFERENCE IN MY PROPERTY TAX?

NRV

Nation Rise – December 13th REA Open House Questions

Name	Email	Question
[redacted]		(1) You have indicated that you would mitigate the impact on Snow geese. We are one of the few areas that they migrate through. How do you propose not to affect them?
		(2) We are serviced by an underwater stream. The water runs through most of the township. How can you ensure the soil / land is not impacted to effect all residents; not just the "test" sites proposed?
		(3) Vibrations from the turbines and conductivity of clay soil. Have you constructed turbines in clay soil in the past? What special measures will you undertake to ensure there are no negative impacts on "unwilling" residents who will be affected?
		(4) If landowners who live in an area are not supportive of the project. Will you take this into account and not place a turbine on a property owned by someone outside the project who lives catchment area?

Nation Rise Wind – Final Community Meeting – June 27th, 2017

<u>NOISE</u> - after talking with friends and family in the community about our concerns, these are some of my questions:

1. When will you release your actual chosen wind turbine model, indicating real specifications, including the number of sites used for this project?

2. You have indicated that you are not sure which turbine model you will use for this project. How do you know that the noise modelling used, accurately reflects the turbine model and height?

3. The Draft Project Description Report, under Wind Turbines states that the hub height will be anywhere from 100 to 140m. This is significantly higher than the 100m towers at your South Branch Wind Project in Brinston, where residents have filed complaints. How will the proposed 132m height affect the transmission of noise across our flat, relatively non-forested terrain and how will it differ when there is a hard ice/snow covering on the frozen ground and no leaves on the trees, a condition often found between late November and early April in North Stormont?

4. In your noise report, you use a global ground absorption factor" of 0.7. This number is supposed to reflect the worst-case scenario, in our case when surfaces are hard/non-absorptive, like those we see repeatedly in winter, when the ground is frozen and following ice rain events (6 or more this past winter). Why have you not included a more accurate "0" absorption factor, which is our "worst case" scenario, or something closer to it, which reflects local conditions in North Stormont?

5. The Minister of the MOECC has recently promised to include "Modulation" in the noise assessments, (with an appropriate "penalty"). How will EDP address these changes, intended to reflect actual wind turbine noise emissions?

6. Who are the engineers referred to in Section 3.2.6 of your "Site Considerations" Review? Will they sign, without "qualifying" their report, and assume professional responsibility for all information provided?

7. If the project proceeds, what is your plan to track and address noise and health complaints?
   What is your plan if testing reveals that audible sound is above 40dBA, at wind speeds of 6m/s?
   What steps will be taken if audible sound is below 40dBA, but a resident experiences health issues/loss of enjoyment (as a result of low frequency sound/vibration)?

Name: [redacted] Address: [redacted]

Contact information: Phone # or e-mail address: [redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

ENVIRONMENT - after talking with friends and family in the community about our concerns, these are some of my questions:

1. The size of equipment required to transport the component parts of the wind turbine, blades, cranes, etc. will require widening of some roads and intersections. How many trees, including trees possibly on private property will need to be removed and how will their loss be rectified?
   The laying of underground wires, etc. will also affect natural vegetation. How will this be rectified? Will mature trees be replanted, when and by whom?
   How will the forests cleared to provide an appropriate site for turbines, be replaced?

2. You indicate under Existing Conditions and Potential Effects that you plan to: prevent, avoid, minimize and protect the natural environment in North Stormont, from any potential negative effects.
   What are the specific, measurable steps you plan to implement with respect to bats, raptors, blanding's turtles, butternut trees, etc.?
   How do you plan to protect migratory routes for birds, bats and insects?
   How will you protect nesting and feeding sites to ensure endangered species survive construction? How will you address "kills" following start-up?

3. What are the names and specific credentials of all persons involved in conducting the endangered species reports for EDP and Nation Rise? Is the study complete/final?

4. Are Rare Earth Metals used in the construction of the wind turbine you intend to use?
   In which country have these Rare Earth Minerals/Metals been mined and processed?
   What is the ratio of the weight of the magnets produced to the toxic, radio-active waste left behind in these countries with lenient environmental protection laws?

5. What are the dimensions of each turbine pad?
   What is the amount of concrete required for each turbine pad and crane pad?
   How much steel re-bar is required per pad?
   What is the total area of land where natural vegetation is removed in preparation for the construction of each turbine, including pads, access roads, underground and overhead wires?

6. What is the project's carbon footprint for the entire project lifecycle?

Name: [redacted] Address: [redacted]

Contact information: Phone # or e-mail address: [redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

SITING AND SETBACKS - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Provide the name and credentials of your "experts" who have signed off on the Property Setback Assessment (PSA) Reports?
   What methodology did they use to determine results?

2. 28 of your 34 possible turbine locations are sited within 132m (hub height) of neighbouring properties.
   A) Were any of the non-participating neighbouring property owners consulted in the development of the property setback assessments in order to confirm land use and designation?
   B) If so, please provide the record of consultation.

3. Was any study or consultation made with respect to identifying existing health concerns of neighbours/citizens within 2km of a proposed Turbine or substation?
   Within 1.5km, 1km, 600m?
   Where a PSA is required?

4. When you identify and confirm the actual wind turbine model to be used, will this change the modelled noise assessment results?
   How will it affect placement of turbines?
   What criteria are used to remove site locations, should all 34 not be required?
   What is the set-back from structures housing farm animals?

5. Why is the set-back from "settlement areas" greater than the set-back indicated for individual residences?
   Should we not all be treated with the same respect/consideration?

Name: [redacted] Address: [redacted]

Contact information: Phone # or e-mail address: [redacted]

<u>WATER RESOURCES</u> - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the number of turbines proposed and the large area the project encompasses, and considering the fact that our area (Winchester-Vars and Finch-Crysler Eskers) is a critical "intake" and "filtration" area for clean water resources, providing water to municipal and private wells serving about 10,000 people in communities from Winchester, Chesterville, Finch, Crysler, Vars, Limoges and travelling to the north east, what is your specific, measurable plan to prevent and or address issues to quantity and quality of well water available for the more than 10,000 people affected, should they arise?

2. How will you ensure that wells for local dairy farms and other livestock operations are not affected? (Dover Township has identified 20 wells of non-participating residences affected). Participating landowners in other areas have also been affected although because they signed confidentiality agreements, they cannot make the public aware of the problems. Why does your wind industry restrict disclosure of this aspect, when allowing public disclosure could help to prevent further problems?

3. You have indicated that there are 62 water crossings and many of your access roads run alongside existing waterways.
   a. Other than "being careful", what specific mitigation strategies are there to prevent damage/ pollution/ disturbing or destroying the habitat of natural species at risk?
   b. In the event of damage, pollution, etc. what specific action plans will Nation Rise employ?
   c. Is Nation Rise liable under Environmental Legislation and will EDP commit to reporting problem incidents publicly, should they arise?

4. How will you ensure that no chemical pollutants enter the aquifer within the project area, as a result of accident during construction, changing of coolant oils, etc.?

Name: [redacted] Address: [redacted]

Contact Information: Phone # or e-mail address [redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

SOIL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Soil and bedrock testing will be done in preparation for construction.
   Who will do the testing? Someone licensed in Ontario for ground/water work?
   How deep will they drill/bore holes?
   How will our sand deposits (water filtration) be protected?
   What liquid will be used in the drilling process? How will it be re-covered?

2. Has EDP completed a thorough investigation of the project site, including soil, subsoil, bedrock composition, etc. as of what date? Where can the study results be obtained?

3. Which Ministry/ministries will monitor residential or commercial foundations when pile driving, blasting or any other form of related construction work is planned, executed and inspected?

4. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?

5. The land within the project area includes unstable silt and leda clay.
   A) What studies has EDP conducted regarding the effect of building on these unstable soils? Where would we find such studies published and peer reviewed?

6. What are the dimensions of a turbine foundation?
   How much concrete is used for each foundation?
   How is the concrete removed upon decommissioning?
   Where will any concrete residue, and cement "cleaned-out" from trucks, be stored?

7. North Stormont (former Finch Township, west side), has excellent soil for food crops.
   Why then was this site chosen by EDP for an Industrial Wind Project, when other land within the province is less productive and is also sited closer to where energy is needed?

Name: [redacted] Address: [redacted]

Contact information: Phone # or e-mail address: [redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

SAFETY - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the frequent winter incidence of ice rain, (6 in the past winter), there is a high risk to people and vehicles travelling within the "ice fling range". The major Ice Storm of '98 crumpled infrastructure and hydro towers in this area.
   A) What is your specific plan to prevent possible damage or injury to property or persons, given that the minimum distance to a neighbour's property line, road/rail right-of-ways is only blade length + 10m, and minimum setback to a residence is 550m? (Road signage warning of possible danger, seen in other jurisdictions, is insufficient – e.g. County Rd 12 is a highly travelled commuter and school bus route).
   B) Is the leaseholder/participating landowner, Turbine Manufacturer, Nation Rise Limited Partnership or EDP/EDPR responsible for damages caused by an accident/incident arising from ice-throw?

2. Wind turbines are vulnerable to mechanical or electrical failure, overheating, sparks/fire, leaks of toxic fluids, etc. Flammable components and toxic gases could be given off at hub height (132m) into prevailing winds. Should an incident happen:
   a) What detection mechanism will you use and how quickly will EDPR respond?
   b) Is this plan reflected in your "past practice" and by experience in other jurisdictions? Will you provide contact information for verification?
   c) Do you have a clearly outlined "Emergency Response Plan", to protect our community?
   d) How do you intend to communicate this information to everyone in the surrounding area?
   e) How will this plan be tested? What is EDPR's plan to keep the plan current?

3. Who will be responsible for snow removal and maintaining emergency access to individual turbines, in the event of fire/other emergency?

4. What information will be shared with North Stormont officials, to allow them to protect the community at large in the event of an emergency, such as earthquake, tornado, fire, etc.?

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DECOMMISSIONING - after talking with friends and family in the community about our concerns, these are some of my questions:

1. a) Will EDP/EDPR Canada/ Nation Rise Limited Partnership provide all funds, up front, to ensure that the cost of decommissioning is covered in advance of construction, given the record of projects changing hands over the 20 year contract period?
   b) What is EDP's track record internationally, for decommissioning?
   c) If the project is sold, what assurances do we have that your promises will be kept?

2. What is the maximum allowable/acceptable time for complete decommissioning of all of the infrastructure, components, towers and transformer upon project termination?

3. Who is responsible for clean-up and decommissioning of lubricants, coolants, petrochemicals and other contaminants upon decommissioning?
   Who will oversee this process to ensure compliance?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time? (question repeated under HEALTH concerns)

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Nation Rise Wind – Final Community Meeting – June 27th, 2017

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1. Electrical stray voltage is one problem identified in the "Technical Guide to Renewable Energy Approvals".
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   C) What is the anticipated impact to both electrical and magnetic fields in the high voltage transmission lines due to the change in current flows resulting from Nation Rise, described using standard units of measure and as a percentage change from current flows?
   D) What precautions should individuals living, farming or passing under the high voltage transmission lines take to ensure health and safety?
   E) What security measures will be taken to control access and ensure public safety?
   F) What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

2. Given that over 3,200 noise complaints were officially documented in Ontario from 2006-2014, (just as EDP's South Branch was brought on-line) and from your prior experience internationally, how have you addressed noise and health complaints?
   a) How have you tracked incidents?
   b) What is your promised "response time" to a complaint?
   c) Is this reflected in your track record at Brinston's South Branch?
   d) Describe how you will comply with Ontario's new response guidelines?
   e) How is EDPR pro-actively preparing for the possibility that health problems may show up 20 years down the road, (as has happened with asbestos, led paint, and smoking), given that more than 2,000 residents live within the identified 2km radius of turbines.

3. Visual annoyance has been identified as a problem/concern.
   How will flashing aviation lights/markers be coordinated to lessen the negative effects?
   What is your specific plan to address "shadow flicker", resulting from the location of turbines from the east-south-east to the north-west of existing residences?
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Contact information: Phone # or e-mail address: [redacted]

HEALTH - continued

5. Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant females and seniors over the age of 79?
   These groups were not studied/included in the 2012-2014 "Health Canada Study".

6. How will you address the specific health concerns of individual residents/homeowners, who have clearly identified and shared their concerns about existing medical conditions of individuals living within our homes?
   Will this affect your decision-making with respect to which turbines will be removed from the project scope?

7. In the construction phase, dust, dirt, noise and vibration will be released into the atmosphere and affect abutting landowners and the community.
   How will this be controlled, monitored and compensated?

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Nation Rise Wind – Final Community Meeting – June 27th, 2017

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   (We had existing green energy, prior to this project proposal, which is now being curtailed at cost to the rate-payers).

3. Has cash, other funds or other forms of benefit been paid out in advance:
   a) as a retainer to participant leaseholders?
   b) to entice potential participants?
   c) to anyone including leaseholders to clear-cut lands and prepare sites for turbines?
   d) to government or municipal officials at any level in Canada?

4. On a percentage basis, what amount of the total income generated will be given to:
   a) the community in donations (not including costs paid for damage and road repairs)?
   b) lease holders?
   c) Other parties – please identify?

5. Were any new land leases acquired by EDP, following the submission of the project application to the IESO on Sept. 1, 2015? If so, which leases and why?

6. When participants signed, were they required to commit all of their properties or could certain locations (their residence), be excluded?
   What is the duration of participating landowner agreements, including options?

7. In the case that a property loses value and becomes "unsaleable" as a result of Nation Rise Wind's proximity to a residence, will EDP/EDPR provide compensation?
   If not, should an affected landowner sue the participant who leased land for an offending turbine/group of turbines?

8. Does EDPR maintain insurance? What type(s) of insurance?
   What types of claims have been made to your insurer in the past/ what is your "claims history"?

Name: [redacted] Address: [redacted]

Contact information: Phone # or e-mail address: [redacted]

FINANCIAL - continued

9. What do your financiers use as collateral?
   Does EDP/EDPR place liens or other forms of restriction on the "leased property" that could limit a lease-holder's ability to secure a future loan?
   Should EDPR Canada not be in a position to meet their financial obligations in the future, what legally binding assurances exist from your parent company to cover costs?

10. In 2015 when you sold 49% of your shares in South Branch at Brinston, they were valued at approx. $3,000,000 per MW of nameplate capacity or $9,000,000/turbine. (The approximate municipal tax paid per turbine in 2014 was $4,055 or the equivalent of taxes paid on a $350,000 home).
    A) What amount of Municipal tax did you pay per 3MW turbine in 2015?
    B) What amount of Municipal tax did you pay per 3MW turbine in 2016?

11. Why is there still no record of electricity production at EDP's Nation Rise's 30MW facility, 3 years after it came into production?

12. What controls are in place at EDPR to ensure that the corruption charges at head office in Portugal are not reflected downward to EDPR Canada and Nation Rise?

13. Why are individual landowner participants prevented from discussing their involvement? Why the secretive approach and non-disclosure contracts?

14. Work in the road allowances could negatively affect internet performance, as described by citizens in other communities.
    How will you insure that all homes & businesses have reliable internet service following any such negative impact as a result of impacting existing fibre-optic cables?
    What procedure will you use to accept reports of loss of internet performance/income?

15. What happens to the turbine when there is no wind, given that an industrial turbine must be mechanically rotated to prevent warping of bearings, etc? How much power must be drawn from the grid and at what wind speed (i.e. above 3.5m/s or 4.5m/s) does the turbine become self-supporting in energy production?
    Following a shut-down, how much power does it take to restart a turbine?
    Will winter energy production be compromised if the tower and blades are heated to prevent icing?

Name: [redacted] Address: [redacted]

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HEALTH - continued

5. Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant females and seniors over the age of 79?
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   How will affected potentially affected property owners be notified?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

Nam [redacted]

Cont [redacted]

<u>NOISE</u> - after talking with friends and family in the community about our concerns, these are some of my questions:

1. When will you release your actual chosen wind turbine model, indicating real specifications, including the number of sites used for this project?

2. You have indicated that you are not sure which turbine model you will use for this project. How do you know that the noise modelling used, accurately reflects the turbine model and height?

3. The Draft Project Description Report, under Wind Turbines states that the hub height will be anywhere from 100 to 140m. This is significantly higher than the 100m towers at your South Branch Wind Project in Brinston, where residents have filed complaints. How will the proposed 132m height affect the transmission of noise across our flat, relatively non-forested terrain and how will it differ when there is a hard ice/snow covering on the frozen ground and no leaves on the trees, a condition often found between late November and early April in North Stormont?

4. In your noise report, you use a global ground absorption factor" of 0.7. This number is supposed to reflect the worst-case scenario, in our case when surfaces are hard/non-absorptive, like those we see repeatedly in winter, when the ground is frozen and following ice rain events (6 or more this past winter). Why have you not included a more accurate "0" absorption factor, which is our "worst case" scenario, or something closer to it, which reflects local conditions in North Stormont?

5. The Minister of the MOECC has recently promised to include "Modulation" in the noise assessments, (with an appropriate "penalty"). How will EDP address these changes, intended to reflect actual wind turbine noise emissions?

6. Who are the engineers referred to in Section 3.2.6 of your "Site Considerations" Review? Will they sign, without "qualifying" their report, and assume professional responsibility for all information provided?

7. If the project proceeds, what is your plan to track and address noise and health complaints?
   What is your plan if testing reveals that audible sound is above 40dBA, at wind speeds of 6m/s?
   What steps will be taken if audible sound is below 40dBA, but a resident experiences health issues/loss of enjoyment (as a result of low frequency sound/vibration)?

[redacted]

ENVIRONMENT - after talking with friends and family in the community about our concerns, these are some of my questions:

1. The size of equipment required to transport the component parts of the wind turbine, blades, cranes, etc. will require widening of some roads and intersections. How many trees, including trees possibly on private property will need to be removed and how will their loss be rectified?
   The laying of underground wires, etc. will also affect natural vegetation. How will this be rectified? Will mature trees be replanted, when and by whom?
   How will the forests cleared to provide an appropriate site for turbines, be replaced?

2. You indicate under Existing Conditions and Potential Effects that you plan to: prevent, avoid, minimize and protect the natural environment in North Stormont, from any potential negative effects.
   What are the specific, measurable steps you plan to implement with respect to bats, raptors, blanding's turtles, butternut trees, etc.?
   How do you plan to protect migratory routes for birds, bats and insects?
   How will you protect nesting and feeding sites to ensure endangered species survive construction? How will you address "kills" following start-up?

3. What are the names and specific credentials of all persons involved in conducting the endangered species reports for EDP and Nation Rise? Is the study complete/final?

4. Are Rare Earth Metals used in the construction of the wind turbine you intend to use?
   In which country have these Rare Earth Minerals/Metals been mined and processed?
   What is the ratio of the weight of the magnets produced to the toxic, radio-active waste left behind in these countries with lenient environmental protection laws?

5. What are the dimensions of each turbine pad?
   What is the amount of concrete required for each turbine pad and crane pad?
   How much steel re-bar is required per pad?
   What is the total area of land where natural vegetation is removed in preparation for the construction of each turbine, including pads, access roads, underground and overhead wires?

6. What is the project's carbon footprint for the entire project lifecycle?

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

SITING AND SETBACKS - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Provide the name and credentials of your "experts" who have signed off on the Property Setback Assessment (PSA) Reports?
   What methodology did they use to determine results?

2. 28 of your 34 possible turbine locations are sited within 132m (hub height) of neighbouring properties.
   A) Were any of the non-participating neighbouring property owners consulted in the development of the property setback assessments in order to confirm land use and designation?
   B) If so, please provide the record of consultation.

3. Was any study or consultation made with respect to identifying existing health concerns of neighbours/citizens within 2km of a proposed Turbine or substation?
   Within 1.5km, 1km, 600m?
   Where a PSA is required?

4. When you identify and confirm the actual wind turbine model to be used, will this change the modelled noise assessment results?
   How will it affect placement of turbines?
   What criteria are used to remove site locations, should all 34 not be required?
   What is the set-back from structures housing farm animals?

5. Why is the set-back from "settlement areas" greater than the set-back indicated for individual residences?
   Should we not all be treated with the same respect/consideration?

[redacted]

<u>WATER RESOURCES</u> - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the number of turbines proposed and the large area the project encompasses, and considering the fact that our area (Winchester-Vars and Finch-Crysler Eskers) is a critical "intake" and "filtration" area for clean water resources, providing water to municipal and private wells serving about 10,000 people in communities from Winchester, Chesterville, Finch, Crysler, Vars, Limoges and travelling to the north east, what is your specific, measurable plan to prevent and or address issues to quantity and quality of well water available for the more than 10,000 people affected, should they arise?

2. How will you ensure that wells for local dairy farms and other livestock operations are not affected? (Dover Township has identified 20 wells of non-participating residences affected). Participating landowners in other areas have also been affected although because they signed confidentiality agreements, they cannot make the public aware of the problems. Why does your wind industry restrict disclosure of this aspect, when allowing public disclosure could help to prevent further problems?

3. You have indicated that there are 62 water crossings and many of your access roads run alongside existing waterways.
   a. Other than "being careful", what specific mitigation strategies are there to prevent damage/ pollution/ disturbing or destroying the habitat of natural species at risk?
   b. In the event of damage, pollution, etc. what specific action plans will Nation Rise employ?
   c. Is Nation Rise liable under Environmental Legislation and will EDP commit to reporting problem incidents publicly, should they arise?

4. How will you ensure that no chemical pollutants enter the aquifer within the project area, as a result of accident during construction, changing of coolant oils, etc.?

[redacted]

SOIL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Soil and bedrock testing will be done in preparation for construction.
   Who will do the testing? Someone licensed in Ontario for ground/water work?
   How deep will they drill/bore holes?
   How will our sand deposits (water filtration) be protected?
   What liquid will be used in the drilling process? How will it be re-covered?

2. Has EDP completed a thorough investigation of the project site, including soil, subsoil, bedrock composition, etc. as of what date? Where can the study results be obtained?

3. Which Ministry/ministries will monitor residential or commercial foundations when pile driving, blasting or any other form of related construction work is planned, executed and inspected?

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   d) to government or municipal officials at any level in Canada?

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   a) the community in donations (not including costs paid for damage and road repairs)?
   b) lease holders?
   c) Other parties – please identify?

5. Were any new land leases acquired by EDP, following the submission of the project application to the IESO on Sept. 1, 2015? If so, which leases and why?

6. When participants signed, were they required to commit all of their properties or could certain locations (their residence), be excluded?
   What is the duration of participating landowner agreements, including options?

7. In the case that a property loses value and becomes "unsaleable" as a result of Nation Rise Wind's proximity to a residence, will EDP/EDPR provide compensation?
   If not, should an affected landowner sue the participant who leased land for an offending turbine/group of turbines?

8. Does EDPR maintain insurance? What type(s) of insurance?
   What types of claims have been made to your insurer in the past/ what is your "claims history"?

[redacted]

FINANCIAL - continued

9. What do your financiers use as collateral?
   Does EDP/EDPR place liens or other forms of restriction on the "leased property" that could limit a lease-holder's ability to secure a future loan?
   Should EDPR Canada not be in a position to meet their financial obligations in the future, what legally binding assurances exist from your parent company to cover costs?

10. In 2015 when you sold 49% of your shares in South Branch at Brinston, they were valued at approx. $3,000,000 per MW of nameplate capacity or $9,000,000/turbine. (The approximate municipal tax paid per turbine in 2014 was $4,055 or the equivalent of taxes paid on a $350,000 home).
    A) What amount of Municipal tax did you pay per 3MW turbine in 2015?
    B) What amount of Municipal tax did you pay per 3MW turbine in 2016?

11. Why is there still no record of electricity production at EDP's Nation Rise's 30MW facility, 3 years after it came into production?

12. What controls are in place at EDPR to ensure that the corruption charges at head office in Portugal are not reflected downward to EDPR Canada and Nation Rise?

13. Why are individual landowner participants prevented from discussing their involvement? Why the secretive approach and non-disclosure contracts?

14. Work in the road allowances could negatively affect internet performance, as described by citizens in other communities.
    How will you insure that all homes & businesses have reliable internet service following any such negative impact as a result of impacting existing fibre-optic cables?
    What procedure will you use to accept reports of loss of internet performance/income?

15. What happens to the turbine when there is no wind, given that an industrial turbine must be mechanically rotated to prevent warping of bearings, etc? How much power must be drawn from the grid and at what wind speed (i.e. above 3.5m/s or 4.5m/s) does the turbine become self-supporting in energy production?
    Following a shut-down, how much power does it take to restart a turbine?
    Will winter energy production be compromised if the tower and blades are heated to prevent icing?

[redacted]

SAFETY - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the frequent winter incidence of ice rain, (6 in the past winter), there is a high risk to people and vehicles travelling within the "ice fling range". The major Ice Storm of '98 crumpled infrastructure and hydro towers in this area.
   A) What is your specific plan to prevent possible damage or injury to property or persons, given that the minimum distance to a neighbour's property line, road/rail right-of-ways is only blade length + 10m, and minimum setback to a residence is 550m?
   (Road signage warning of possible danger, seen in other jurisdictions, is insufficient – e.g. County Rd 12 is a highly travelled commuter and school bus route).
   B) Is the leaseholder/participating landowner, Turbine Manufacturer, Nation Rise Limited Partnership or EDP/EDPR responsible for damages caused by an accident/incident arising from ice-throw?

2. Wind turbines are vulnerable to mechanical or electrical failure, overheating, sparks/fire, leaks of toxic fluids, etc. Flammable components and toxic gases could be given off at hub height (132m) into prevailing winds. Should an incident happen:
   a) What detection mechanism will you use and how quickly will EDPR respond?
   b) Is this plan reflected in your "past practice" and by experience in other jurisdictions? Will you provide contact information for verification?
   c) Do you have a clearly outlined "Emergency Response Plan", to protect our community?
   d) How do you intend to communicate this information to everyone in the surrounding area?
   e) How will this plan be tested? What is EDPR's plan to keep the plan current?

3. Who will be responsible for snow removal and maintaining emergency access to individual turbines, in the event of fire/other emergency?

4. What information will be shared with North Stormont officials, to allow them to protect the community at large in the event of an emergency, such as earthquake, tornado, fire, etc.?

[redacted]

FINANCIAL - continued

9. What do your financiers use as collateral?
   Does EDP/EDPR place liens or other forms of restriction on the "leased property" that could limit a lease-holder's ability to secure a future loan?
   Should EDPR Canada not be in a position to meet their financial obligations in the future, what legally binding assurances exist from your parent company to cover costs?

10. In 2015 when you sold 49% of your shares in South Branch at Brinston, they were valued at approx. $3,000,000 per MW of nameplate capacity or $9,000,000/turbine. (The approximate municipal tax paid per turbine in 2014 was $4,055 or the equivalent of taxes paid on a $350,000 home).
    A) What amount of Municipal tax did you pay per 3MW turbine in 2015?
    B) What amount of Municipal tax did you pay per 3MW turbine in 2016?

South Branch

11. Why is there still no record of electricity production at EDP's Nation Rise's 30MW facility, 3 years after it came into production?

12. What controls are in place at EDPR to ensure that the corruption charges at head office in Portugal are not reflected downward to EDPR Canada and Nation Rise?

13. Why are individual landowner participants prevented from discussing their involvement? Why the secretive approach and non-disclosure contracts?

14. Work in the road allowances could negatively affect internet performance, as described by citizens in other communities.
    How will you insure that all homes & businesses have reliable internet service following any such negative impact as a result of impacting existing fibre-optic cables?
    What procedure will you use to accept reports of loss of internet performance/income?

15. What happens to the turbine when there is no wind, given that an industrial turbine must be mechanically rotated to prevent warping of bearings, etc.? How much power must be drawn from the grid, and at what wind speed (i.e. above 3.5m/s or 4.5m/s) does the turbine become self-supporting in energy production?
    Following a shut-down, how much power does it take to restart a turbine?
    How will winter energy production and contribution to the grid be compromised when the tower and blades require heat (electricity) to prevent icing?

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

NOISE - after talking with friends and family in the community about our concerns, these are some of my questions:

1. When will you release your actual chosen wind turbine model, indicating real specifications, including the number of sites used for this project?

2. You have indicated that you are not sure which turbine model you will use for this project. How do you know that the noise modelling used, accurately reflects the turbine model and height?

3. The Draft Project Description Report, under Wind Turbines states that the hub height will be anywhere from 100 to 140m. This is significantly higher than the 100m towers at your South Branch Wind Project in Brinston, where residents have filed complaints.
   How will the proposed 132m height affect the transmission of noise across our flat, relatively non-forested terrain and how will it differ when there is a hard ice/snow covering on the frozen ground and no leaves on the trees, a condition often found between late November and early April in North Stormont?

4. In your noise report, you use a global ground absorption factor" of 0.7. This number is supposed to reflect the worst-case scenario, in our case when surfaces are hard/non-absorptive, like those we see repeatedly in winter, when the ground is frozen and following ice rain events (6 or more this past winter). Why have you not included a more accurate "0" absorption factor, which is our "worst case" scenario, or something closer to it, which reflects local conditions in North Stormont?

5. The Minister of the MOECC has recently promised to include "Modulation" in the noise assessments, (with an appropriate "penalty"). How will EDP address these changes, intended to reflect actual wind turbine noise emissions?

6. Who are the engineers referred to in Section 3.2.6 of your "Site Considerations" Review? Will they sign, without "qualifying" their report, and assume professional responsibility for all information provided?

7. If the project proceeds, what is your plan to track and address noise and health complaints? What is your plan if testing reveals that audible sound is above 40dBA, at wind speeds of 6m/s? What steps will be taken if audible sound is below 40dBA, but a resident experiences health issues/loss of enjoyment (as a result of low frequency sound/vibration)?

8. Will Nation Rise support improved health outcomes for citizens of North Stormont by complying with to the enhanced provisions of the updated 2016 noise guidelines without choosing the option to fall back to the outdated 2008 provisions?

[redacted]

HEALTH - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Electrical stray voltage is one problem identified in the "Technical Guide to Renewable Energy Approvals".
   A) What specific plans do you have to address any problems which may arise, especially if the only change in the area is the introduction of an Industrial Wind Turbine Project?
   B) What are the electrical (due to an electric charge) and related magnetic emissions (occurring only when an electric current is flowing), for the turbine model proposed?
   C) What is the anticipated impact to both electrical and magnetic fields in the high voltage transmission lines due to the change in current flows resulting from Nation Rise, described using standard units of measure and as a percentage change from current flows?
   D) What precautions should individuals living, farming or passing under the high voltage transmission lines take to ensure health and safety?
   E) What security measures will be taken to control access and ensure public safety?
   F) What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?
   What happens to the earth worms?
2. Given that over 3,200 noise complaints were officially documented in Ontario from 2006-2014, (just as EDP's South Branch was brought on-line) and from your prior experience internationally, how have you addressed noise and health complaints?
   a) How have you tracked incidents?
   b) What is your promised "response time" to a complaint?
   c) Is this reflected in your track record at Brinston's South Branch?
   d) Describe how you will comply with Ontario's new response guidelines?
   e) How is EDPR pro-actively preparing for the possibility that health problems may show up 20 years down the road, (as has happened with asbestos, led paint, and smoking), given that more than 2,000 residents live within the identified 2km radius of turbines.

3. Visual annoyance has been identified as a problem/concern.
   How will flashing aviation lights/markers be coordinated to lessen the negative effects?
   What is your specific plan to address "shadow flicker", resulting from the location of turbines from the east-south-east to the north-west of existing residences?
   How will affected potentially affected property owners be notified?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

[redacted]

DECOMMISSIONING - after talking with friends and family in the community about our concerns, these are some of my questions:

1. a) Will EDP/EDPR Canada/ Nation Rise Limited Partnership provide all funds, up front, to ensure that the cost of decommissioning is covered in advance of construction, given the record of projects changing hands over the 20 year contract period?
   b) What is EDP's track record internationally, for decommissioning?
   c) If the project is sold, what assurances do we have that your promises will be kept?

2. What is the maximum allowable/acceptable time for complete decommissioning of all of the infrastructure, components, towers and transformer upon project termination?

3. Who is responsible for clean-up and decommissioning of lubricants, coolants, petrochemicals and other contaminants upon decommissioning?
   Who will oversee this process to ensure compliance?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time? (question repeated under HEALTH concerns)

Name: _____ Address: _____

Contact information: Phone # or e-mail address: _____

FINANCIAL - continued

9. What do your financiers use as collateral?
   Does EDP/EDPR place liens or other forms of restriction on the "leased property" that could limit a lease-holder's ability to secure a future loan?
   Should EDPR Canada not be in a position to meet their financial obligations in the future, what legally binding assurances exist from your parent company to cover costs?

10. In 2015 when you sold 49% of your shares in South Branch at Brinston, they were valued at approx. $3,000,000 per MW of nameplate capacity or $9,000,000/turbine. (The approximate municipal tax paid per turbine in 2014 was $4,055 or the equivalent of taxes paid on a $350,000 home).
    A) What amount of Municipal tax did you pay per 3MW turbine in 2015?
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11. Why is there still no record of electricity production at EDP's Nation Rise's 30MW facility, 3 years after it came into production?

12. What controls are in place at EDPR to ensure that the corruption charges at head office in Portugal are not reflected downward to EDPR Canada and Nation Rise?

13. Why are individual landowner participants prevented from discussing their involvement? Why the secretive approach and non-disclosure contracts?

14. Work in the road allowances could negatively affect internet performance, as described by citizens in other communities.
    How will you insure that all homes & businesses have reliable internet service following any such negative impact as a result of impacting existing fibre-optic cables?
    What procedure will you use to accept reports of loss of internet performance/income?

15. What happens to the turbine when there is no wind, given that an industrial turbine must be mechanically rotated to prevent warping of bearings, etc? How much power must be drawn from the grid and at what wind speed (i.e. above 3.5m/s or 4.5m/s) does the turbine become self-supporting in energy production?
    Following a shut-down, how much power does it take to restart a turbine?
    Will winter energy production be compromised if the tower and blades are heated to prevent icing?

[redacted]

OTHER -

Name: _____ Address: _____

Contact information: Phone # or e-mail address: _____

FINANCIAL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Will there be a Community Benefit fund?
   What is the amount of money set aside for a community fund?
   Who sets the parameters as to how the fund can be used?

2. What is the enduring "benefit" to the average citizen of North Stormont, if any, or does this project only benefit the 2% of residents who signed leases?
   (We had existing green energy, prior to this project proposal, which is now being curtailed at cost to the rate-payers).

3. Has cash, other funds or other forms of benefit been paid out in advance:
   a) as a retainer to participant leaseholders?
   b) to entice potential participants?
   c) to anyone including leaseholders to clear-cut lands and prepare sites for turbines?
   d) to government or municipal officials at any level in Canada? or municipal or political parties

4. On a percentage basis, what amount of the total income generated will be given to:
   a) the community in donations (not including costs paid for damage and road repairs)?
   b) lease holders?
   c) Other parties – please identify?

5. Were any new land leases acquired by EDP, following the submission of the project application to the IESO on Sept. 1, 2015? If so, which leases and why?

6. When participants signed, were they required to commit all of their properties or could certain locations (their residence), be excluded?
   What is the duration of participating landowner agreements, including options?

7. In the case that a property loses value ~~and~~ or becomes "unsaleable" as a result of Nation Rise Wind's proximity to a residence, will EDP/EDPR provide compensation?
   If not, ~~should~~ must an affected landowner sue the participant who leased land for an offending turbine/group of turbines?

8. Does EDPR maintain insurance? What type(s) of insurance?
   What types of claims have been made to your insurer in the past/ what is your "claims history"?

[redacted]

HEALTH - continued

5. Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant females and seniors over the age of 79?
   These groups were not studied/included in the 2012-2014 "Health Canada Study".

6. How will you address the specific health concerns of individual residents/homeowners, who have clearly identified and shared their concerns about existing medical conditions of individuals living within our homes?
   Will this affect your decision-making with respect to which turbines will be removed from the project scope?

7. In the construction phase, dust, dirt, noise and vibration will be released into the atmosphere and affect abutting landowners and the community.
   How will this be controlled, monitored and compensated?

8. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?
   (question also exists under "Environment").

Name: _____ Address: _____

Contact information: Phone # or e-mail address: _____

Nation Rise Wind – Final Community Meeting – June 27th, 2017

NOISE - after talking with friends and family in the community about our concerns, these are some of my questions:

1. When will you release your actual chosen wind turbine model, indicating real specifications, including the number of sites used for this project?

2. You have indicated that you are not sure which turbine model you will use for this project. How do you know that the noise modelling used, accurately reflects the turbine model and height?

3. The Draft Project Description Report, under Wind Turbines states that the hub height will be anywhere from 100 to 140m. This is significantly higher than the 100m towers at your South Branch Wind Project in Brinston, where residents have filed complaints. How will the proposed 132m height affect the transmission of noise across our flat, relatively non-forested terrain and how will it differ when there is a hard ice/snow covering on the frozen ground and no leaves on the trees, a condition often found between late November and early April in North Stormont?

4. In your noise report, you use a global ground absorption factor" of 0.7. This number is supposed to reflect the worst-case scenario, in our case when surfaces are hard/non-absorptive, like those we see repeatedly in winter, when the ground is frozen and following ice rain events (6 or more this past winter). Why have you not included a more accurate "0" absorption factor, which is our "worst case" scenario, or something closer to it, which reflects local conditions in North Stormont?

5. The Minister of the MOECC has recently promised to include "Modulation" in the noise assessments, (with an appropriate "penalty"). How will EDP address these changes, intended to reflect actual wind turbine noise emissions?

6. Who are the engineers referred to in Section 3.2.6 of your "Site Considerations" Review? Will they sign, without "qualifying" their report, and assume professional responsibility for all information provided?
must sign and affix their stamp.

7. If the project proceeds, what is your plan to track and address noise and health complaints?
What is your plan if testing reveals that audible sound is above 40dBA, at wind speeds of 6m/s?
What steps will be taken if audible sound is below 40dBA, but a resident experiences health issues/loss of enjoyment (as a result of low frequency sound/vibration)?

Name: _____ Address: _____

Contact information: Phone # or e-mail address: _____

Nation Rise Wind – Final Community Meeting – June 27th, 2017

ENVIRONMENT - after talking with friends and family in the community about our concerns, these are some of my questions:

1. The size of equipment required to transport the component parts of the wind turbine, blades, cranes, etc. will require widening of some roads and intersections. How many trees, including trees possibly on private property will need to be removed and how will their loss be rectified?
   The laying of underground wires, etc. will also affect natural vegetation. How will this be rectified? Will mature trees be replanted, when and by whom?
   How will the forests cleared to provide an appropriate site for turbines, be replaced?

2. You indicate under Existing Conditions and Potential Effects that you plan to: prevent, avoid, minimize and protect the natural environment in North Stormont, from any potential negative effects.
   What are the specific, measurable steps you plan to implement with respect to bats, raptors, blanding's turtles, butternut trees, etc.?
   How do you plan to protect migratory routes for birds, bats and insects?
   How will you protect nesting and feeding sites to ensure endangered species survive construction? How will you address "kills" following start-up?

3. What are the names and specific credentials of all persons involved in conducting the endangered species reports for EDP and Nation Rise? Is the study complete/final?

4. Are Rare Earth Metals used in the construction of the wind turbine you intend to use?
   In which country have these Rare Earth Minerals/Metals been mined and processed?
   What is the ratio of the weight of the magnets produced to the toxic, radio-active waste left behind in these countries with lenient environmental protection laws?

5. What are the dimensions of each turbine pad?
   What is the amount of concrete required for each turbine pad and crane pad?
   How much steel re-bar is required per pad?
   What is the total area of land where natural vegetation is removed in preparation for the construction of each turbine, including pads, access roads, underground and overhead wires?

6. What is the project's carbon footprint for the entire project lifecycle?

Name: _____ Address: _____

Contact information: Phone # or e-mail address: _____

HEALTH - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Electrical stray voltage is one problem identified in the "Technical Guide to Renewable Energy Approvals".
   A) What specific plans do you have to address any problems which may arise, especially if the only change in the area is the introduction of an Industrial Wind Turbine Project?
   B) What are the electrical (due to an electric charge) and related magnetic emissions (occurring only when an electric current is flowing), for the turbine model proposed?
   C) What is the anticipated impact to both electrical and magnetic fields in the high voltage transmission lines due to the change in current flows resulting from Nation Rise, described using standard units of measure and as a percentage change from current flows?
   D) What precautions should individuals living, farming or passing under the high voltage transmission lines take to ensure health and safety?
   E) What security measures will be taken to control access and ensure public safety?
   F) What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

2. Given that over 3,200 noise complaints were officially documented in Ontario from 2006-2014, (just as EDP's South Branch was brought on-line) and from your prior experience internationally, how have you addressed noise and health complaints?
   a) How have you tracked incidents?
   b) What is your promised "response time" to a complaint?
   c) Is this reflected in your track record at Brinston's South Branch?
   d) Describe how you will comply with Ontario's new response guidelines?
   e) How is EDPR pro-actively preparing for the possibility that health problems may show up 20 years down the road, (as has happened with asbestos, led paint, and smoking), given that more than 2,000 residents live within the identified 2km radius of turbines.

3. Visual annoyance has been identified as a problem/concern.
   How will flashing aviation lights/markers be coordinated to lessen the negative effects?
   What is your specific plan to address "shadow flicker", resulting from the location of turbines from the east-south-east to the north-west of existing residences?
   How will affected potentially affected property owners be notified?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

[redacted]

HEALTH - continued

5. Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant females and seniors over the age of 79?
   These groups were not studied/included in the 2012-2014 "Health Canada Study".

6. How will you address the specific health concerns of individual residents/homeowners, who have clearly identified and shared their concerns about existing medical conditions of individuals living within our homes?
   Will this affect your decision-making with respect to which turbines will be removed from the project scope?

7. In the construction phase, dust, dirt, noise and vibration will be released into the atmosphere and affect abutting landowners and the community.
   How will this be controlled, monitored and compensated?

8. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?
   (question also exists under "Environment").

[redacted]

SAFETY - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the frequent winter incidence of ice rain, (6 in the past winter), there is a high risk to people and vehicles travelling within the "ice fling range". The major Ice Storm of '98 crumpled infrastructure and hydro towers in this area.
   A) What is your specific plan to prevent possible damage or injury to property or persons, given that the minimum distance to a neighbour's property line, road/rail right-of-ways is only blade length + 10m, and minimum setback to a residence is 550m? (Road signage warning of possible danger, seen in other jurisdictions, is insufficient – e.g. County Rd 12 is a highly travelled commuter and school bus route).
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2. Wind turbines are vulnerable to mechanical or electrical failure, overheating, sparks/fire, leaks of toxic fluids, etc. Flammable components and toxic gases could be given off at hub height (132m) into prevailing winds. Should an incident happen:
   a) What detection mechanism will you use and how quickly will EDPR respond?
   b) Is this plan reflected in your "past practice" and by experience in other jurisdictions? Will you provide contact information for verification?
   c) Do you have a clearly outlined "Emergency Response Plan", to protect our community?
   d) How do you intend to communicate this information to everyone in the surrounding area?
   e) How will this plan be tested? What is EDPR's plan to keep the plan current?

3. Who will be responsible for snow removal and maintaining emergency access to individual turbines, in the event of fire/other emergency?

4. What information will be shared with North Stormont officials, to allow them to protect the community at large in the event of an emergency, such as earthquake, tornado, fire, etc.?

[redacted]

[redacted]

→ how are you going to protect us from nuisance factor of shadow flickering

→ how are you going to protect my well

→ millions of birds land in our area & how are you going to protect this wildlife

→ I am going to loose value on my house. how are you going to protect my home value → this is my retirement investment



→ I value my health, I do not feel that I should be put @ risk while you come to terms with the fact that this does have an impact on humans within close proximity.

→

[redacted]

Will Nation Rise comply with the ~~et~~ enhanced noise guidelines of 2016 without subjecting the citizens of North Stormont to the older 2008 guidelines

6. When participants signed, were they required to commit all of their properties or could certain locations (their residence), be excluded?
   What is the duration of participating landowner agreements, including options?

7. In the case that a property loses value and becomes "unsaleable" as a result of Nation Rise Wind's proximity to a residence, will EDP/EDPR provide compensation?
   If not, should an affected landowner sue the participant who leased land for an offending turbine/group of turbines?

8. Does EDPR maintain insurance? What type(s) of insurance?
   What types of claims have been made to your insurer in the past/ what is your "claims history"?

FINANCIAL - continued

9. What do your financiers use as collateral?
   Does EDP/EDPR place liens or other forms of restriction on the "leased property" that could limit a lease-holder's ability to secure a future loan?
   Should EDPR Canada not be in a position to meet their financial obligations in the future, what legally binding assurances exist from your parent company to cover costs?

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    A) What amount of Municipal tax did you pay per 3MW turbine in 2015?
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11. Why is there still no record of electricity production at EDP's Nation Rise's 30MW facility, 3 years after it came into production?

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13. Why are individual landowner participants prevented from discussing their involvement? Why the secretive approach and non-disclosure contracts?

[redacted]

14. Work in the road allowances could negatively affect internet performance, as described by citizens in other communities.
    How will you insure that all homes & businesses have reliable internet service following any such negative impact as a result of impacting existing fibre-optic cables?
    What procedure will you use to accept reports of loss of internet performance/income?

15. What happens to the turbine when there is no wind, given that an industrial turbine must be mechanically rotated to prevent warping of bearings, etc? How much power must be drawn from the grid and at what wind speed (i.e. above 3.5m/s or 4.5m/s) does the turbine become self-supporting in energy production?
    Following a shut-down, how much power does it take to restart a turbine?
    Will winter energy production be compromised if the tower and blades are heated to prevent icing?

OTHER -

[redacted]

<u>WATER RESOURCES</u> - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the number of turbines proposed and the large area the project encompasses, and considering the fact that our area (Winchester-Vars and Finch-Crysler Eskers) is a critical "intake" and "filtration" area for clean water resources, providing water to municipal and private wells serving about 10,000 people in communities from Winchester, Chesterville, Finch, Crysler, Vars, Limoges and travelling to the north east, what is your specific, measurable plan to prevent and or address issues to quantity and quality of well water available for the more than 10,000 people affected, should they arise?

2. How will you ensure that wells for local dairy farms and other livestock operations are not affected? (Dover Township has identified 20 wells of non-participating residences affected). Participating landowners in other areas have also been affected although because they signed confidentiality agreements, they cannot make the public aware of the problems. Why does your wind industry restrict disclosure of this aspect, when allowing public disclosure could help to prevent further problems?

3. You have indicated that there are 62 water crossings and many of your access roads run alongside existing waterways.
   a. Other than "being careful", what specific mitigation strategies are there to prevent damage/ pollution/ disturbing or destroying the habitat of natural species at risk?
   b. In the event of damage, pollution, etc. what specific action plans will Nation Rise employ?
   c. Is Nation Rise liable under Environmental Legislation and will EDP commit to reporting problem incidents publicly, should they arise?

4. How will you ensure that no chemical pollutants enter the aquifer within the project area, as a result of accident during construction, changing of coolant oils, etc.?

[redacted]

ENVIRONMENT - after talking with friends and family in the community about our concerns, these are some of my questions:

1. The size of equipment required to transport the component parts of the wind turbine, blades, cranes, etc. will require widening of some roads and intersections. How many trees, including trees possibly on private property will need to be removed and how will their loss be rectified?
   The laying of underground wires, etc. will also affect natural vegetation. How will this be rectified? Will mature trees be replanted, when and by whom?
   How will the forests cleared to provide an appropriate site for turbines, be replaced?

2. You indicate under Existing Conditions and Potential Effects that you plan to: prevent, avoid, minimize and protect the natural environment in North Stormont, from any potential negative effects.
   What are the specific, measurable steps you plan to implement with respect to bats, raptors, blanding's turtles, butternut trees, etc.?
   How do you plan to protect migratory routes for birds, bats and insects?
   How will you protect nesting and feeding sites to ensure endangered species survive construction? How will you address "kills" following start-up?

3. What are the names and specific credentials of all persons involved in conducting the endangered species reports for EDP and Nation Rise? Is the study complete/final?

4. Are Rare Earth Metals used in the construction of the wind turbine you intend to use?
   In which country have these Rare Earth Minerals/Metals been mined and processed?
   What is the ratio of the weight of the magnets produced to the toxic, radio-active waste left behind in these countries with lenient environmental protection laws?

5. What are the dimensions of each turbine pad?
   What is the amount of concrete required for each turbine pad and crane pad?
   How much steel re-bar is required per pad?
   What is the total area of land where natural vegetation is removed in preparation for the construction of each turbine, including pads, access roads, underground and overhead wires?

6. What is the project's carbon footprint for the entire project lifecycle?

[redacted]

HEALTH - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Electrical stray voltage is one problem identified in the "Technical Guide to Renewable Energy Approvals".
   A) What specific plans do you have to address any problems which may arise, especially if the only change in the area is the introduction of an Industrial Wind Turbine Project?
   B) What are the electrical (due to an electric charge) and related magnetic emissions (occurring only when an electric current is flowing), for the turbine model proposed?
   C) What is the anticipated impact to both electrical and magnetic fields in the high voltage transmission lines due to the change in current flows resulting from Nation Rise, described using standard units of measure and as a percentage change from current flows?
   D) What precautions should individuals living, farming or passing under the high voltage transmission lines take to ensure health and safety?
   E) What security measures will be taken to control access and ensure public safety?
   F) What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

2. Given that over 3,200 noise complaints were officially documented in Ontario from 2006-2014, (just as EDP's South Branch was brought on-line) and from your prior experience internationally, how have you addressed noise and health complaints?
   a) How have you tracked incidents?
   b) What is your promised "response time" to a complaint?
   c) Is this reflected in your track record at Brinston's South Branch?
   d) Describe how you will comply with Ontario's new response guidelines?
   e) How is EDPR pro-actively preparing for the possibility that health problems may show up 20 years down the road, (as has happened with asbestos, led paint, and smoking), given that more than 2,000 residents live within the identified 2km radius of turbines.

[redacted]

3. Visual annoyance has been identified as a problem/concern.
   How will flashing aviation lights/markers be coordinated to lessen the negative effects?
   What is your specific plan to address "shadow flicker", resulting from the location of turbines from the east-south-east to the north-west of existing residences?
   How will affected potentially affected property owners be notified?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

HEALTH - continued

5. Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant females and seniors over the age of 79?
   These groups were not studied/included in the 2012-2014 "Health Canada Study".

6. How will you address the specific health concerns of individual residents/homeowners, who have clearly identified and shared their concerns about existing medical conditions of individuals living within our homes?
   Will this affect your decision-making with respect to which turbines will be removed from the project scope?

7. In the construction phase, dust, dirt, noise and vibration will be released into the atmosphere and affect abutting landowners and the community.
   How will this be controlled, monitored and compensated?

8. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?
   (question also exists under "Environment").

[redacted]

FINANCIAL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Will there be a Community Benefit fund?
   What is the amount of money set aside for a community fund?
   Who sets the parameters as to how the fund can be used?

2. What is the enduring "benefit" to the average citizen of North Stormont, if any, or does this project only benefit the 2% of residents who signed leases?
   (We had existing green energy, prior to this project proposal, which is now being curtailed at cost to the rate-payers).

3. Has cash, other funds or other forms of benefit been paid out in advance:
   a) as a retainer to participant leaseholders?
   b) to entice potential participants?
   c) to anyone including leaseholders to clear-cut lands and prepare sites for turbines?
   d) to government or municipal officials at any level in Canada?

4. On a percentage basis, what amount of the total income generated will be given to:
   a) the community in donations (not including costs paid for damage and road repairs)?
   b) lease holders?
   c) Other parties – please identify?

5. Were any new land leases acquired by EDP, following the submission of the project application to the IESO on Sept. 1, 2015? If so, which leases and why?

[redacted]

facility, 3 years after it came into production?

12. What controls are in place at EDPR to ensure that the corruption charges at head office in Portugal are not reflected downward to EDPR Canada and Nation Rise? Please answer

13. Why are individual landowner participants prevented from discussing their involvement? Why the secretive approach and non-disclosure contracts? Smells bad.

14. Work in the road allowances could negatively affect internet performance, as described by citizens in other communities.

How will you insure that all homes & businesses have reliable internet service following any such negative impact as a result of impacting existing fibre-optic cables?

What procedure will you use to accept reports of loss of internet performance/income?

15. What happens to the turbine when there is no wind, given that an industrial turbine must be mechanically rotated to prevent warping of bearings, etc? How much power must be drawn from the grid and at what wind speed (i.e. above 3.5m/s or 4.5m/s) does the turbine become self-supporting in energy production?

Following a shut-down, how much power does it take to restart a turbine? Will winter energy production be compromised if the tower and blades are heated to prevent icing?

OTHER -

[redacted]

7. North Stormont (former Finch Township, west side), has excellent soil for food crops. Why then was this site chosen by EDP for an Industrial Wind Project, when other land within the province is less productive and is also sited closer to where energy is needed?

SAFETY - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the frequent winter incidence of ice rain, (6 in the past winter), there is a high risk to people and vehicles travelling within the "ice fling range". The major Ice Storm of '98 crumpled infrastructure and hydro towers in this area.
   A) What is your specific plan to prevent possible damage or injury to property or persons, given that the minimum distance to a neighbour's property line, road/rail right-of-ways is only blade length + 10m, and minimum setback to a residence is 550m? (Road signage warning of possible danger, seen in other jurisdictions, is insufficient – e.g. County Rd 12 is a highly travelled commuter and school bus route).
   B) Is the leaseholder/participating landowner, Turbine Manufacturer, Nation Rise Limited Partnership or EDP/EDPR responsible for damages caused by an accident/incident arising from ice-throw?

2. Wind turbines are vulnerable to mechanical or electrical failure, overheating, sparks/fire, leaks of toxic fluids, etc. Flammable components and toxic gases could be given off at hub height (132m) into prevailing winds. Should an incident happen:
   a) What detection mechanism will you use and how quickly will EDPR respond?
   b) Is this plan reflected in your "past practice" and by experience in other jurisdictions? Will you provide contact information for verification?
   c) Do you have a clearly outlined "Emergency Response Plan", to protect our community?
   d) How do you intend to communicate this information to everyone in the surrounding area?
   e) How will this plan be tested? What is EDPR's plan to keep the plan current?

3. Who will be responsible for snow removal and maintaining emergency access to individual turbines, in the event of fire/other emergency?

4. What information will be shared with North Stormont officials, to allow them to protect the community at large in the event of an emergency, such as earthquake, tornado, fire, etc.?

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1. a) Will EDP/EDPR Canada/ Nation Rise Limited Partnership provide all funds, up front, to ensure that the cost of decommissioning is covered in advance of construction, given the record of projects changing hands over the 20 year contract period?
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3. Who is responsible for clean-up and decommissioning of lubricants, coolants, petrochemicals and other contaminants upon decommissioning?
   Who will oversee this process to ensure compliance?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time? (question repeated under HEALTH concerns)

[redacted]

SOIL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Soil and bedrock testing will be done in preparation for construction.
   Who will do the testing? Someone licensed in Ontario for ground/water work?
   How deep will they drill/bore holes?
   How will our sand deposits (water filtration) be protected?
   What liquid will be used in the drilling process? How will it be re-covered?

2. Has EDP completed a thorough investigation of the project site, including soil, subsoil, bedrock composition, etc. as of what date? Where can the study results be obtained?

3. Which Ministry/ministries will monitor residential or commercial foundations when pile driving, blasting or any other form of related construction work is planned, executed and inspected?

4. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?

5. The land within the project area includes unstable silt and leda clay.
   A) What studies has EDP conducted regarding the effect of building on these unstable soils? Where would we find such studies published and peer reviewed?

6. What are the dimensions of a turbine foundation?
   How much concrete is used for each foundation?
   How is the concrete removed upon decommissioning?
   Where will any concrete residue, and cement "cleaned-out" from trucks, be stored?

[redacted]

SITING AND SETBACKS - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Provide the name and credentials of your "experts" who have signed off on the Property Setback Assessment (PSA) Reports?
   What methodology did they use to determine results?

2. 28 of your 34 possible turbine locations are sited within 132m (hub height) of neighbouring properties.
   A) Were any of the non-participating neighbouring property owners consulted in the development of the property setback assessments in order to confirm land use and designation?
   B) If so, please provide the record of consultation.

3. Was any study or consultation made with respect to identifying existing health concerns of neighbours/citizens within 2km of a proposed Turbine or substation?
   Within 1.5km, 1km, 600m?
   Where a PSA is required?

4. When you identify and confirm the actual wind turbine model to be used, will this change the modelled noise assessment results?
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5. Why is the set-back from "settlement areas" greater than the set-back indicated for individual residences?
   Should we not all be treated with the same respect/consideration?

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Nation Rise Wind – Final Community Meeting – June 27th, 2017

NOISE - after talking with friends and family in the community about our concerns, these are some of my questions:

1. When will you release your actual chosen wind turbine model, indicating real specifications, including the number of sites used for this project?

2. You have indicated that you are not sure which turbine model you will use for this project. How do you know that the noise modelling used, accurately reflects the turbine model and height?

3. The Draft Project Description Report, under Wind Turbines states that the hub height will be anywhere from 100 to 140m. This is significantly higher than the 100m towers at your South Branch Wind Project in Brinston, where residents have filed complaints. How will the proposed 132m height affect the transmission of noise across our flat, relatively non-forested terrain and how will it differ when there is a hard ice/snow covering on the frozen ground and no leaves on the trees, a condition often found between late November and early April in North Stormont?

4. In your noise report, you use a global ground absorption factor" of 0.7. This number is supposed to reflect the worst-case scenario, in our case when surfaces are hard/non-absorptive, like those we see repeatedly in winter, when the ground is frozen and following ice rain events (6 or more this past winter). Why have you not included a more accurate "0" absorption factor, which is our "worst case" scenario, or something closer to it, which reflects local conditions in North Stormont?

5. The Minister of the MOECC has recently promised to include "Modulation" in the noise assessments, (with an appropriate "penalty"). How will EDP address these changes, intended to reflect actual wind turbine noise emissions?

6. Who are the engineers referred to in Section 3.2.6 of your "Site Considerations" Review? Will they sign, without "qualifying" their report, and assume professional responsibility for all information provided?

7. If the project proceeds, what is your plan to track and address noise and health complaints?
   What is your plan if testing reveals that audible sound is above 40dBA, at wind speeds of 6m/s?
   What steps will be taken if audible sound is below 40dBA, but a resident experiences health issues/loss of enjoyment (as a result of low frequency sound/vibration)?

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HEALTH - continued

5. Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant females and seniors over the age of 79?
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   c) Do you have a clearly outlined "Emergency Response Plan", to protect our community?
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3. Who will be responsible for snow removal and maintaining emergency access to individual turbines, in the event of fire/other emergency?

4. What information will be shared with North Stormont officials, to allow them to protect the community at large in the event of an emergency, such as earthquake, tornado, fire, etc.?

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[redacted]

<u>WATER RESOURCES</u> - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the number of turbines proposed and the large area the project encompasses, and considering the fact that our area (Winchester-Vars and Finch-Crysler Eskers) is a critical "intake" and "filtration" area for clean water resources, providing water to municipal and private wells serving about 10,000 people in communities from Winchester, Chesterville, Finch, Crysler, Vars, Limoges and travelling to the north east, what is your specific, measurable plan to prevent and or address issues to quantity and quality of well water available for the more than 10,000 people affected, should they arise?

2. How will you ensure that wells for local dairy farms and other livestock operations are not affected? (Dover Township has identified 20 wells of non-participating residences affected). Participating landowners in other areas have also been affected although because they signed confidentiality agreements, they cannot make the public aware of the problems. Why does your wind industry restrict disclosure of this aspect, when allowing public disclosure could help to prevent further problems?

3. You have indicated that there are 62 water crossings and many of your access roads run alongside existing waterways.
   a. Other than "being careful", what specific mitigation strategies are there to prevent damage/ pollution/ disturbing or destroying the habitat of natural species at risk?
   b. In the event of damage, pollution, etc. what specific action plans will Nation Rise employ?
   c. Is Nation Rise liable under Environmental Legislation and will EDP commit to reporting problem incidents publicly, should they arise?

4. How will you ensure that no chemical pollutants enter the aquifer within the project area, as a result of accident during construction, changing of coolant oils, etc.?

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1. Provide the name and credentials of your "experts" who have signed off on the Property Setback Assessment (PSA) Reports?
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4. When you identify and confirm the actual wind turbine model to be used, will this change the modelled noise assessment results?
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5. Why is the set-back from "settlement areas" greater than the set-back indicated for individual residences?
   Should we not all be treated with the same respect/consideration?

6. IF THIS IS ONLY A MARGINAL AREA WHY IS IT EVEN BEING CONSIDERED? PLEASE EXPLAIN.

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

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environmentalists

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HEALTH - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Electrical stray voltage is one problem identified in the "Technical Guide to Renewable Energy Approvals".

A) What specific plans do you have to address any problems which may arise, especially if the only change in the area is the introduction of an Industrial Wind Turbine Project?

B) What are the electrical (due to an electric charge) and related magnetic emissions (occurring only when an electric current is flowing), for the turbine model proposed? C) What is the anticipated impact to both electrical and magnetic fields in the high voltage transmission lines due to the change in current flows resulting from Nation Rise, described using standard units of measure and as a percentage change from current flows?

D) What precautions should individuals living, farming or passing under the high voltage transmission lines take to ensure health and safety?

E) What security measures will be taken to control access and ensure public safety?

F) What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

[redacted]

2. Given that over 3,200 noise complaints were officially documented in Ontario from 2006-2014, (just as EDP's South Branch was brought on-line) and from your prior experience internationally, how have you addressed noise and health complaints?

a) How have you tracked incidents?

b) What is your promised "response time" to a complaint?

c) Is this reflected in your track record at Brinston's South Branch?

d) Describe how you will comply with Ontario's new response guidelines?

e) How is EDPR pro-actively preparing for the possibility that health problems may show up 20 years down the road, (as has happened with asbestos, led paint, and smoking), given that more than 2,000 residents live within the identified 2km radius of turbines.

[redacted]

3. Visual annoyance has been identified as a problem/concern.

How will flashing aviation lights/markers be coordinated to lessen the negative effects? What is your specific plan to address "shadow flicker", resulting from the location of turbines from the east-south-east to the north-west of existing residences? How will affected potentially affected property owners be notified?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

HEALTH - continued

5. Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant

because they signed confidentiality agreements, they cannot make the public aware of the problems. Why does your wind industry restrict disclosure of this aspect, when allowing public disclosure could help to prevent further problems?

public disclosure of problems is not possible for

3. You have indicated that there are 62 water crossings and many of your access roads run alongside existing waterways.
   a. Other than "being careful", what specific mitigation strategies are there to prevent damage/ pollution/ disturbing or destroying the habitat of natural species at risk? b. In the event of damage, pollution, etc. what specific action plans will Nation Rise employ? c. Is Nation Rise liable under Environmental Legislation and will EDP commit to reporting problem incidents publicly, should they arise?

4. How will you ensure that no chemical pollutants enter the aquifer within the project area, as a result of accident during construction, changing of coolant oils, etc.?

[redacted]

SOIL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Soil and bedrock testing will be done in preparation for construction.
   Who will do the testing? Someone licensed in Ontario for ground/water work?
   How deep will they drill/bore holes?
   How will our sand deposits (water filtration) be protected?
   What liquid will be used in the drilling process? How will it be re-covered?

To be answered.

2. Has EDP completed a thorough investigation of the project site, including soil, subsoil, bedrock composition, etc. as of what date? Where can the study results be obtained?

3. Which Ministry/ministries will monitor residential or commercial foundations when pile driving, blasting or any other form of related construction work is planned, executed and inspected?

4. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?

5. The land within the project area includes unstable silt and leda clay.

A) What studies has EDP conducted regarding the effect of building on these unstable soils? Where would we find such studies published and peer reviewed?

6. What are the dimensions of a turbine foundation?

How much concrete is used for each foundation?

How is the concrete removed upon decommissioning?

Where will any concrete residue, and cement "cleaned-out" from trucks, be stored?

7. North Stormont (former Finch Township, west side), has excellent soil for food crops.

Why then was this site chosen by EDP for an Industrial Wind Project, when other land within the province is less productive and is also sited closer to where energy is needed?

northern Ontario? why not -

[redacted]

SAFETY - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the frequent winter incidence of ice rain, (6 in the past winter), there is a high risk to people and vehicles travelling within the "ice fling range". The major Ice Storm of '98 crumpled infrastructure and hydro towers in this area.

A) What is your specific plan to prevent possible damage or injury to property or persons, given that the minimum distance to a neighbour's property line, road/rail right-of-ways is only blade length + 10m, and minimum setback to a residence is 550m? (Road signage warning of possible danger, seen in other jurisdictions, is insufficient – e.g. County Rd 12 is a highly travelled commuter and school bus route).

B) Is the leaseholder/participating landowner, Turbine Manufacturer, Nation Rise Limited Partnership or EDP/EDPR responsible for damages caused by an accident/incident arising from ice-throw?

2. Wind turbines are vulnerable to mechanical or electrical failure, overheating, sparks/fire, leaks of toxic fluids, etc. Flammable components and toxic gases could be given off at hub height (132m) into prevailing winds. Should an incident happen:

a) What detection mechanism will you use and how quickly will EDPR respond? b) Is this plan reflected in your "past practice" and by experience in other jurisdictions? Will you provide contact information for verification? c) Do you have a clearly outlined "Emergency Response Plan", to protect our community? d) How do you intend to communicate this information to everyone in the surrounding area? e)

How will this plan be tested? What is EDPR's plan to keep the plan current?

3. Who will be responsible for snow removal and maintaining emergency access to individual turbines, in the event of fire/other emergency?

females and seniors over the age of 79?
These groups were not studied/included in the 2012-2014 "Health Canada Study".

6. How will you address the specific health concerns of individual residents/homeowners, who have clearly identified and shared their concerns about existing medical conditions of individuals living within our homes?
Will this affect your decision-making with respect to which turbines will be removed from the project scope?

7. In the construction phase, dust, dirt, noise and vibration will be released into the atmosphere and affect abutting landowners and the community.
How will this be controlled, monitored and compensated?

8. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
If so, A) What chemical is to be used and what is the MSDS reference number?
B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals? (question also exists under "Environment").

[redacted]

To be answered.

FINANCIAL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Will there be a Community Benefit fund?
What is the amount of money set aside for a community fund?
Who sets the parameters as to how the fund can be used?

2. What is the enduring "benefit" to the average citizen of North Stormont, if any, or does this project only benefit the 2% of residents who signed leases?
(We had existing green energy, prior to this project proposal, which is now being curtailed at cost to the rate-payers).

3. Has cash, other funds or other forms of benefit been paid out in advance:
a) as a retainer to participant leaseholders?
b) to entice potential participants?
c) to anyone including leaseholders to clear-cut lands and prepare sites for turbines? d) to government or municipal officials at any level in Canada?

4. On a percentage basis, what amount of the total income generated will be given to:
a) the community in donations (not including costs paid for damage and road repairs)?
b) lease holders?
c) Other parties – please identify?

5. Were any new land leases acquired by EDP, following the submission of the project application to the IESO on Sept. 1, 2015? If so, which leases and why?

to be answered

6. When participants signed, were they required to commit all of their properties or could certain locations (their residence), be excluded?
What is the duration of participating landowner agreements, including options?

7. In the case that a property loses value and becomes "unsaleable" as a result of Nation Rise Wind's proximity to a residence, will EDP/EDPR provide compensation?
If not, should an affected landowner sue the participant who leased land for an offending turbine/group of turbines?

8. Does EDPR maintain insurance? What type(s) of insurance?
What types of claims have been made to your insurer in the past/ what is your "claims history"?

[redacted]

FINANCIAL - continued

9. What do your financiers use as collateral?
Does EDP/EDPR place liens or other forms of restriction on the "leased property" that could limit a lease-holder's ability to secure a future loan?
Should EDPR Canada not be in a position to meet their financial obligations in the future, what legally binding assurances exist from your parent company to cover costs?

10. In 2015 when you sold 49% of your shares in South Branch at Brinston, they were valued at approx. $3,000,000 per MW of nameplate capacity or $9,000,000/turbine. (The approximate municipal tax paid per turbine in 2014 was $4,055 or the equivalent of taxes paid on a $350,000 home).

A) What amount of Municipal tax did you pay per 3MW turbine in 2015?
B) What amount of Municipal tax did you pay per 3MW turbine in 2016?

11. Why is there still no record of electricity production at EDP's Nation Rise's 30MW

Nation Rise Wind – Final Community Meeting – June 27th, 2017

NOISE - after talking with friends and family in the community about our concerns, these are some of my questions:

1. When will you release your actual chosen wind turbine model, indicating real specifications, including the number of sites used for this project?

2. You have indicated that you are not sure which turbine model you will use for this project. How do you know that the noise modelling used, accurately reflects the turbine model and height?

3. The Draft Project Description Report, under Wind Turbines states that the hub height will be anywhere from 100 to 140m. This is significantly higher than the 100m towers at your South Branch Wind Project in Brinston, where residents have filed complaints.
   How will the proposed 132m height affect the transmission of noise across our flat, relatively non-forested terrain and how will it differ when there is a hard ice/snow covering on the frozen ground and no leaves on the trees, a condition often found between late November and early April in North Stormont?

4. In your noise report, you use a global ground absorption factor" of 0.7. This number is supposed to reflect the worst-case scenario, in our case when surfaces are hard/non-absorptive, like those we see repeatedly in winter, when the ground is frozen and following ice rain events (6 or more this past winter). Why have you not included a more accurate "0" absorption factor, which is our "worst case" scenario, or something closer to it, which reflects local conditions in North Stormont?

5. The Minister of the MOECC has recently promised to include "Modulation" in the noise assessments, (with an appropriate "penalty"). How will EDP address these changes, intended to reflect actual wind turbine noise emissions?

6. Who are the engineers referred to in Section 3.2.6 of your "Site Considerations" Review? Will they sign, without "qualifying" their report, and assume professional responsibility for all information provided?

7. If the project proceeds, what is your plan to track and address noise and health complaints? What is your plan if testing reveals that audible sound is above 40dBA, at wind speeds of 6m/s? What steps will be taken if audible sound is below 40dBA, but a resident experiences health issues/loss of enjoyment (as a result of low frequency sound/vibration)?

8. Will Nation Rise support improved health outcomes for citizens of North Stormont by complying with to the enhanced provisions of the updated 2016 noise guidelines without choosing the option to fall back to the outdated 2008 provisions?

[redacted]

SAFETY - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the frequent winter incidence of ice rain, (6 in the past winter), there is a high risk to people and vehicles travelling within the "ice fling range". The major Ice Storm of '98 crumpled infrastructure and hydro towers in this area.
   A) What is your specific plan to prevent possible damage or injury to property or persons, given that the minimum distance to a neighbour's property line, road/rail right-of-ways is only blade length + 10m, and minimum setback to a residence is 550m? (Road signage warning of possible danger, seen in other jurisdictions, is insufficient – e.g. County Rd 12 is a highly travelled commuter and school bus route).
   B) Is the leaseholder/participating landowner, Turbine Manufacturer, Nation Rise Limited Partnership or EDP/EDPR responsible for damages caused by an accident/incident arising from ice-throw?

2. Wind turbines are vulnerable to mechanical or electrical failure, overheating, sparks/fire, leaks of toxic fluids, etc. Flammable components and toxic gases could be given off at hub height (132m) into prevailing winds. Should an incident happen:
   a) What detection mechanism will you use and how quickly will EDPR respond?
   b) Is this plan reflected in your "past practice" and by experience in other jurisdictions? Will you provide contact information for verification?
   c) Do you have a clearly outlined "Emergency Response Plan", to protect our community?
   d) How do you intend to communicate this information to everyone in the surrounding area?
   e) How will this plan be tested? What is EDPR's plan to keep the plan current?

3. Who will be responsible for snow removal and maintaining emergency access to individual turbines, in the event of fire/other emergency?

4. What information will be shared with North Stormont officials, to allow them to protect the community at large in the event of an emergency, such as earthquake, tornado, fire, etc.?

[redacted]

FINANCIAL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Will there be a Community Benefit fund?
   What is the amount of money set aside for a community fund?
   Who sets the parameters as to how the fund can be used?

2. What is the enduring "benefit" to the average citizen of North Stormont, if any, or does this project only benefit the 2% of residents who signed leases?
   (We had existing green energy, prior to this project proposal, which is now being curtailed at a cost to the rate-payers of Ontario).

3. Has cash, other funds or other forms of benefit been paid out in advance:
   a) as a retainer to participant leaseholders?
   b) to entice potential participants?
   c) to anyone including leaseholders to clear-cut lands and prepare sites for turbines?
   d) to government or municipal officials at any level in Canada?

4. On a percentage basis, what amount of the total income generated will be given to:
   a) the community in donations (not including costs paid for damage and road repairs)?
   b) lease holders?
   c) Other parties – please identify?

5. Were any new land leases acquired by EDP, following the submission of the project application to the IESO on Sept. 1, 2015? If so, which leases and why?

6. When participants signed, were they required to commit all of their properties or could certain locations (their residence), be excluded?
   What is the duration of participating landowner agreements, including options?

7. In the case that a property loses value and becomes "unsaleable" as a result of Nation Rise Wind's proximity to a residence, will EDP/EDPR provide compensation?
   If not, should an affected landowner sue the participant who leased land for an offending turbine/group of turbines?

8. Does EDPR maintain insurance? What type(s) of insurance?
   What types of claims have been made to your insurer in the past/ what is your "claims history"?

[redacted]

ENVIRONMENT - after talking with friends and family in the community about our concerns, these are some of my questions:

1. The size of equipment required to transport the component parts of the wind turbine, blades, cranes, etc. will require widening of some roads and intersections. How many trees, including trees possibly on private property will need to be removed and how will their loss be rectified?
   The laying of underground wires, etc. will also affect natural vegetation. How will this be rectified? Will mature trees be replanted, when and by whom?
   How will the forests cleared to provide an appropriate site for turbines, be replaced?

2. You indicate under Existing Conditions and Potential Effects that you plan to: prevent, avoid, minimize and protect the natural environment in North Stormont, from any potential negative effects.
   What are the specific, measurable steps you plan to implement with respect to bats, raptors, blanding's turtles, butternut trees, etc.?
   How do you plan to protect migratory routes for birds, bats and insects?
   How will you protect nesting and feeding sites to ensure endangered species survive construction? How will you address "kills" following start-up?

3. What are the names and specific credentials of all persons involved in conducting the endangered species reports for EDP and Nation Rise? Is the study complete/final?

4. Are Rare Earth Metals used in the construction of the wind turbine you intend to use?
   In which country have these Rare Earth Minerals/Metals been mined and processed?
   What is the ratio of the weight of the magnets produced to the toxic, radio-active waste left behind in these countries with lenient environmental protection laws?

5. What are the dimensions of each turbine pad?
   What is the amount of concrete required for each turbine pad and crane pad?
   How much steel re-bar is required per pad?
   What is the total area of land where natural vegetation is removed in preparation for the construction of each turbine, including pads, access roads, underground and overhead wires?

6. What is the project's carbon footprint for the entire project lifecycle?

[redacted]

I keep hearing that 50% of the turbine/windmills are manufactured in Ontario.

Can I get a list of the companies that are doing the manufacturing and in what cities they are in and how many people they hire?
(over)







SAFETY - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the frequent winter incidence of ice rain, (6 in the past winter), there is a high risk to people and vehicles travelling within the "ice fling range". The major Ice Storm of '98 crumpled infrastructure and hydro towers in this area.
   A) What is your specific plan to prevent possible damage or injury to property or persons, given that the minimum distance to a neighbour's property line, road/rail right-of-ways is only blade length + 10m, and minimum setback to a residence is 550m? (Road signage warning of possible danger, seen in other jurisdictions, is insufficient – e.g. County Rd 12 is a highly travelled commuter and school bus route).
   B) Is the leaseholder/participating landowner, Turbine Manufacturer, Nation Rise Limited Partnership or EDP/EDPR responsible for damages caused by an accident/incident arising from ice-throw?

2. Wind turbines are vulnerable to mechanical or electrical failure, overheating, sparks/fire, leaks of toxic fluids, etc. Flammable components and toxic gases could be given off at hub height (132m) into prevailing winds. Should an incident happen:
   a) What detection mechanism will you use and how quickly will EDPR respond?
   b) Is this plan reflected in your "past practice" and by experience in other jurisdictions? Will you provide contact information for verification?
   c) Do you have a clearly outlined "Emergency Response Plan", to protect our community?
   d) How do you intend to communicate this information to everyone in the surrounding area?
   e) How will this plan be tested? What is EDPR's plan to keep the plan current?

3. Who will be responsible for snow removal and maintaining emergency access to individual turbines, in the event of fire/other emergency?

4. What information will be shared with North Stormont officials, to allow them to protect the community at large in the event of an emergency, such as earthquake, tornado, fire, etc.?

[redacted]

FINANCIAL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Will there be a Community Benefit fund?
   What is the amount of money set aside for a community fund?
   Who sets the parameters as to how the fund can be used?

2. What is the enduring "benefit" to the average citizen of North Stormont, if any, or does this project only benefit the 2% of residents who signed leases?
   (We had existing green energy, prior to this project proposal, which is now being curtailed at a cost to the rate-payers of Ontario).

3. Has cash, other funds or other forms of benefit been paid out in advance:
   a) as a retainer to participant leaseholders?
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   c) to anyone including leaseholders to clear-cut lands and prepare sites for turbines?
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4. On a percentage basis, what amount of the total income generated will be given to:
   a) the community in donations (not including costs paid for damage and road repairs)?
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5. Were any new land leases acquired by EDP, following the submission of the project application to the IESO on Sept. 1, 2015? If so, which leases and why?

6. When participants signed, were they required to commit all of their properties or could certain locations (their residence), be excluded?
   What is the duration of participating landowner agreements, including options?

7. In the case that a property loses value and becomes "unsaleable" as a result of Nation Rise Wind's proximity to a residence, will EDP/EDPR provide compensation?
   If not, should an affected landowner sue the participant who leased land for an offending turbine/group of turbines?

8. Does EDPR maintain insurance? What type(s) of insurance?
   What types of claims have been made to your insurer in the past/ what is your "claims history"?

[redacted]

FINANCIAL - continued

9. What do your financiers use as collateral?
   Does EDP/EDPR place liens or other forms of restriction on the "leased property" that could limit a lease-holder's ability to secure a future loan?
   Should EDPR Canada not be in a position to meet their financial obligations in the future, what legally binding assurances exist from your parent company to cover costs?

10. In 2015 when you sold 49% of your shares in South Branch at Brinston, they were valued at approx. $3,000,000 per MW of nameplate capacity or $9,000,000/turbine. (The approximate municipal tax paid per turbine in 2014 was $4,055 or the equivalent of taxes paid on a $350,000 home).
    A) What amount of Municipal tax did you pay per 3MW turbine in 2015?
    B) What amount of Municipal tax did you pay per 3MW turbine in 2016?

11. Why is there still no record of electricity production at EDP's Nation Rise's 30MW facility, 3 years after it came into production?

12. What controls are in place at EDPR to ensure that the corruption charges at head office in Portugal are not reflected downward to EDPR Canada and Nation Rise?

13. Why are individual landowner participants prevented from discussing their involvement? Why the secretive approach and non-disclosure contracts?

14. Work in the road allowances could negatively affect internet performance, as described by citizens in other communities.
    How will you insure that all homes & businesses have reliable internet service following any such negative impact as a result of impacting existing fibre-optic cables?
    What procedure will you use to accept reports of loss of internet performance/income?

15. What happens to the turbine when there is no wind, given that an industrial turbine must be mechanically rotated to prevent warping of bearings, etc.? How much power must be drawn from the grid, and at what wind speed (i.e. above 3.5m/s or 4.5m/s) does the turbine become self-supporting in energy production?
    Following a shut-down, how much power does it take to restart a turbine?
    How will winter energy production and contribution to the grid be compromised when the tower and blades require heat (electricity) to prevent icing?

[redacted]

DECOMMISSIONING - after talking with friends and family in the community about our concerns, these are some of my questions:

1. a) Will EDP/EDPR Canada/ Nation Rise Limited Partnership provide all funds, up front, to ensure that the cost of decommissioning is covered in advance of construction, given the record of projects changing hands over the 20 year contract period?
   b) What is EDP's track record internationally, for decommissioning?
   c) If the project is sold, what assurances do we have that your promises will be kept?

2. What is the maximum allowable/acceptable time for complete decommissioning of all of the infrastructure, components, towers and transformer upon project termination?

3. Who is responsible for clean-up and decommissioning of lubricants, coolants, petrochemicals and other contaminants upon decommissioning?
   Who will oversee this process to ensure compliance?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time? (question repeated under HEALTH concerns)

[redacted]

<u>WATER RESOURCES</u> - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the number of turbines proposed and the large area the project encompasses, and considering the fact that our area (Winchester-Vars and Finch-Crysler Eskers) is a critical "intake" and "filtration" area for clean water resources, providing water to municipal and private wells serving about 10,000 people in communities from Winchester, Chesterville, Finch, Crysler, Vars, Limoges and travelling to the north east, what is your specific, measurable plan to prevent and or address issues to quantity and quality of well water available for the more than 10,000 people affected, should they arise?

2. How will you ensure that wells for local dairy farms and other livestock operations are not affected? (Dover Township has identified 20 wells of non-participating residences affected). Participating landowners in other areas have also been affected although because they signed confidentiality agreements, they cannot make the public aware of the problems. Why does your wind industry restrict disclosure of this aspect, when allowing public disclosure could help to prevent further problems?

3. You have indicated that there are 62 water crossings and many of your access roads run alongside existing waterways.
   a. Other than "being careful", what specific mitigation strategies are there to prevent damage/ pollution/ disturbing or destroying the habitat of natural species at risk?
   b. In the event of damage, pollution, etc. what specific action plans will Nation Rise employ?
   c. Is Nation Rise liable under Environmental Legislation and will EDP commit to reporting problem incidents publicly, should they arise?

4. How will you ensure that no chemical pollutants enter the aquifer within the project area, as a result of accident during construction, changing of coolant oils, etc.?

[redacted]

June 27, 2017 NationRise HV questions. These are my personal concerns as a citizen of North Stormont.

1. What enduring benefit if any, is there to the average citizen of North Stormont other than to a few select participants?

2. How will the turbines be deiced when necessary? Will they use any deicing fluid(s) and if so how is dispersion into the prevailing winds and adjoining farmlands or residences managed and monitored?

3. When participants signed up were they required to commit all their properties in every case or could they exclude certain locations i.e. so that their own home properties were not included?

4. What is the duration of landowner agreements including options?

5. The ratepayers of North Stormont are concerned that they will ultimately carry the costs of decommissioning, ground water impacts, not to mention decreased property values. What legally binding assurances exist from EDPR, parent companies and other associated parties should the NationRise legal entity not be in a position to meet there obligations in future for any reason?

6. Will NationRise support improved health outcomes for citizens of North Stormont by complying with to the enhanced provisions of the updated 2016 noise guidelines without choosing the option to fall back to the outdated 2008 provisions for LRP1?

   Some people including myself, family or friends are impacted by this.

7. Your project proposes to substantially increase the flow of electricity through existing high voltage transmission lines.

   a. What is the anticipated impact to both electric and magnetic fields, described using standard units of measure and as a percentage change from current flows?

   b. What precautions should an individual living near, farming or passing several times per day under these high voltage transmission lines undertake?

   (Note: The International Commission on Non-Ionizing Radiation Protection (ICNIRP) and World Health Organization (WHO) both identify that when people are exposed to low frequency electric fields currents are generated inside the human body and they can interfere with the body's own electric fields and current flows that are related to normal biological functioning. LF fields have two components: an electric field due to an electric charge, and a related magnetic field. Magnetic fields only occur when an electric current is flowing.)



OTHER -

1. A wind/noise impact has been provided to residences from wind turbine, what is the noise study from transformer station to nearby residences.
2. In the event of a catastrophic transformer leak, who will be responsible for the cleanup and how will this affect the water from residences?
3. It is kown that white geese migrate through this area, what will be the direct effect from the wind turbines on the species
4. After payouts have been given out, what will be the increase percentage on taxes/hydro be to residences? After all, it is ontarians who are actually paying not EDP

5. In the construction phase, dust, dirt and noise will be released and affect abutting landowners How will this be controlled?

[redacted]

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[redacted]

<u>WATER RESOURCES</u> - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the number of turbines proposed and the large area the project encompasses, and considering the fact that our area (Winchester-Vars and Finch-Crysler Eskers) is a critical "intake" and "filtration" area for clean water resources, providing water to municipal and private wells serving about 10,000 people in communities from Winchester, Chesterville, Finch, Crysler, Vars, Limoges and travelling to the north east, what is your specific, measurable plan to prevent and or address issues to quantity and quality of well water available for the more than 10,000 people affected, should they arise?

2. How will you ensure that wells for local dairy farms and other livestock operations are not affected? (Dover Township has identified 20 wells of non-participating residences affected). Participating landowners in other areas have also been affected although because they signed confidentiality agreements, they cannot make the public aware of the problems. Why does your wind industry restrict disclosure of this aspect, when allowing public disclosure could help to prevent further problems?

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4. How will you ensure that no chemical pollutants enter the aquifer within the project area, as a result of accident during construction, changing of coolant oils, etc.?

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

NOISE - after talking with friends and family in the community about our concerns, these are some of my questions:

1. When will you release your actual chosen wind turbine model, indicating real specifications, including the number of sites used for this project?

2. You have indicated that you are not sure which turbine model you will use for this project. How do you know that the noise modelling used, accurately reflects the turbine model and height?

3. The Draft Project Description Report, under Wind Turbines states that the hub height will be anywhere from 100 to 140m. This is significantly higher than the 100m towers at your South Branch Wind Project in Brinston, where residents have filed complaints. How will the proposed 132m height affect the transmission of noise across our flat, relatively non-forested terrain and how will it differ when there is a hard ice/snow covering on the frozen ground and no leaves on the trees, a condition often found between late November and early April in North Stormont?

4. In your noise report, you use a global ground absorption factor" of 0.7. This number is supposed to reflect the worst-case scenario, in our case when surfaces are hard/non-absorptive, like those we see repeatedly in winter, when the ground is frozen and following ice rain events (6 or more this past winter). Why have you not included a more accurate "0" absorption factor, which is our "worst case" scenario, or something closer to it, which reflects local conditions in North Stormont?

5. The Minister of the MOECC has recently promised to include "Modulation" in the noise assessments, (with an appropriate "penalty"). How will EDP address these changes, intended to reflect actual wind turbine noise emissions?

6. Who are the engineers referred to in Section 3.2.6 of your "Site Considerations" Review? Will they sign, without "qualifying" their report, and assume professional responsibility for all information provided?

7. If the project proceeds, what is your plan to track and address noise and health complaints?
   What is your plan if testing reveals that audible sound is above 40dBA, at wind speeds of 6m/s?
   What steps will be taken if audible sound is below 40dBA, but a resident experiences health issues/loss of enjoyment (as a result of low frequency sound/vibration)?

[redacted]

-> On nous dit que nous n'êtes pas sur du modèle d'éolienne que nous prendrez pour ce projet. Donc est-ce que les chiffres changerons pour l'allocation de la proximité des résidences.

-> Quel genre de camion devront-ils être utilisé pour transporté tout l'équipent necessaire pour les éoliennes? Est-ce qu'il y auras un besoin d'élargissement de rue, chemin? Qui payeras cette facture? Est-ce que l'environnement seras affecté? Est-ce que les forêts devront être couper-et Qui payeras cette facture? Est-ce que ces arbres seront remplacés? Comment les fils souterrain endommageront nos champs? Qui payeras cette facture?

[redacted]

-> Qu'est-ce qui arrive avec les câbles qui sont ensevelit, le ciment pour la structure des fondations, qui s'assurera qu'il n'y est pas d'effets négatif dans la terre, qui contaminerait nos terres, nappe d'eau, nos puits

-> Pourquoi que les individus qui ont déjà signé des contrats avec notre compagnie sont-ils mit sous serments de ne rien dire sur le contenu de leurs contrats? Pourquoi tant de secret? Pourquoi ne pas mettre le tout aux yeux de tout le monde?

[redacted]

→ Qu'est-ce qui arrive aux éoliennes lorsqu'il n'y a pas de vent ? Doit-t-on les faire fonctionner avec d'autre moyens, génératrice, electricité ? Quand une éolienne devient-elle rentable ? Si on doit arrêter complètement une éolienne combien de pouvoir cela prend-t-il pour la repartir ? En hiver, est-ce que l'on doit arrêter complètement les éoliennes du à la glace et au froid ?

[redacted]

[redacted]

<u>WATER RESOURCES</u> - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the number of turbines proposed and the large area the project encompasses, and considering the fact that our area (Winchester-Vars and Finch-Crysler Eskers) is a critical "intake" and "filtration" area for clean water resources, providing water to municipal and private wells serving about 10,000 people in communities from Winchester, Chesterville, Finch, Crysler, Vars, Limoges and travelling to the north east, what is your specific, measurable plan to prevent and or address issues to quantity and quality of well water available for the more than 10,000 people affected, should they arise?

2. How will you ensure that wells for local dairy farms and other livestock operations are not affected? (Dover Township has identified 20 wells of non-participating residences affected). Participating landowners in other areas have also been affected although because they signed confidentiality agreements, they cannot make the public aware of the problems. Why does your wind industry restrict disclosure of this aspect, when allowing public disclosure could help to prevent further problems?

3. You have indicated that there are 62 water crossings and many of your access roads run alongside existing waterways.
   a. Other than "being careful", what specific mitigation strategies are there to prevent damage/ pollution/ disturbing or destroying the habitat of natural species at risk?
   b. In the event of damage, pollution, etc. what specific action plans will Nation Rise employ?
   c. Is Nation Rise liable under Environmental Legislation and will EDP commit to reporting problem incidents publicly, should they arise?

4. How will you ensure that no chemical pollutants enter the aquifer within the project area, as a result of accident during construction, changing of coolant oils, etc.?

[redacted]

SITING AND SETBACKS - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Provide the name and credentials of your "experts" who have signed off on the Property Setback Assessment (PSA) Reports?
   What methodology did they use to determine results?

2. 28 of your 34 possible turbine locations are sited within 132m (hub height) of neighbouring properties.
   A) Were any of the non-participating neighbouring property owners consulted in the development of the property setback assessments in order to confirm land use and designation?
   B) If so, please provide the record of consultation.

3. Was any study or consultation made with respect to identifying existing health concerns of neighbours/citizens within 2km of a proposed Turbine or substation?
   Within 1.5km, 1km, 600m?
   Where a PSA is required?

4. When you identify and confirm the actual wind turbine model to be used, will this change the modelled noise assessment results?
   How will it affect placement of turbines?
   What criteria are used to remove site locations, should all 34 not be required?
   What is the set-back from structures housing farm animals?

5. Why is the set-back from "settlement areas" greater than the set-back indicated for individual residences?
   Should we not all be treated with the same respect/consideration?

[redacted]

QUESTIONS

Nation Rise Wind – Final Community Meeting – June 27th, 2017 3:30 - 7:30

NOISE - after talking with friends and family in the community about our concerns, these are some of my questions:

1. When will you release your actual chosen wind turbine model, indicating real specifications, including the number of sites used for this project?

2. You have indicated that you are not sure which turbine model you will use for this project. How do you know that the noise modelling used, accurately reflects the turbine model and height?

3. The Draft Project Description Report, under Wind Turbines states that the hub height will be anywhere from 100 to 140m. This is significantly higher than the 100m towers at your South Branch Wind Project in Brinston, where residents have filed complaints. How will the proposed 132m height affect the transmission of noise across our flat, relatively non-forested terrain and how will it differ when there is a hard ice/snow covering on the frozen ground and no leaves on the trees, a condition often found between late November and early April in North Stormont?

4. In your noise report, you use a global ground absorption factor" of 0.7. This number is supposed to reflect the worst-case scenario, in our case when surfaces are hard/non-absorptive, like those we see repeatedly in winter, when the ground is frozen and following ice rain events (6 or more this past winter). Why have you not included a more accurate "0" absorption factor, which is our "worst case" scenario, or something closer to it, which reflects local conditions in North Stormont?

5. The Minister of the MOECC has recently promised to include "Modulation" in the noise assessments, (with an appropriate "penalty"). How will EDP address these changes, intended to reflect actual wind turbine noise emissions?

6. Who are the engineers referred to in Section 3.2.6 of your "Site Considerations" Review? Will they sign, without "qualifying" their report, and assume professional responsibility for all information provided?

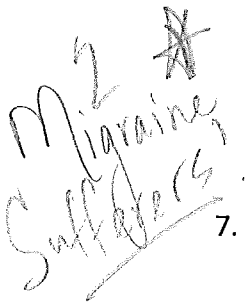
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   What is your plan if testing reveals that audible sound is above 40dBA, at wind speeds of 6m/s?
   What steps will be taken if audible sound is below 40dBA, but a resident experiences health issues/loss of enjoyment (as a result of low frequency sound/vibration)?

[redacted]

HEALTH - continued

5. Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant females and seniors over the age of 79?
   These groups were not studied/included in the 2012-2014 "Health Canada Study".

6. How will you address the specific health concerns of individual residents/homeowners, who have clearly identified and shared their concerns about existing medical conditions of individuals living within our homes?
   Will this affect your decision-making with respect to which turbines will be removed from the project scope?



7. In the construction phase, dust, dirt, noise and vibration will be released into the atmosphere and affect abutting landowners and the community.
   How will this be controlled, monitored and compensated?

8. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?
   (question also exists under "Environment").

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

HEALTH - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Electrical stray voltage is one problem identified in the "Technical Guide to Renewable Energy Approvals".
   A) What specific plans do you have to address any problems which may arise, especially if the only change in the area is the introduction of an Industrial Wind Turbine Project?
   B) What are the electrical (due to an electric charge) and related magnetic emissions (occurring only when an electric current is flowing), for the turbine model proposed?
   C) What is the anticipated impact to both electrical and magnetic fields in the high voltage transmission lines due to the change in current flows resulting from Nation Rise, described using standard units of measure and as a percentage change from current flows?
   D) What precautions should individuals living, farming or passing under the high voltage transmission lines take to ensure health and safety?
   E) What security measures will be taken to control access and ensure public safety?
   F) What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

2. Given that over 3,200 noise complaints were officially documented in Ontario from 2006-2014, (just as EDP's South Branch was brought on-line) and from your prior experience internationally, how have you addressed noise and health complaints?
   a) How have you tracked incidents?
   b) What is your promised "response time" to a complaint?
   c) Is this reflected in your track record at Brinston's South Branch?
   d) Describe how you will comply with Ontario's new response guidelines?
   e) How is EDPR pro-actively preparing for the possibility that health problems may show up 20 years down the road, (as has happened with asbestos, led paint, and smoking), given that more than 2,000 residents live within the identified 2km radius of turbines.

3. Visual annoyance has been identified as a problem/concern.
   How will flashing aviation lights/markers be coordinated to lessen the negative effects?
   What is your specific plan to address "shadow flicker", resulting from the location of turbines from the east-south-east to the north-west of existing residences?
   How will affected potentially affected property owners be notified?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

SAFETY - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the frequent winter incidence of ice rain, (6 in the past winter), there is a high risk to people and vehicles travelling within the "ice fling range". The major Ice Storm of '98 crumpled infrastructure and hydro towers in this area.
   A) What is your specific plan to prevent possible damage or injury to property or persons, given that the minimum distance to a neighbour's property line, road/rail right-of-ways is only blade length + 10m, and minimum setback to a residence is 550m? (Road signage warning of possible danger, seen in other jurisdictions, is insufficient – e.g. County Rd 12 is a highly travelled commuter and school bus route).
   B) Is the leaseholder/participating landowner, Turbine Manufacturer, Nation Rise Limited Partnership or EDP/EDPR responsible for damages caused by an accident/incident arising from ice-throw?

2. Wind turbines are vulnerable to mechanical or electrical failure, overheating, sparks/fire, leaks of toxic fluids, etc. Flammable components and toxic gases could be given off at hub height (132m) into prevailing winds. Should an incident happen:
   a) What detection mechanism will you use and how quickly will EDPR respond?
   b) Is this plan reflected in your "past practice" and by experience in other jurisdictions? Will you provide contact information for verification?
   c) Do you have a clearly outlined "Emergency Response Plan", to protect our community?
   d) How do you intend to communicate this information to everyone in the surrounding area?
   e) How will this plan be tested? What is EDPR's plan to keep the plan current?

3. Who will be responsible for snow removal and maintaining emergency access to individual turbines, in the event of fire/other emergency?

4. What information will be shared with North Stormont officials, to allow them to protect the community at large in the event of an emergency, such as earthquake, tornado, fire, etc.?

[redacted]

FINANCIAL - continued

9. What do your financiers use as collateral?
   Does EDP/EDPR place liens or other forms of restriction on the "leased property" that could limit a lease-holder's ability to secure a future loan?
   Should EDPR Canada not be in a position to meet their financial obligations in the future, what legally binding assurances exist from your parent company to cover costs?

10. In 2015 when you sold 49% of your shares in South Branch at Brinston, they were valued at approx. $3,000,000 per MW of nameplate capacity or $9,000,000/turbine. (The approximate municipal tax paid per turbine in 2014 was $4,055 or the equivalent of taxes paid on a $350,000 home).
    A) What amount of Municipal tax did you pay per 3MW turbine in 2015?
    B) What amount of Municipal tax did you pay per 3MW turbine in 2016?

11. Why is there still no record of electricity production at EDP's ~~Nation Rise~~ South Branch's 30MW facility, 3 years after it came into production?

12. What controls are in place at EDPR to ensure that the corruption charges at head office in Portugal are not reflected downward to EDPR Canada and Nation Rise?

13. Why are individual landowner participants prevented from discussing their involvement? Why the secretive approach and non-disclosure contracts?

14. Work in the road allowances could negatively affect internet performance, as described by citizens in other communities.
    How will you insure that all homes & businesses have reliable internet service following any such negative impact as a result of impacting existing fibre-optic cables?
    What procedure will you use to accept reports of loss of internet performance/income?

15. What happens to the turbine when there is no wind, given that an industrial turbine must be mechanically rotated to prevent warping of bearings, etc.? How much power must be drawn from the grid, and at what wind speed (i.e. above 3.5m/s or 4.5m/s) does the turbine become self-supporting in energy production?
    Following a shut-down, how much power does it take to restart a turbine?
    How will winter energy production and contribution to the grid be compromised when the tower and blades require heat (electricity) to prevent icing?

[redacted]

[redacted]

[redacted]

SOIL - after talking with friends and family in the community about our concerns, these are some of my questions:

- Soil and bedrock testing will be done in preparation for construction.
  Who will do the testing? Someone licensed in Ontario for ground/water work? How deep will they drill/bore holes?
  How will our sand deposits (water filtration) be protected?
  What liquid will be used in the drilling process? How will it be re-covered?

- Has EDP completed a thorough investigation of the project site, including soil, subsoil, bedrock composition, etc. as of what date? Where can the study results be obtained?

- Which Ministry/ministries will monitor residential or commercial foundations when pile driving, blasting or any other form of related construction work is planned, executed and inspected?

- In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?

  If so, A) What chemical is to be used and what is the MSDS reference number? B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
  C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?

- The land within the project area includes unstable silt and leda clay.
  A) What studies has EDP conducted regarding the effect of building on these unstable soils? Where would we find such studies published and peer reviewed?

- What are the dimensions of a turbine foundation?
  How much concrete is used for each foundation?
  How is the concrete removed upon decommissioning?
  Where will any concrete residue, and cement "cleaned-out" from trucks, be stored?

- North Stormont (former Finch Township, west side), has excellent soil for food crops. Why then was this site chosen by EDP for an Industrial Wind Project, when other land within the province is less productive and is also sited closer to where energy is needed?

[redacted]

FINANCIAL - after talking with friends and family in the community about our concerns, these are some of my questions:

[redacted]

- Will there be a Community Benefit fund?
  What is the amount of money set aside for a community fund?
  Who sets the parameters as to how the fund can be used?

- What is the enduring "benefit" to the average citizen of North Stormont, if any, or does this project only benefit the 2% of residents who signed leases? (We had existing green energy, prior to this project proposal, which is now being curtailed at cost to the rate-payers).

- Has cash, other funds or other forms of benefit been paid out in advance:
  a) as a retainer to participant leaseholders?
  b) to entice potential participants?
  c) to anyone including leaseholders to clear-cut lands and prepare sites for turbines? d) to government or municipal officials at any level in Canada?

- On a percentage basis, what amount of the total income generated will be

given to: a) the community in donations (not including costs paid for damage and road repairs)? b) lease holders?
c) Other parties – please identify?

- Were any new land leases acquired by EDP, following the submission of the project application to the IESO on Sept. 1, 2015? If so, which leases and why?

- When participants signed, were they required to commit all of their properties or could certain locations (their residence), be excluded? What is the duration of participating landowner agreements, including options?

- In the case that a property loses value and becomes "unsaleable" as a result of Nation Rise Wind's proximity to a residence, will EDP/EDPR provide compensation? If not, should an affected landowner sue the participant who leased land for an offending turbine/group of turbines?

- Does EDPR maintain insurance? What type(s) of insurance?
What types of claims have been made to your insurer in the past/ what is your "claims history"?

FINANCIAL - continued

- What do your financiers use as collateral?
Does EDP/EDPR place liens or other forms of restriction on the "leased property" that could limit a lease-holder's ability to secure a future loan?
Should EDPR Canada not be in a position to meet their financial obligations in the future, what legally binding assurances exist from your parent company to cover costs?

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- What controls are in place at EDPR to ensure that the corruption charges at head office in Portugal are not reflected downward to EDPR Canada and Nation Rise?

- Why are individual landowner participants prevented from discussing their involvement? Why the secretive approach and non-disclosure contracts?

- Work in the road allowances could negatively affect internet performance, as described by citizens in other communities.
  How will you insure that all homes & businesses have reliable internet service following any such negative impact as a result of impacting existing fibre-optic cables? What procedure will you use to accept reports of loss of internet performance/income?

- What happens to the turbine when there is no wind, given that an industrial turbine must be mechanically rotated to prevent warping of bearings, etc? How much power must be drawn from the grid and at what wind speed (i.e. above 3.5m/s or 4.5m/s) does the turbine become self-supporting in energy production? Following a shut-down, how much power does it take to restart a turbine?
  Will winter energy production be compromised if the tower and blades are heated to prevent icing?



OTHER -

[redacted]

HEALTH - after talking with friends and family in the community about our concerns, these are some of my questions:

- Electrical stray voltage is one problem identified in the "Technical Guide to Renewable Energy Approvals".
  A) What specific plans do you have to address any problems which may arise, especially if the only change in the area is the introduction of an Industrial Wind Turbine Project?
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  D) What precautions should individuals living, farming or passing under the high voltage transmission lines take to ensure health and safety?
  E) What security measures will be taken to control access and ensure public safety?

  F) What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

- Given that over 3,200 noise complaints were officially documented in Ontario from 2006-2014, (just as EDP's South Branch was brought on-line) and from your prior experience internationally, how have you addressed noise and health complaints?
  a) How have you tracked incidents?
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d) Describe how you will comply with Ontario's new response guidelines?
e) How is EDPR pro-actively preparing for the possibility that health problems may show up 20 years down the road, (as has happened with asbestos, led paint, and smoking), given that more than 2,000 residents live within the identified 2km radius of turbines.

- Visual annoyance has been identified as a problem/concern.
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HEALTH - continued

- Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant females and seniors over the age of 79?
  These groups were not studied/included in the 2012-2014 "Health Canada Study".

- How will you address the specific health concerns of individual residents/homeowners, who have clearly identified and shared their concerns about existing medical conditions of individuals living within our homes?
  Will this affect your decision-making with respect to which turbines will be removed from the project scope?

- In the construction phase, dust, dirt, noise and vibration will be released into the atmosphere and affect abutting landowners and the community.
  How will this be controlled, monitored and compensated?

- In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?

  If so, A) What chemical is to be used and what is the MSDS reference

number? B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
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(question also exists under "Environment").



[redacted]

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WATER RESOURCES - after talking with friends and family in the community about our concerns, these are some of my questions:

- Given the number of turbines proposed and the large area the project encompasses, and considering the fact that our area (Winchester-Vars and Finch-Crysler Eskers) is a critical "intake" and "filtration" area for clean water resources, providing water to municipal and private wells serving about 10,000 people in communities from Winchester, Chesterville, Finch, Crysler, Vars, Limoges and travelling to the north east, what is your specific, measurable plan to prevent and or address issues to quantity and quality of well water available for the more than 10,000 people affected, should they arise?

- How will you ensure that wells for local dairy farms and other livestock operations are not affected? (Dover Township has identified 20 wells of non-participating residences affected). Participating landowners in other areas have also been affected although because they signed confidentiality agreements, they cannot make the public aware of the problems. Why does your wind industry restrict disclosure of this aspect, when allowing public disclosure could help to prevent further problems?

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  a. Other than "being careful", what specific mitigation strategies are there to prevent damage/ pollution/ disturbing or destroying the habitat of natural species at risk? b. In the event of damage, pollution, etc. what specific action plans will Nation Rise employ?
  c. Is Nation Rise liable under Environmental Legislation and will EDP commit to reporting problem incidents publicly, should they arise?

- How will you ensure that no chemical pollutants enter the aquifer within the project area, as a result of accident during construction, changing of coolant oils, etc.?

[redacted]

QUESTIONS FOR EDP NATION RISE WIND - FINAL COMMUNITY MEETING, June 27, 2017 FROM:

[redacted]

1) Why is EDP insisting on placing two turbines in close proximity to each other and within 1 KM west of our house and another within 1 km south east of our house, this after EDP being informed THAT WE HAVE 2 CHILDREN SUFFERING FROM PRE-EXISTING HEART RHYTHM CONDITIONS?

2) Why is EDP insisting on placing two turbines well within 1 KM of a recognized bird sanctuary?

3) Who is ultimately accountable to impacted property owners for loss of property enjoyment, decreased property values and health related issues or concerns?

4) What processes, measures, transparency and oversight will be in place to ensure quick response and action to impacted property owners..... to avoid a repeat of what Global News is currently reporting about the lack of response to property owners living beside\within existing turbines sites?

5) What is the plan to replant all the trees that have been destroyed to date by landowners in anticipation of getting turbines and the trees that will be destroyed when the project is green lighted?

6) Where will the trees be replanted? How many trees, types and age will be replanted, when and by whom?

7) What will be the hours of operation and timeline of the landing/construction site situated less than 500 M west of our house?

8) What is the expected increase in level of heavy truck traffic and timeline on Concession 11-12?

9) Will we hear noise from the landing/construction site and if yes, what is EDP's promise to us guaranteeing that we will not be negatively impacted by noise and dust pollution and increased truck traffic?

10) Will the hydro line in front of our house need to be replaced.....and if yes will the trees on the south side of Concession 11-12 need to be cut down?

11) Will EDP be taking a baseline measurement prior to project commencement for property value assessment, water quality, noise level, vibrations and stray voltage at our address and if not.....why not?

12) What is the project's carbon footprint for the entire project lifecycle?

13) Will the project negatively impact our internet performance? What is the remedy available to us if we can no longer work out of our home due to un-reliable internet service? STORM INTERNET, OUR SERVICE PROVIDER, CLAIMS YOUR RISK ASSESSMENT DID NOT FACTOR IN THAT MANY RURAL RESIDENCES RELY ON FIXED WIRELESS INTERNET SERVICES, WHICH WE ARE DEPENDENT ON. Maureen's small business is run from our home and Raymond is called upon to work from home on a regular basis. How will EDP compensate us for lack of ability to work from home?

14) What processes has EDP implemented, governed and audited to ensure this project being free of bribery or corruption given the bribery allegations currently in the news about EDP?

15) If the plan moves forward and our well is contaminated in any way, including with heavy metals resulting from the construction/installation of these turbines (as has been reported in other locations), who will be responsible to remedy the fact that we have no access to safe drinking water? What sort of remedies are available for permanently contaminating the water eskers providing water to so many rural homes?

HEALTH - continued

5. Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant females and seniors over the age of 79?
   These groups were not studied/included in the 2012-2014 "Health Canada Study".

6. How will you address the specific health concerns of individual residents/homeowners, who have clearly identified and shared their concerns about existing medical conditions of individuals living within our homes?
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[redacted]

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[redacted]

1) Why is EDP insisting on placing two turbines in close proximity to each other and within 1 KM west of our house and another within 1 km south east of our house, this after EDP being informed THAT WE HAVE 2 CHILDREN SUFFERING FROM PRE-EXISTING HEART RHYTHM CONDITIONS?

2) Why is EDP insisting on placing two turbines well within 1 KM of a recognized bird sanctuary?

3) Who is ultimately accountable to impacted property owners for loss of property enjoyment, decreased property values and health related issues or concerns?

4) What processes, measures, transparency and oversight will be in place to ensure quick response and action to impacted property owners..... to avoid a repeat of what Global News is currently reporting about the lack of response to property owners living beside\within existing turbines sites?

5) What is the plan to replant all the trees that have been destroyed to date by landowners in anticipation of getting turbines and the trees that will be destroyed when the project is green lighted?

6) Where will the trees be replanted? How many trees, types and age will be replanted, when and by whom?

7) What will be the hours of operation and timeline of the landing/construction site situated **less than 500 M** west of our house?

8) What is the expected increase in level of heavy truck traffic and timeline on Concession 11-12?

9) Will we hear noise from the landing/construction site and if yes, what is EDP's promise to us guaranteeing that we will not be negatively impacted by noise and dust pollution and increased truck traffic?

10) Will the hydro line in front of our house need to be replaced.....and if yes will the trees on the south side of Concession 11-12 need to be cut down?

11) Will EDP be taking a baseline measurement prior to project commencement for property value assessment, water quality, noise level, vibrations and stray voltage at our address and if not.....why not?

12) What is the project's carbon footprint for the entire project lifecycle?

13) Will the project negatively impact our internet performance? What is the remedy available to us if we can no longer work out of our home due to un-reliable internet service? STORM INTERNET, OUR SERVICE PROVIDER, CLAIMS YOUR RISK ASSESSMENT DID NOT FACTOR IN THAT MANY RURAL RESIDENCES RELY ON FIXED WIRELESS INTERNET SERVICES, WHICH WE ARE DEPENDENT ON. Maureen's small business is run from our home and Raymond is called upon to work from home on a regular basis. How will EDP compensate us for lack of ability to work from home?

14) What processes has EDP implemented, governed and audited to ensure this project being free of bribery or corruption given the bribery allegations currently in the news about EDP?

15) If the plan moves forward and our well is contaminated in any way, including with heavy metals resulting from the construction/installation of these turbines (as has been reported in other locations), who will be responsible to remedy the fact that we have no access to safe drinking water? What sort of remedies are available for permanently contaminating the water eskers providing water to so many rural homes?

IS EDP COMMITTED to PAY
FOR SINAI DAMAGE, PROPERTY
VALUES, NOISE BASELINE
STUDIES FOR EAST IMPACTED
HOMEOWNER

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

<u>NOISE</u> - after talking with friends and family in the community about our concerns, these are some of my questions:

1. When will you release your actual chosen wind turbine model, indicating real specifications, including the number of sites used for this project?

2. You have indicated that you are not sure which turbine model you will use for this project. How do you know that the noise modelling used, accurately reflects the turbine model and height?

3. The Draft Project Description Report, under Wind Turbines states that the hub height will be anywhere from 100 to 140m. This is significantly higher than the 100m towers at your South Branch Wind Project in Brinston, where residents have filed complaints.
   How will the proposed 132m height affect the transmission of noise across our flat, relatively non-forested terrain and how will it differ when there is a hard ice/snow covering on the frozen ground and no leaves on the trees, a condition often found between late November and early April in North Stormont?

4. In your noise report, you use a global ground absorption factor" of 0.7. This number is supposed to reflect the worst-case scenario, in our case when surfaces are hard/non-absorptive, like those we see repeatedly in winter, when the ground is frozen and following ice rain events (6 or more this past winter). Why have you not included a more accurate "0" absorption factor, which is our "worst case" scenario, or something closer to it, which reflects local conditions in North Stormont?

5. The Minister of the MOECC has recently promised to include "Modulation" in the noise assessments, (with an appropriate "penalty"). How will EDP address these changes, intended to reflect actual wind turbine noise emissions?

6. Who are the engineers referred to in Section 3.2.6 of your "Site Considerations" Review? Will they sign, without "qualifying" their report, and assume professional responsibility for all information provided?

7. If the project proceeds, what is your plan to track and address noise and health complaints? What is your plan if testing reveals that audible sound is above 40dBA, at wind speeds of 6m/s? What steps will be taken if audible sound is below 40dBA, but a resident experiences health issues/loss of enjoyment (as a result of low frequency sound/vibration)?

8. Will Nation Rise support improved health outcomes for citizens of North Stormont by complying with to the enhanced provisions of the updated 2016 noise guidelines without choosing the option to fall back to the outdated 2008 provisions?

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

SITING AND SETBACKS - after talking with friends and family in the community about our concerns, these are some of my questions:

[redacted]

1. Provide the name and credentials of your "experts" who have signed off on the Property Setback Assessment (PSA) Reports?
   What methodology did they use to determine results?

[redacted]

2. 28 of your 34 possible turbine locations are sited within 132m (hub height) of neighbouring properties.
   A) Were any of the non-participating neighbouring property owners consulted in the development of the property setback assessments in order to confirm land use and designation?
   B) If so, please provide the record of consultation.

[redacted]

3. Was any study or consultation made with respect to identifying existing health concerns of neighbours/citizens within 2km of a proposed Turbine or substation?
   Within 1.5km, 1km, 600m?
   Where a PSA is required?

[redacted]

4. When you identify and confirm the actual wind turbine model to be used, will this change the modelled noise assessment results?
   How will it affect placement of turbines?
   What criteria are used to remove site locations, should all 34 not be required?
   What is the set-back from structures housing farm animals?

[redacted]

5. Why is the set-back from "settlement areas" greater than the set-back indicated for individual residences?
   Should we not all be treated with the same respect/consideration?

[redacted]



[redacted]

Well protection - how will you prevent any contamination to our ground water source feeding our wells ie. vibration releasing heavy metals from deep bedrock, chemical spills

I have a bat colony on my property and I am going to be surrounded in 9 turbines within 3 km. How are my bats going to be preserved ... before being killed, before it can be deemed a problem

[redacted]

[redacted]

Who do we sue? EDPOT landowner for any dispute ie land vale - selling/ unable to sell ?

[redacted]

[redacted]

A temporary road is scheduled to be directly beside my house. Both my husband & I suffer from asthma and we don't have aircond, it is ing so need windows open & use fans. How will you help us when we can't breathe from the stirred up dust etc- Regular farming on the land only gets stirred up for a couple of days, but a road will make it 'intolerable



1. Blandings turtle on my property - reported to Heritage website. What protections will be in place for my Blandings turtle (and temporary road beside my property where he/she travels)
2. I also have a red mulberry tree right beside the temporary road. Will (at risk) you protect my tree from damage ie dust on leaves interferring with healthy photosynthesis. I also eat the berries. Will you use chemicals

SOIL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Soil and bedrock testing will be done in preparation for construction.
   Who will do the testing? Someone licensed in Ontario for ground/water work?
   How deep will they drill/bore holes?
   How will our sand deposits (water filtration) be protected?
   What liquid will be used in the drilling process? How will it be re-covered?

2. Has EDP completed a thorough investigation of the project site, including soil, subsoil, bedrock composition, etc. as of what date? Where can the study results be obtained?

3. Which Ministry/ministries will monitor residential or commercial foundations when pile driving, blasting or any other form of related construction work is planned, executed and inspected?

4. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?

5. The land within the project area includes unstable silt and leda clay.
   A) What studies has EDP conducted regarding the effect of building on these unstable soils? Where would we find such studies published and peer reviewed?

6. What are the dimensions of a turbine foundation?
   How much concrete is used for each foundation?
   How is the concrete removed upon decommissioning?
   Where will any concrete residue, and cement "cleaned-out" from trucks, be stored?

7. North Stormont (former Finch Township, west side), has excellent soil for food crops. Why then was this site chosen by EDP for an Industrial Wind Project, when other land within the province is less productive and is also sited closer to where energy is needed?

[redacted]

SAFETY - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the frequent winter incidence of ice rain, (6 in the past winter), there is a high risk to people and vehicles travelling within the "ice fling range". The major Ice Storm of '98 crumpled infrastructure and hydro towers in this area.
   A) What is your specific plan to prevent possible damage or injury to property or persons, given that the minimum distance to a neighbour's property line, road/rail right-of-ways is only blade length + 10m, and minimum setback to a residence is 550m? (Road signage warning of possible danger, seen in other jurisdictions, is insufficient – e.g. County Rd 12 is a highly travelled commuter and school bus route).
   B) Is the leaseholder/participating landowner, Turbine Manufacturer, Nation Rise Limited Partnership or EDP/EDPR responsible for damages caused by an accident/incident arising from ice-throw?

2. Wind turbines are vulnerable to mechanical or electrical failure, overheating, sparks/fire, leaks of toxic fluids, etc. Flammable components and toxic gases could be given off at hub height (132m) into prevailing winds. Should an incident happen:
   a) What detection mechanism will you use and how quickly will EDPR respond?
   b) Is this plan reflected in your "past practice" and by experience in other jurisdictions? Will you provide contact information for verification?
   c) Do you have a clearly outlined "Emergency Response Plan", to protect our community?
   d) How do you intend to communicate this information to everyone in the surrounding area?
   e) How will this plan be tested? What is EDPR's plan to keep the plan current?

3. Who will be responsible for snow removal and maintaining emergency access to individual turbines, in the event of fire/other emergency?

4. What information will be shared with North Stormont officials, to allow them to protect the community at large in the event of an emergency, such as earthquake, tornado, fire, etc.?

[redacted]

HEALTH - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Electrical stray voltage is one problem identified in the "Technical Guide to Renewable Energy Approvals".
   A) What specific plans do you have to address any problems which may arise, especially if the only change in the area is the introduction of an Industrial Wind Turbine Project?
   B) What are the electrical (due to an electric charge) and related magnetic emissions (occurring only when an electric current is flowing), for the turbine model proposed?
   C) What is the anticipated impact to both electrical and magnetic fields in the high voltage transmission lines due to the change in current flows resulting from Nation Rise, described using standard units of measure and as a percentage change from current flows?
   D) What precautions should individuals living, farming or passing under the high voltage transmission lines take to ensure health and safety?
   E) What security measures will be taken to control access and ensure public safety?
   F) What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

2. Given that over 3,200 noise complaints were officially documented in Ontario from 2006-2014, (just as EDP's South Branch was brought on-line) and from your prior experience internationally, how have you addressed noise and health complaints?
   a) How have you tracked incidents?
   b) What is your promised "response time" to a complaint?
   c) Is this reflected in your track record at Brinston's South Branch?
   d) Describe how you will comply with Ontario's new response guidelines?
   e) How is EDPR pro-actively preparing for the possibility that health problems may show up 20 years down the road, (as has happened with asbestos, led paint, and smoking), given that more than 2,000 residents live within the identified 2km radius of turbines.

3. Visual annoyance has been identified as a problem/concern.
   How will flashing aviation lights/markers be coordinated to lessen the negative effects?
   What is your specific plan to address "shadow flicker", resulting from the location of turbines from the east-south-east to the north-west of existing residences?
   How will affected potentially affected property owners be notified?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

[redacted]

FINANCIAL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Will there be a Community Benefit fund?
   What is the amount of money set aside for a community fund?
   Who sets the parameters as to how the fund can be used?

2. What is the enduring "benefit" to the average citizen of North Stormont, if any, or does this project only benefit the 2% of residents who signed leases?
   (We had existing green energy, prior to this project proposal, which is now being curtailed at a cost to the rate-payers of Ontario).

3. Has cash, other funds or other forms of benefit been paid out in advance:
   a) as a retainer to participant leaseholders?
   b) to entice potential participants?
   c) to anyone including leaseholders to clear-cut lands and prepare sites for turbines?
   d) to government or municipal officials at any level in Canada?

4. On a percentage basis, what amount of the total income generated will be given to:
   a) the community in donations (not including costs paid for damage and road repairs)?
   b) lease holders?
   c) Other parties – please identify?

5. Were any new land leases acquired by EDP, following the submission of the project application to the IESO on Sept. 1, 2015? If so, which leases and why?

6. When participants signed, were they required to commit all of their properties or could certain locations (their residence), be excluded?
   What is the duration of participating landowner agreements, including options?

7. In the case that a property loses value and becomes "unsaleable" as a result of Nation Rise Wind's proximity to a residence, will EDP/EDPR provide compensation?
   If not, should an affected landowner sue the participant who leased land for an offending turbine/group of turbines?

8. Does EDPR maintain insurance? What type(s) of insurance?
   What types of claims have been made to your insurer in the past/ what is your "claims history"?

[redacted]

HEALTH - continued

5. Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant females and seniors over the age of 79?
   These groups were not studied/included in the 2012-2014 "Health Canada Study".

6. How will you address the specific health concerns of individual residents/homeowners, who have clearly identified and shared their concerns about existing medical conditions of individuals living within our homes?
   Will this affect your decision-making with respect to which turbines will be removed from the project scope?

7. In the construction phase, dust, dirt, noise and vibration will be released into the atmosphere and affect abutting landowners and the community.
   How will this be controlled, monitored and compensated?

8. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?
   (question also exists under "Environment").

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

<u>NOISE</u> - after talking with friends and family in the community about our concerns, these are some of my questions:

1. When will you release your actual chosen wind turbine model, indicating real specifications, including the number of sites used for this project?

2. You have indicated that you are not sure which turbine model you will use for this project. How do you know that the noise modelling used, accurately reflects the turbine model and height?

3. The Draft Project Description Report, under Wind Turbines states that the hub height will be anywhere from 100 to 140m. This is significantly higher than the 100m towers at your South Branch Wind Project in Brinston, where residents have filed complaints.
   How will the proposed 132m height affect the transmission of noise across our flat, relatively non-forested terrain and how will it differ when there is a hard ice/snow covering on the frozen ground and no leaves on the trees, a condition often found between late November and early April in North Stormont?

4. In your noise report, you use a global ground absorption factor" of 0.7. This number is supposed to reflect the worst-case scenario, in our case when surfaces are hard/non-absorptive, like those we see repeatedly in winter, when the ground is frozen and following ice rain events (6 or more this past winter). Why have you not included a more accurate "0" absorption factor, which is our "worst case" scenario, or something closer to it, which reflects local conditions in North Stormont?

5. The Minister of the MOECC has recently promised to include "Modulation" in the noise assessments, (with an appropriate "penalty"). How will EDP address these changes, intended to reflect actual wind turbine noise emissions?

6. Who are the engineers referred to in Section 3.2.6 of your "Site Considerations" Review? Will they sign, without "qualifying" their report, and assume professional responsibility for all information provided?

7. If the project proceeds, what is your plan to track and address noise and health complaints? What is your plan if testing reveals that audible sound is above 40dBA, at wind speeds of 6m/s? What steps will be taken if audible sound is below 40dBA, but a resident experiences health issues/loss of enjoyment (as a result of low frequency sound/vibration)?

8. Will Nation Rise support improved health outcomes for citizens of North Stormont by complying with to the enhanced provisions of the updated 2016 noise guidelines without choosing the option to fall back to the outdated 2008 provisions?

[redacted]

WATER RESOURCES - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the number of turbines proposed and the large area the project encompasses, and considering the fact that our area (Winchester-Vars and Finch-Crysler Eskers) is a critical "intake" and "filtration" area for clean water resources, providing water to municipal and private wells serving about 10,000 people in communities from Winchester, Chesterville, Finch, Crysler, Vars, Limoges and travelling to the north east, what is your specific, measurable plan to prevent and or address issues to quantity and quality of well water available for the more than 10,000 people affected, should they arise?

2. How will you ensure that wells for local dairy farms and other livestock operations are not affected? (Dover Township has identified 20 wells of non-participating residences affected). Participating landowners in other areas have also been affected although because they signed confidentiality agreements, they cannot make the public aware of the problems. Why does your wind industry restrict disclosure of this aspect, when allowing public disclosure could help to prevent further problems?

3. You have indicated that there are 62 water crossings and many of your access roads run alongside existing waterways.
   a. Other than "being careful", what specific mitigation strategies are there to prevent damage/ pollution/ disturbing or destroying the habitat of natural species at risk?
   b. In the event of damage, pollution, etc. what specific action plans will Nation Rise employ?
   c. Is Nation Rise liable under Environmental Legislation and will EDP commit to reporting problem incidents publicly, should they arise?

4. How will you ensure that no chemical pollutants enter the aquifer within the project area, as a result of accident during construction, changing of coolant oils, etc.?

[redacted]

SITING AND SETBACKS - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Provide the name and credentials of your "experts" who have signed off on the Property Setback Assessment (PSA) Reports?
   What methodology did they use to determine results?

2. 28 of your 34 possible turbine locations are sited within 132m (hub height) of neighbouring properties.
   A) Were any of the non-participating neighbouring property owners consulted in the development of the property setback assessments in order to confirm land use and designation?
   B) If so, please provide the record of consultation.

3. Was any study or consultation made with respect to identifying existing health concerns of neighbours/citizens within 2km of a proposed Turbine or substation?
   Within 1.5km, 1km, 600m?
   Where a PSA is required?

4. When you identify and confirm the actual wind turbine model to be used, will this change the modelled noise assessment results?
   How will it affect placement of turbines?
   What criteria are used to remove site locations, should all 34 not be required?
   What is the set-back from structures housing farm animals?

5. Why is the set-back from "settlement areas" greater than the set-back indicated for individual residences?
   Should we not all be treated with the same respect/consideration?

[redacted]

FINANCIAL - continued

9. What do your financiers use as collateral?
   Does EDP/EDPR place liens or other forms of restriction on the "leased property" that could limit a lease-holder's ability to secure a future loan?
   Should EDPR Canada not be in a position to meet their financial obligations in the future, what legally binding assurances exist from your parent company to cover costs?

10. In 2015 when you sold 49% of your shares in South Branch at Brinston, they were valued at approx. $3,000,000 per MW of nameplate capacity or $9,000,000/turbine. (The approximate municipal tax paid per turbine in 2014 was $4,055 or the equivalent of taxes paid on a $350,000 home).
    A) What amount of Municipal tax did you pay per 3MW turbine in 2015?
    B) What amount of Municipal tax did you pay per 3MW turbine in 2016?

11. Why is there still no record of electricity production at EDP's ~~Nation Rise~~ South Branch's 30MW facility, 3 years after it came into production?

12. What controls are in place at EDPR to ensure that the corruption charges at head office in Portugal are not reflected downward to EDPR Canada and Nation Rise?

13. Why are individual landowner participants prevented from discussing their involvement? Why the secretive approach and non-disclosure contracts?

14. Work in the road allowances could negatively affect internet performance, as described by citizens in other communities.
    How will you insure that all homes & businesses have reliable internet service following any such negative impact as a result of impacting existing fibre-optic cables?
    What procedure will you use to accept reports of loss of internet performance/income?

15. What happens to the turbine when there is no wind, given that an industrial turbine must be mechanically rotated to prevent warping of bearings, etc? How much power must be drawn from the grid and at what wind speed (i.e. above 3.5m/s or 4.5m/s) does the turbine become self-supporting in energy production?
    Following a shut-down, how much power does it take to restart a turbine?
    Will winter energy production be compromised if the tower and blades are heated to prevent icing?

[redacted]

[redacted]

What procedures will you be following to confirm our ground water will not be contaminated by the pile driving process?

[redacted]

[redacted]

What are the results from your study to the potential effects from the turbine noise and vibration sound waves? will it stir-up the sediment bottom and affect fish and plants, and invertebrate populations?

[redacted]

[redacted]

Can you lay out your plan of action, steps by step, for Contamination of ground water from your project if it occurs. From first being notified of Contamination right through until all wells test safe again, and if our wells will never test safe again.

[redacted]

[redacted]

Have you looked into unstable clay substrate in your project area? Where have you found this clay (provide map)

[redacted]

[redacted]

→ how will you confirm that the piles are watertite at the Baton so that surface waters will not travel directly into the Finch-Gryster esker?

[redacted]

[redacted]

How many piles will be driven for each turbine base? and to which depth?

[redacted]

[redacted]

What company will be installing the piles into the ground for the turbine footings?

[redacted]

ENVIRONMENT - after talking with friends and family in the community about our concerns, these are some of my questions:

1. The size of equipment required to transport the component parts of the wind turbine, blades, cranes, etc. will require widening of some roads and intersections. How many trees, including trees possibly on private property will need to be removed and how will their loss be rectified?
   The laying of underground wires, etc. will also affect natural vegetation. How will this be rectified? Will mature trees be replanted, when and by whom?
   How will the forests cleared to provide an appropriate site for turbines, be replaced?

2. You indicate under Existing Conditions and Potential Effects that you plan to: prevent, avoid, minimize and protect the natural environment in North Stormont, from any potential negative effects.
   What are the specific, measurable steps you plan to implement with respect to bats, raptors, blanding's turtles, butternut trees, etc.?
   How do you plan to protect migratory routes for birds, bats and insects?
   How will you protect nesting and feeding sites to ensure endangered species survive construction? How will you address "kills" following start-up?

3. What are the names and specific credentials of all persons involved in conducting the endangered species reports for EDP and Nation Rise? Is the study complete/final?

4. Are Rare Earth Metals used in the construction of the wind turbine you intend to use? In which country have these Rare Earth Minerals/Metals been mined and processed? What is the ratio of the weight of the magnets produced to the toxic, radio-active waste left behind in these countries with lenient environmental protection laws?

5. What are the dimensions of each turbine pad?
   What is the amount of concrete required for each turbine pad and crane pad?
   How much steel re-bar is required per pad?
   What is the total area of land where natural vegetation is removed in preparation for the construction of each turbine, including pads, access roads, underground and overhead wires?

6. What is the project's carbon footprint for the entire project lifecycle?

7. I have concerns about the large volume of wildlife around our home. We recently built and that disrupted the wildlife alot.

[redacted]

HEALTH - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Electrical stray voltage is one problem identified in the "Technical Guide to Renewable Energy Approvals".
   A) What specific plans do you have to address any problems which may arise, especially if the only change in the area is the introduction of an Industrial Wind Turbine Project?
   B) What are the electrical (due to an electric charge) and related magnetic emissions (occurring only when an electric current is flowing), for the turbine model proposed?
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   D) What precautions should individuals living, farming or passing under the high voltage transmission lines take to ensure health and safety?
   E) What security measures will be taken to control access and ensure public safety?
   F) What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

2. Given that over 3,200 noise complaints were officially documented in Ontario from 2006-2014, (just as EDP's South Branch was brought on-line) and from your prior experience internationally, how have you addressed noise and health complaints?
   a) How have you tracked incidents?
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   c) Is this reflected in your track record at Brinston's South Branch?
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3. Visual annoyance has been identified as a problem/concern.
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   What is your specific plan to address "shadow flicker", resulting from the location of turbines from the east-south-east to the north-west of existing residences?
   How will affected potentially affected property owners be notified?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

[redacted]

HEALTH - continued

5. Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant females and seniors over the age of 79?
   These groups were not studied/included in the 2012-2014 "Health Canada Study".

6. How will you address the specific health concerns of individual residents/homeowners, who have clearly identified and shared their concerns about existing medical conditions of individuals living within our homes?
   Will this affect your decision-making with respect to which turbines will be removed from the project scope?

7. In the construction phase, dust, dirt, noise and vibration will be released into the atmosphere and affect abutting landowners and the community.
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   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?
   (question also exists under "Environment").

9. Our wells are not deep what happens if you disrupt the water table?

10. We just built a brand new home and I am concerned with the value of our home decreased if we choose to sell who will be responsible for this

11. How long ~~can~~ the towers be up before removed.

12. We are in a emergency Cly Zone how will you adjust for this

[redacted]

SAFETY - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the frequent winter incidence of ice rain, (6 in the past winter), there is a high risk to people and vehicles travelling within the "ice fling range". The major Ice Storm of '98 crumpled infrastructure and hydro towers in this area.
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   B) Is the leaseholder/participating landowner, Turbine Manufacturer, Nation Rise Limited Partnership or EDP/EDPR responsible for damages caused by an accident/incident arising from ice-throw?

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   a) What detection mechanism will you use and how quickly will EDPR respond?
   b) Is this plan reflected in your "past practice" and by experience in other jurisdictions? Will you provide contact information for verification?
   c) Do you have a clearly outlined "Emergency Response Plan", to protect our community?
   d) How do you intend to communicate this information to everyone in the surrounding area?
   e) How will this plan be tested? What is EDPR's plan to keep the plan current?

3. Who will be responsible for snow removal and maintaining emergency access to individual turbines, in the event of fire/other emergency?

4. What information will be shared with North Stormont officials, to allow them to protect the community at large in the event of an emergency, such as earthquake, tornado, fire, etc.?

5. we just build and come across a large amount of blue clay how will you deal with this if you come across it

[redacted]

[redacted]

Infrasounds affect
the crowds - for dispersal -

How can you honestly tell me
that the infrasound will not
affect my husband and I ?
[redacted]

[redacted]

I am an elderly person, 78 years old, how can tell me how the windturbines will not affect my sleep and arthretics?

My husband has irregular heartbeat, how can you tell me that it will not affect my husband's heart problem? [redacted]

[redacted]

[redacted]

Who do you sew the Windturbine Company or the contract signer when my property value would devaluate when I'm selling my house?

[redacted]

[redacted]

These big monstrous wind turbines are very heavy — these country roads are already very badly worn — these heavy weights will damage them enormously — What can you tell me about the roads conditions when installing the windturbines? [redacted]

ENVIRONMENT - after talking with friends and family in the community about our concerns, these are some of my questions:

1. The size of equipment required to transport the component parts of the wind turbine, blades, cranes, etc. will require widening of some roads and intersections. How many trees, including trees possibly on private property will need to be removed and how will their loss be rectified?
   The laying of underground wires, etc. will also affect natural vegetation. How will this be rectified? Will mature trees be replanted, when and by whom?
   How will the forests cleared to provide an appropriate site for turbines, be replaced?

2. You indicate under Existing Conditions and Potential Effects that you plan to: prevent, avoid, minimize and protect the natural environment in North Stormont, from any potential negative effects.
   What are the specific, measurable steps you plan to implement with respect to bats, raptors, blanding's turtles, butternut trees, etc.?
   How do you plan to protect migratory routes for birds, bats and insects?
   How will you protect nesting and feeding sites to ensure endangered species survive construction? How will you address "kills" following start-up?

3. What are the names and specific credentials of all persons involved in conducting the endangered species reports for EDP and Nation Rise? Is the study complete/final version?

4. Are Rare Earth Metals used in the construction of the wind turbine you intend to use?
   In which country have these Rare Earth Minerals/Metals been mined and processed?
   What is the ratio of the weight of the magnets produced to the toxic, radio-active waste left behind in these countries with lenient environmental protection laws?

5. What are the dimensions of each turbine pad?
   What is the amount of concrete required for each turbine pad and crane pad?
   How much steel re-bar is required per pad?
   What is the total area of land where natural vegetation is removed in preparation for the construction of each turbine, including pads, access roads, underground and overhead wires?

6. What is the project's carbon footprint for the entire project lifecycle?

What if my water well got dry

[redacted]

DECOMMISSIONING - after talking with friends and family in the community about our concerns, these are some of my questions:

1. a) Will EDP/EDPR Canada/ Nation Rise Limited Partnership provide all funds, up front, to ensure that the cost of decommissioning is covered in advance of construction, given the record of projects changing hands over the 20 year contract period?
   b) What is EDP's track record internationally, for decommissioning?
   c) If the project is sold, what assurances do we have that your promises will be kept?

2. What is the maximum allowable/acceptable time for complete decommissioning of all of the infrastructure, components, towers and transformer upon project termination?

3. Who is responsible for clean-up and decommissioning of lubricants, coolants, petrochemicals and other contaminants upon decommissioning?
   Who will oversee this process to ensure compliance?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time? (question repeated under HEALTH concerns)

Who is responsible when principles go bad

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

FINANCIAL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Will there be a Community Benefit fund?
   What is the amount of money set aside for a community fund?
   Who sets the parameters as to how the fund can be used?

2. What is the enduring "benefit" to the average citizen of North Stormont, if any, or does this project only benefit the 2% of residents who signed leases?
   (We had existing green energy, prior to this project proposal, which is now being curtailed at a cost to the rate-payers of Ontario).

3. Has cash, other funds or other forms of benefit been paid out in advance:
   a) as a retainer to participant leaseholders?
   b) to entice potential participants?
   c) to anyone including leaseholders to clear-cut lands and prepare sites for turbines?
   d) to government or municipal officials at any level in Canada?

4. On a percentage basis, what amount of the total income generated will be given to:
   a) the community in donations (not including costs paid for damage and road repairs)?
   b) lease holders?
   c) Other parties – please identify?

5. Were any new land leases acquired by EDP, following the submission of the project application to the IESO on Sept. 1, 2015? If so, which leases and why?

6. When participants signed, were they required to commit all of their properties or could certain locations (their residence), be excluded?
   What is the duration of participating landowner agreements, including options?

7. In the case that a property loses value and becomes "unsaleable" as a result of Nation Rise Wind's proximity to a residence, will EDP/EDPR provide compensation?
   If not, should an affected landowner sue the participant who leased land for an offending turbine/group of turbines?

8. Does EDPR maintain insurance? What type(s) of insurance?
   What types of claims have been made to your insurer in the past/ what is your "claims history"?

[redacted]

SITING AND SETBACKS - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Provide the name and credentials of your "experts" who have signed off on the Property Setback Assessment (PSA) Reports?
   What methodology did they use to determine results?

2. 28 of your 34 possible turbine locations are sited within 132m (hub height) of neighbouring properties.
   A) Were any of the non-participating neighbouring property owners consulted in the development of the property setback assessments in order to confirm land use and designation?
   B) If so, please provide the record of consultation.

3. Was any study or consultation made with respect to identifying existing health concerns of neighbours/citizens within 2km of a proposed Turbine or substation?
   Within 1.5km, 1km, 600m?
   Where a PSA is required?

4. When you identify and confirm the actual wind turbine model to be used, will this change the modelled noise assessment results?
   How will it affect placement of turbines?
   What criteria are used to remove site locations, should all 34 not be required?
   What is the set-back from structures housing farm animals?

5. Why is the set-back from "settlement areas" greater than the set-back indicated for individual residences?
   Should we not all be treated with the same respect/consideration?

[redacted]

<u>WATER RESOURCES -</u> after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the number of turbines proposed and the large area the project encompasses, and considering the fact that our area (Winchester-Vars and Finch-Crysler Eskers) is a critical "intake" and "filtration" area for clean water resources, providing water to municipal and private wells serving about 10,000 people in communities from Winchester, Chesterville, Finch, Crysler, Vars, Limoges and travelling to the north east, what is your specific, measurable plan to prevent and or address issues to quantity and quality of well water available for the more than 10,000 people affected, should they arise?

2. How will you ensure that wells for local dairy farms and other livestock operations are not affected? (Dover Township has identified 20 wells of non-participating residences affected). Participating landowners in other areas have also been affected although because they signed confidentiality agreements, they cannot make the public aware of the problems. Why does your wind industry restrict disclosure of this aspect, when allowing public disclosure could help to prevent further problems?

3. You have indicated that there are 62 water crossings and many of your access roads run alongside existing waterways.
   a. Other than "being careful", what specific mitigation strategies are there to prevent damage/ pollution/ disturbing or destroying the habitat of natural species at risk?
   b. In the event of damage, pollution, etc. what specific action plans will Nation Rise employ?
   c. Is Nation Rise liable under Environmental Legislation and will EDP commit to reporting problem incidents publicly, should they arise?

4. How will you ensure that no chemical pollutants enter the aquifer within the project area, as a result of accident during construction, changing of coolant oils, etc.?

[redacted]

FINANCIAL - continued

9. What do your financiers use as collateral?
   Does EDP/EDPR place liens or other forms of restriction on the "leased property" that could limit a lease-holder's ability to secure a future loan?
   Should EDPR Canada not be in a position to meet their financial obligations in the future, what legally binding assurances exist from your parent company to cover costs?

10. In 2015 when you sold 49% of your shares in South Branch at Brinston, they were valued at approx. $3,000,000 per MW of nameplate capacity or $9,000,000/turbine. (The approximate municipal tax paid per turbine in 2014 was $4,055 or the equivalent of taxes paid on a $350,000 home).
    A) What amount of Municipal tax did you pay per 3MW turbine in 2015?
    B) What amount of Municipal tax did you pay per 3MW turbine in 2016?

11. Why is there still no record of electricity production at EDP's ~~Nation Rise's~~ South Branch 30MW facility, 3 years after it came into production?

12. What controls are in place at EDPR to ensure that the corruption charges at head office in Portugal are not reflected downward to EDPR Canada and Nation Rise?

13. Why are individual landowner participants prevented from discussing their involvement? Why the secretive approach and non-disclosure contracts?

14. Work in the road allowances could negatively affect internet performance, as described by citizens in other communities.
    How will you insure that all homes & businesses have reliable internet service following any such negative impact as a result of impacting existing fibre-optic cables?
    What procedure will you use to accept reports of loss of internet performance/income?

15. What happens to the turbine when there is no wind, given that an industrial turbine must be mechanically rotated to prevent warping of bearings, etc.? How much power must be drawn from the grid, and at what wind speed (i.e. above 3.5m/s or 4.5m/s) does the turbine become self-supporting in energy production?
    Following a shut-down, how much power does it take to restart a turbine?
    How will winter energy production and contribution to the grid be compromised when the tower and blades require heat (electricity) to prevent icing?

[redacted]

FINANCIAL - after talking with friends and family in the community about our concerns, these are some of my questions:

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8. Does EDPR maintain insurance? What type(s) of insurance?
   What types of claims have been made to your insurer in the past/ what is your "claims history"?

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NOISE - after talking with friends and family in the community about our concerns, these are some of my questions:

1. When will you release your actual chosen wind turbine model, indicating real specifications, including the number of sites used for this project?

2. You have indicated that you are not sure which turbine model you will use for this project. How do you know that the noise modelling used, accurately reflects the turbine model and height?

3. The Draft Project Description Report, under Wind Turbines states that the hub height will be anywhere from 100 to 140m. This is significantly higher than the 100m towers at your South Branch Wind Project in Brinston, where residents have filed complaints.
   How will the proposed 132m height affect the transmission of noise across our flat, relatively non-forested terrain and how will it differ when there is a hard ice/snow covering on the frozen ground and no leaves on the trees, a condition often found between late November and early April in North Stormont?

4. In your noise report, you use a global ground absorption factor" of 0.7. This number is supposed to reflect the worst-case scenario, in our case when surfaces are hard/non-absorptive, like those we see repeatedly in winter, when the ground is frozen and following ice rain events (6 or more this past winter). Why have you not included a more accurate "0" absorption factor, which is our "worst case" scenario, or something closer to it, which reflects local conditions in North Stormont?

5. The Minister of the MOECC has recently promised to include "Modulation" in the noise assessments, (with an appropriate "penalty"). How will EDP address these changes, intended to reflect actual wind turbine noise emissions?

6. Who are the engineers referred to in Section 3.2.6 of your "Site Considerations" Review? Will they sign, without "qualifying" their report, and assume professional responsibility for all information provided?

7. If the project proceeds, what is your plan to track and address noise and health complaints? What is your plan if testing reveals that audible sound is above 40dBA, at wind speeds of 6m/s? What steps will be taken if audible sound is below 40dBA, but a resident experiences health issues/loss of enjoyment (as a result of low frequency sound/vibration)?

8. Will Nation Rise support improved health outcomes for citizens of North Stormont by complying with to the enhanced provisions of the updated 2016 noise guidelines without choosing the option to fall back to the outdated 2008 provisions?

[redacted]

SAFETY - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the frequent winter incidence of ice rain, (6 in the past winter), there is a high risk to people and vehicles travelling within the "ice fling range". The major Ice Storm of '98 crumpled infrastructure and hydro towers in this area.
   A) What is your specific plan to prevent possible damage or injury to property or persons, given that the minimum distance to a neighbour's property line, road/rail right-of-ways is only blade length + 10m, and minimum setback to a residence is 550m? (Road signage warning of possible danger, seen in other jurisdictions, is insufficient – e.g. County Rd 12 is a highly travelled commuter and school bus route).
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<u>WATER RESOURCES</u> - after talking with friends and family in the community about our concerns, these are some of my questions:

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   c. Is Nation Rise liable under Environmental Legislation and will EDP commit to reporting problem incidents publicly, should they arise?

4. How will you ensure that no chemical pollutants enter the aquifer within the project area, as a result of accident during construction, changing of coolant oils, etc.?

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4. How will you ensure that no chemical pollutants enter the aquifer within the project area, as a result of accident during construction, changing of coolant oils, etc.?

[redacted]

HEALTH - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Electrical stray voltage is one problem identified in the "Technical Guide to Renewable Energy Approvals".
   A) What specific plans do you have to address any problems which may arise, especially if the only change in the area is the introduction of an Industrial Wind Turbine Project?
   B) What are the electrical (due to an electric charge) and related magnetic emissions (occurring only when an electric current is flowing), for the turbine model proposed?
   C) What is the anticipated impact to both electrical and magnetic fields in the high voltage transmission lines due to the change in current flows resulting from Nation Rise, described using standard units of measure and as a percentage change from current flows?
   D) What precautions should individuals living, farming or passing under the high voltage transmission lines take to ensure health and safety?
   E) What security measures will be taken to control access and ensure public safety?
   F) What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

2. Given that over 3,200 noise complaints were officially documented in Ontario from 2006-2014, (just as EDP's South Branch was brought on-line) and from your prior experience internationally, how have you addressed noise and health complaints?
   a) How have you tracked incidents?
   b) What is your promised "response time" to a complaint?
   c) Is this reflected in your track record at Brinston's South Branch?
   d) Describe how you will comply with Ontario's new response guidelines?
   e) How is EDPR pro-actively preparing for the possibility that health problems may show up 20 years down the road, (as has happened with asbestos, led paint, and smoking), given that more than 2,000 residents live within the identified 2km radius of turbines.

3. Visual annoyance has been identified as a problem/concern.
   How will flashing aviation lights/markers be coordinated to lessen the negative effects?
   What is your specific plan to address "shadow flicker", resulting from the location of turbines from the east-south-east to the north-west of existing residences?
   How will affected potentially affected property owners be notified?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

[redacted]

HEALTH - continued

5. Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant females and seniors over the age of 79?
   These groups were not studied/included in the 2012-2014 "Health Canada Study".

6. How will you address the specific health concerns of individual residents/homeowners, who have clearly identified and shared their concerns about existing medical conditions of individuals living within our homes?
   Will this affect your decision-making with respect to which turbines will be removed from the project scope?

7. In the construction phase, dust, dirt, noise and vibration will be released into the atmosphere and affect abutting landowners and the community.
   How will this be controlled, monitored and compensated?

8. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?
   (question also exists under "Environment").

[redacted]

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1. Will there be a Community Benefit fund?
   What is the amount of money set aside for a community fund?
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2. What is the enduring "benefit" to the average citizen of North Stormont, if any, or does this project only benefit the 2% of residents who signed leases?
   (We had existing green energy, prior to this project proposal, which is now being curtailed at a cost to the rate-payers of Ontario).

3. Has cash, other funds or other forms of benefit been paid out in advance:
   a) as a retainer to participant leaseholders?
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   d) to government or municipal officials at any level in Canada?

4. On a percentage basis, what amount of the total income generated will be given to:
   a) the community in donations (not including costs paid for damage and road repairs)?
   b) lease holders?
   c) Other parties – please identify?

5. Were any new land leases acquired by EDP, following the submission of the project application to the IESO on Sept. 1, 2015? If so, which leases and why?

6. When participants signed, were they required to commit all of their properties or could certain locations (their residence), be excluded?
   What is the duration of participating landowner agreements, including options?

7. In the case that a property loses value and becomes "unsaleable" as a result of Nation Rise Wind's proximity to a residence, will EDP/EDPR provide compensation?
   If not, should an affected landowner sue the participant who leased land for an offending turbine/group of turbines?

8. Does EDPR maintain insurance? What type(s) of insurance?
   What types of claims have been made to your insurer in the past/ what is your "claims history"?

[redacted]

[redacted]

THE LAND WITHIN THE PROJECT AREA LIES ON SILT AND LEDA CLAY DEPOSITS. I would like to know what studies has EDP conducted regarding the effect of building on these unstable soils? Can you provide me with the most specific of these studies upon which you based your decision?

[redacted]

FINANCIAL - continued

9. What do your financiers use as collateral?
   Does EDP/EDPR place liens or other forms of restriction on the "leased property" that could limit a lease-holder's ability to secure a future loan?
   Should EDPR Canada not be in a position to meet their financial obligations in the future, what legally binding assurances exist from your parent company to cover costs?

10. In 2015 when you sold 49% of your shares in South Branch at Brinston, they were valued at approx. $3,000,000 per MW of nameplate capacity or $9,000,000/turbine. (The approximate municipal tax paid per turbine in 2014 was $4,055 or the equivalent of taxes paid on a $350,000 home).
    A) What amount of Municipal tax did you pay per 3MW turbine in 2015?
    B) What amount of Municipal tax did you pay per 3MW turbine in 2016?

11. Why is there still no record of electricity production at EDP's Nation Rise's 30MW facility, 3 years after it came into production?

12. What controls are in place at EDPR to ensure that the corruption charges at head office in Portugal are not reflected downward to EDPR Canada and Nation Rise?

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    What procedure will you use to accept reports of loss of internet performance/income?

15. What happens to the turbine when there is no wind, given that an industrial turbine must be mechanically rotated to prevent warping of bearings, etc.? How much power must be drawn from the grid, and at what wind speed (i.e. above 3.5m/s or 4.5m/s) does the turbine become self-supporting in energy production?
    Following a shut-down, how much power does it take to restart a turbine?
    How will winter energy production and contribution to the grid be compromised when the tower and blades require heat (electricity) to prevent icing?

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HEALTH - continued

5. Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant females and seniors over the age of 79?
   These groups were not studied/included in the 2012-2014 "Health Canada Study".

6. How will you address the specific health concerns of individual residents/homeowners, who have clearly identified and shared their concerns about existing medical conditions of individuals living within our homes?
   Will this affect your decision-making with respect to which turbines will be removed from the project scope?

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   How will this be controlled, monitored and compensated?

8. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?
   (question also exists under "Environment").

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HEALTH - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Electrical stray voltage is one problem identified in the "Technical Guide to Renewable Energy Approvals".
   A) What specific plans do you have to address any problems which may arise, especially if the only change in the area is the introduction of an Industrial Wind Turbine Project?
   B) What are the electrical (due to an electric charge) and related magnetic emissions (occurring only when an electric current is flowing), for the turbine model proposed?
   C) What is the anticipated impact to both electrical and magnetic fields in the high voltage transmission lines due to the change in current flows resulting from Nation Rise, described using standard units of measure and as a percentage change from current flows?
   D) What precautions should individuals living, farming or passing under the high voltage transmission lines take to ensure health and safety?
   E) What security measures will be taken to control access and ensure public safety?
   F) What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

2. Given that over 3,200 noise complaints were officially documented in Ontario from 2006-2014, (just as EDP's South Branch was brought on-line) and from your prior experience internationally, how have you addressed noise and health complaints?
   a) How have you tracked incidents?
   b) What is your promised "response time" to a complaint?
   c) Is this reflected in your track record at Brinston's South Branch?
   d) Describe how you will comply with Ontario's new response guidelines?
   e) How is EDPR pro-actively preparing for the possibility that health problems may show up 20 years down the road, (as has happened with asbestos, led paint, and smoking), given that more than 2,000 residents live within the identified 2km radius of turbines.

3. Visual annoyance has been identified as a problem/concern.
   How will flashing aviation lights/markers be coordinated to lessen the negative effects?
   What is your specific plan to address "shadow flicker", resulting from the location of turbines from the east-south-east to the north-west of existing residences?
   How will affected potentially affected property owners be notified?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

[redacted]

NOISE - after talking with friends and family in the community about our concerns, these are some of my questions:

1. When will you release your actual chosen wind turbine model, indicating real specifications, including the number of sites used for this project?

2. You have indicated that you are not sure which turbine model you will use for this project. How do you know that the noise modelling used, accurately reflects the turbine model and height?

3. The Draft Project Description Report, under Wind Turbines states that the hub height will be anywhere from 100 to 140m. This is significantly higher than the 100m towers at your South Branch Wind Project in Brinston, where residents have filed complaints. How will the proposed 132m height affect the transmission of noise across our flat, relatively non-forested terrain and how will it differ when there is a hard ice/snow covering on the frozen ground and no leaves on the trees, a condition often found between late November and early April in North Stormont?

4. In your noise report, you use a global ground absorption factor" of 0.7. This number is supposed to reflect the worst-case scenario, in our case when surfaces are hard/non-absorptive, like those we see repeatedly in winter, when the ground is frozen and following ice rain events (6 or more this past winter). Why have you not included a more accurate "0" absorption factor, which is our "worst case" scenario, or something closer to it, which reflects local conditions in North Stormont?

5. The Minister of the MOECC has recently promised to include "Modulation" in the noise assessments, (with an appropriate "penalty"). How will EDP address these changes, intended to reflect actual wind turbine noise emissions?

6. Who are the engineers referred to in Section 3.2.6 of your "Site Considerations" Review? Will they sign, without "qualifying" their report, and assume professional responsibility for all information provided?

7. If the project proceeds, what is your plan to track and address noise and health complaints?
   What is your plan if testing reveals that audible sound is above 40dBA, at wind speeds of 6m/s?
   What steps will be taken if audible sound is below 40dBA, but a resident experiences health issues/loss of enjoyment (as a result of low frequency sound/vibration)?

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FINANCIAL - after talking with friends and family in the community about our concerns, these are some of my questions:

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   If not, should an affected landowner sue the participant who leased land for an offending turbine/group of turbines?

8. Does EDPR maintain insurance? What type(s) of insurance?
   What types of claims have been made to your insurer in the past/ what is your "claims history"?

[redacted]

WATER RESOURCES - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the number of turbines proposed and the large area the project encompasses, and considering the fact that our area (Winchester-Vars and Finch-Crysler Eskers) is a critical "intake" and "filtration" area for clean water resources, providing water to municipal and private wells serving about 10,000 people in communities from Winchester, Chesterville, Finch, Crysler, Vars, Limoges and travelling to the north east, what is your specific, measurable plan to prevent and or address issues to quantity and quality of well water available for the more than 10,000 people affected, should they arise?

2. How will you ensure that wells for local dairy farms and other livestock operations are not affected? (Dover Township has identified 20 wells of non-participating residences affected). Participating landowners in other areas have also been affected although because they signed confidentiality agreements, they cannot make the public aware of the problems. Why does your wind industry restrict disclosure of this aspect, when allowing public disclosure could help to prevent further problems?

3. You have indicated that there are 62 water crossings and many of your access roads run alongside existing waterways.
   a. Other than "being careful", what specific mitigation strategies are there to prevent damage/ pollution/ disturbing or destroying the habitat of natural species at risk?
   b. In the event of damage, pollution, etc. what specific action plans will Nation Rise employ?
   c. Is Nation Rise liable under Environmental Legislation and will EDP commit to reporting problem incidents publicly, should they arise?

4. How will you ensure that no chemical pollutants enter the aquifer within the project area, as a result of accident during construction, changing of coolant oils, etc.?

[redacted]

SOIL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Soil and bedrock testing will be done in preparation for construction.
   Who will do the testing? Someone licensed in Ontario for ground/water work?
   How deep will they drill/bore holes?
   How will our sand deposits (water filtration) be protected?
   What liquid will be used in the drilling process? How will it be re-covered?

2. Has EDP completed a thorough investigation of the project site, including soil, subsoil, bedrock composition, etc. as of what date? Where can the study results be obtained?

3. Which Ministry/ministries will monitor residential or commercial foundations when pile driving, blasting or any other form of related construction work is planned, executed and inspected?

4. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?

5. The land within the project area includes unstable silt and leda clay.
   A) What studies has EDP conducted regarding the effect of building on these unstable soils? Where would we find such studies published and peer reviewed?

6. What are the dimensions of a turbine foundation?
   How much concrete is used for each foundation?
   How is the concrete removed upon decommissioning?
   Where will any concrete residue, and cement "cleaned-out" from trucks, be stored?

7. North Stormont (former Finch Township, west side), has excellent soil for food crops. Why then was this site chosen by EDP for an Industrial Wind Project, when other land within the province is less productive and is also sited closer to where energy is needed?

[redacted]

SAFETY - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the frequent winter incidence of ice rain, (6 in the past winter), there is a high risk to people and vehicles travelling within the "ice fling range". The major Ice Storm of '98 crumpled infrastructure and hydro towers in this area.
   A) What is your specific plan to prevent possible damage or injury to property or persons, given that the minimum distance to a neighbour's property line, road/rail right-of-ways is only blade length + 10m, and minimum setback to a residence is 550m? (Road signage warning of possible danger, seen in other jurisdictions, is insufficient – e.g. County Rd 12 is a highly travelled commuter and school bus route).
   B) Is the leaseholder/participating landowner, Turbine Manufacturer, Nation Rise Limited Partnership or EDP/EDPR responsible for damages caused by an accident/incident arising from ice-throw?

2. Wind turbines are vulnerable to mechanical or electrical failure, overheating, sparks/fire, leaks of toxic fluids, etc. Flammable components and toxic gases could be given off at hub height (132m) into prevailing winds. Should an incident happen:
   a) What detection mechanism will you use and how quickly will EDPR respond?
   b) Is this plan reflected in your "past practice" and by experience in other jurisdictions? Will you provide contact information for verification?
   c) Do you have a clearly outlined "Emergency Response Plan", to protect our community?
   d) How do you intend to communicate this information to everyone in the surrounding area?
   e) How will this plan be tested? What is EDPR's plan to keep the plan current?

3. Who will be responsible for snow removal and maintaining emergency access to individual turbines, in the event of fire/other emergency?

4. What information will be shared with North Stormont officials, to allow them to protect the community at large in the event of an emergency, such as earthquake, tornado, fire, etc.?

[redacted]

HEALTH - continued

5. Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant females and seniors over the age of 79?
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[redacted]

[redacted]

If wells or groundwater becomes contaminated by vibrations from wind turbines or from associated lubricants / de-icing agents or other chemicals, what mitigation measures are you proposing? Will you install filtration systems in our homes? Will you test our water in →

[redacted]

spring & fall & what metals / contaminants will you test for?

[redacted]

[redacted]

People with existing medical conditions (i.e. heart issues, kidney disease) are susceptible to illness as a result of the constant noise, infrasound, flicker & stress from industrial wind turbine noise. In our family, we have people with severe illness. Will you buy our home so we can move away from the noise and keep our family safe? If not →

[redacted]

Will you compensate us for losses when we sell our home, which was purchased 2 years ago? Will you ensure that we do not suffer losses, including financial? (legal fees, etc.?)

[redacted]

[redacted]

How will you ensure that wind turbines do not cause retrogressive landslides? As per Natural Resources Canada's landslide hazard map, the Nation Rise Wind Farm is planned in a region with high susceptibility to →

[redacted]

landslides due to Leda or quick clays. This could lead to potential loss of life or serious harm to fish / fish habitat, the environment and irreparable harm to land & homes. Studies done to date are inadequate. A landslide hazard assessment and clay studies (geotechnical) are required.

[redacted]

FINANCIAL - continued

9. What do your financiers use as collateral?
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15. What happens to the turbine when there is no wind, given that an industrial turbine must be mechanically rotated to prevent warping of bearings, etc? How much power must be drawn from the grid and at what wind speed (i.e. above 3.5m/s or 4.5m/s) does the turbine become self-supporting in energy production?
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<u>WATER RESOURCES</u> - after talking with friends and family in the community about our concerns, these are some of my questions:

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   b. In the event of damage, pollution, etc. what specific action plans will Nation Rise employ?
   c. Is Nation Rise liable under Environmental Legislation and will EDP commit to reporting problem incidents publicly, should they arise?

4. How will you ensure that no chemical pollutants enter the aquifer within the project area, as a result of accident during construction, changing of coolant oils, etc.?

[redacted]

[redacted]

How are you going to fix wireless internet interruptions caused by your Wind Turbine? Are or is your company planning on bringing in optic fibre/ wired internet for those people interrupted by Wind Turbines?

[redacted]

[redacted]

Our internet is satellite wireless, and service is limited. We use it for business & personal as well as phone (VOIP). we want to know what impacts wind turbines will have on our internet service/ access. what mitigation is planned if there are impacts to internet services? How will you ensure continuity in service? →





Nation Rise Wind – Final Community Meeting – June 27th, 2017

NOISE - after talking with friends and family in the community about our concerns, these are some of my questions:

1. When will you release your actual chosen wind turbine model, indicating real specifications, including the number of sites used for this project?

2. You have indicated that you are not sure which turbine model you will use for this project. How do you know that the noise modelling used, accurately reflects the turbine model and height?

3. The Draft Project Description Report, under Wind Turbines states that the hub height will be anywhere from 100 to 140m. This is significantly higher than the 100m towers at your South Branch Wind Project in Brinston, where residents have filed complaints. How will the proposed 132m height affect the transmission of noise across our flat, relatively non-forested terrain and how will it differ when there is a hard ice/snow covering on the frozen ground and no leaves on the trees, a condition often found between late November and early April in North Stormont?

4. In your noise report, you use a global ground absorption factor" of 0.7. This number is supposed to reflect the worst-case scenario, in our case when surfaces are hard/non-absorptive, like those we see repeatedly in winter, when the ground is frozen and following ice rain events (6 or more this past winter). Why have you not included a more accurate "0" absorption factor, which is our "worst case" scenario, or something closer to it, which reflects local conditions in North Stormont?

5. The Minister of the MOECC has recently promised to include "Modulation" in the noise assessments, (with an appropriate "penalty"). How will EDP address these changes, intended to reflect actual wind turbine noise emissions?

6. Who are the engineers referred to in Section 3.2.6 of your "Site Considerations" Review? Will they sign, without "qualifying" their report, and assume professional responsibility for all information provided?

7. If the project proceeds, what is your plan to track and address noise and health complaints?
   What is your plan if testing reveals that audible sound is above 40dBA, at wind speeds of 6m/s?
   What steps will be taken if audible sound is below 40dBA, but a resident experiences health issues/loss of enjoyment (as a result of low frequency sound/vibration)?

[redacted]

ENVIRONMENT - after talking with friends and family in the community about our concerns, these are some of my questions:

1. The size of equipment required to transport the component parts of the wind turbine, blades, cranes, etc. will require widening of some roads and intersections. How many trees, including trees possibly on private property will need to be removed and how will their loss be rectified?
   The laying of underground wires, etc. will also affect natural vegetation. How will this be rectified? Will mature trees be replanted, when and by whom?
   How will the forests cleared to provide an appropriate site for turbines, be replaced?

2. You indicate under Existing Conditions and Potential Effects that you plan to: prevent, avoid, minimize and protect the natural environment in North Stormont, from any potential negative effects.
   What are the specific, measurable steps you plan to implement with respect to bats, raptors, blanding's turtles, butternut trees, etc.?
   How do you plan to protect migratory routes for birds, bats and insects?
   How will you protect nesting and feeding sites to ensure endangered species survive construction? How will you address "kills" following start-up?

3. What are the names and specific credentials of all persons involved in conducting the endangered species reports for EDP and Nation Rise? Is the study complete/final?

4. Are Rare Earth Metals used in the construction of the wind turbine you intend to use?
   In which country have these Rare Earth Minerals/Metals been mined and processed?
   What is the ratio of the weight of the magnets produced to the toxic, radio-active waste left behind in these countries with lenient environmental protection laws?

5. What are the dimensions of each turbine pad?
   What is the amount of concrete required for each turbine pad and crane pad?
   How much steel re-bar is required per pad?
   What is the total area of land where natural vegetation is removed in preparation for the construction of each turbine, including pads, access roads, underground and overhead wires?

6. What is the project's carbon footprint for the entire project lifecycle?

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

SITING AND SETBACKS - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Provide the name and credentials of your "experts" who have signed off on the Property Setback Assessment (PSA) Reports?
   What methodology did they use to determine results?

2. 28 of your 34 possible turbine locations are sited within 132m (hub height) of neighbouring properties.
   A) Were any of the non-participating neighbouring property owners consulted in the development of the property setback assessments in order to confirm land use and designation?
   B) If so, please provide the record of consultation.

3. Was any study or consultation made with respect to identifying existing health concerns of neighbours/citizens within 2km of a proposed Turbine or substation?
   Within 1.5km, 1km, 600m?
   Where a PSA is required?

4. When you identify and confirm the actual wind turbine model to be used, will this change the modelled noise assessment results?
   How will it affect placement of turbines?
   What criteria are used to remove site locations, should all 34 not be required?
   What is the set-back from structures housing farm animals?

5. Why is the set-back from "settlement areas" greater than the set-back indicated for individual residences?
   Should we not all be treated with the same respect/consideration?

[redacted]

WATER RESOURCES - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the number of turbines proposed and the large area the project encompasses, and considering the fact that our area (Winchester-Vars and Finch-Crysler Eskers) is a critical "intake" and "filtration" area for clean water resources, providing water to municipal and private wells serving about 10,000 people in communities from Winchester, Chesterville, Finch, Crysler, Vars, Limoges and travelling to the north east, what is your specific, measurable plan to prevent and or address issues to quantity and quality of well water available for the more than 10,000 people affected, should they arise?

2. How will you ensure that wells for local dairy farms and other livestock operations are not affected? (Dover Township has identified 20 wells of non-participating residences affected). Participating landowners in other areas have also been affected although because they signed confidentiality agreements, they cannot make the public aware of the problems. Why does your wind industry restrict disclosure of this aspect, when allowing public disclosure could help to prevent further problems?

3. You have indicated that there are 62 water crossings and many of your access roads run alongside existing waterways.
   a. Other than "being careful", what specific mitigation strategies are there to prevent damage/ pollution/ disturbing or destroying the habitat of natural species at risk?
   b. In the event of damage, pollution, etc. what specific action plans will Nation Rise employ?
   c. Is Nation Rise liable under Environmental Legislation and will EDP commit to reporting problem incidents publicly, should they arise?

4. How will you ensure that no chemical pollutants enter the aquifer within the project area, as a result of accident during construction, changing of coolant oils, etc.?

[redacted]

SOIL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Soil and bedrock testing will be done in preparation for construction.
   Who will do the testing? Someone licensed in Ontario for ground/water work?
   How deep will they drill/bore holes?
   How will our sand deposits (water filtration) be protected?
   What liquid will be used in the drilling process? How will it be re-covered?

2. Has EDP completed a thorough investigation of the project site, including soil, subsoil, bedrock composition, etc. as of what date? Where can the study results be obtained?

3. Which Ministry/ministries will monitor residential or commercial foundations when pile driving, blasting or any other form of related construction work is planned, executed and inspected?

4. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?

5. The land within the project area includes unstable silt and leda clay.
   A) What studies has EDP conducted regarding the effect of building on these unstable soils? Where would we find such studies published and peer reviewed?

6. What are the dimensions of a turbine foundation?
   How much concrete is used for each foundation?
   How is the concrete removed upon decommissioning?
   Where will any concrete residue, and cement "cleaned-out" from trucks, be stored?

7. North Stormont (former Finch Township, west side), has excellent soil for food crops.
   Why then was this site chosen by EDP for an Industrial Wind Project, when other land within the province is less productive and is also sited closer to where energy is needed?

[redacted]

SAFETY - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the frequent winter incidence of ice rain, (6 in the past winter), there is a high risk to people and vehicles travelling within the "ice fling range". The major Ice Storm of '98 crumpled infrastructure and hydro towers in this area.
   A) What is your specific plan to prevent possible damage or injury to property or persons, given that the minimum distance to a neighbour's property line, road/rail right-of-ways is only blade length + 10m, and minimum setback to a residence is 550m? (Road signage warning of possible danger, seen in other jurisdictions, is insufficient – e.g. County Rd 12 is a highly travelled commuter and school bus route).
   B) Is the leaseholder/participating landowner, Turbine Manufacturer, Nation Rise Limited Partnership or EDP/EDPR responsible for damages caused by an accident/incident arising from ice-throw?

2. Wind turbines are vulnerable to mechanical or electrical failure, overheating, sparks/fire, leaks of toxic fluids, etc. Flammable components and toxic gases could be given off at hub height (132m) into prevailing winds. Should an incident happen:
   a) What detection mechanism will you use and how quickly will EDPR respond?
   b) Is this plan reflected in your "past practice" and by experience in other jurisdictions? Will you provide contact information for verification?
   c) Do you have a clearly outlined "Emergency Response Plan", to protect our community?
   d) How do you intend to communicate this information to everyone in the surrounding area?
   e) How will this plan be tested? What is EDPR's plan to keep the plan current?

3. Who will be responsible for snow removal and maintaining emergency access to individual turbines, in the event of fire/other emergency?

4. What information will be shared with North Stormont officials, to allow them to protect the community at large in the event of an emergency, such as earthquake, tornado, fire, etc.?

[redacted]

DECOMMISSIONING - after talking with friends and family in the community about our concerns, these are some of my questions:

1. a) Will EDP/EDPR Canada/ Nation Rise Limited Partnership provide all funds, up front, to ensure that the cost of decommissioning is covered in advance of construction, given the record of projects changing hands over the 20 year contract period?
   b) What is EDP's track record internationally, for decommissioning?
   c) If the project is sold, what assurances do we have that your promises will be kept?

2. What is the maximum allowable/acceptable time for complete decommissioning of all of the infrastructure, components, towers and transformer upon project termination?

3. Who is responsible for clean-up and decommissioning of lubricants, coolants, petrochemicals and other contaminants upon decommissioning?
   Who will oversee this process to ensure compliance?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time? (question repeated under HEALTH concerns)

[redacted]

HEALTH - continued

5. Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant females and seniors over the age of 79?
   These groups were not studied/included in the 2012-2014 "Health Canada Study".

6. How will you address the specific health concerns of individual residents/homeowners, who have clearly identified and shared their concerns about existing medical conditions of individuals living within our homes?
   Will this affect your decision-making with respect to which turbines will be removed from the project scope?

7. In the construction phase, dust, dirt, noise and vibration will be released into the atmosphere and affect abutting landowners and the community.
   How will this be controlled, monitored and compensated?

8. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?
   (question also exists under "Environment").

[redacted]

HEALTH - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Electrical stray voltage is one problem identified in the "Technical Guide to Renewable Energy Approvals".
   A) What specific plans do you have to address any problems which may arise, especially if the only change in the area is the introduction of an Industrial Wind Turbine Project?
   B) What are the electrical (due to an electric charge) and related magnetic emissions (occurring only when an electric current is flowing), for the turbine model proposed?
   C) What is the anticipated impact to both electrical and magnetic fields in the high voltage transmission lines due to the change in current flows resulting from Nation Rise, described using standard units of measure and as a percentage change from current flows?
   D) What precautions should individuals living, farming or passing under the high voltage transmission lines take to ensure health and safety?
   E) What security measures will be taken to control access and ensure public safety?
   F) What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

2. Given that over 3,200 noise complaints were officially documented in Ontario from 2006-2014, (just as EDP's South Branch was brought on-line) and from your prior experience internationally, how have you addressed noise and health complaints?
   a) How have you tracked incidents?
   b) What is your promised "response time" to a complaint?
   c) Is this reflected in your track record at Brinston's South Branch?
   d) Describe how you will comply with Ontario's new response guidelines?
   e) How is EDPR pro-actively preparing for the possibility that health problems may show up 20 years down the road, (as has happened with asbestos, led paint, and smoking), given that more than 2,000 residents live within the identified 2km radius of turbines.

3. Visual annoyance has been identified as a problem/concern.
   How will flashing aviation lights/markers be coordinated to lessen the negative effects?
   What is your specific plan to address "shadow flicker", resulting from the location of turbines from the east-south-east to the north-west of existing residences?
   How will affected potentially affected property owners be notified?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

[redacted]

FINANCIAL - continued

9. What do your financiers use as collateral?
   Does EDP/EDPR place liens or other forms of restriction on the "leased property" that could limit a lease-holder's ability to secure a future loan?
   Should EDPR Canada not be in a position to meet their financial obligations in the future, what legally binding assurances exist from your parent company to cover costs?

10. In 2015 when you sold 49% of your shares in South Branch at Brinston, they were valued at approx. $3,000,000 per MW of nameplate capacity or $9,000,000/turbine. (The approximate municipal tax paid per turbine in 2014 was $4,055 or the equivalent of taxes paid on a $350,000 home).
    A) What amount of Municipal tax did you pay per 3MW turbine in 2015?
    B) What amount of Municipal tax did you pay per 3MW turbine in 2016?

11. Why is there still no record of electricity production at EDP's Nation Rise's 30MW facility, 3 years after it came into production?

12. What controls are in place at EDPR to ensure that the corruption charges at head office in Portugal are not reflected downward to EDPR Canada and Nation Rise?

13. Why are individual landowner participants prevented from discussing their involvement? Why the secretive approach and non-disclosure contracts?

14. Work in the road allowances could negatively affect internet performance, as described by citizens in other communities.
    How will you insure that all homes & businesses have reliable internet service following any such negative impact as a result of impacting existing fibre-optic cables?
    What procedure will you use to accept reports of loss of internet performance/income?

15. What happens to the turbine when there is no wind, given that an industrial turbine must be mechanically rotated to prevent warping of bearings, etc? How much power must be drawn from the grid and at what wind speed (i.e. above 3.5m/s or 4.5m/s) does the turbine become self-supporting in energy production?
    Following a shut-down, how much power does it take to restart a turbine?
    Will winter energy production be compromised if the tower and blades are heated to prevent icing?

[redacted]

FINANCIAL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Will there be a Community Benefit fund?
   What is the amount of money set aside for a community fund?
   Who sets the parameters as to how the fund can be used?

2. What is the enduring "benefit" to the average citizen of North Stormont, if any, or does this project only benefit the 2% of residents who signed leases?
   (We had existing green energy, prior to this project proposal, which is now being curtailed at cost to the rate-payers).

3. Has cash, other funds or other forms of benefit been paid out in advance:
   a) as a retainer to participant leaseholders?
   b) to entice potential participants?
   c) to anyone including leaseholders to clear-cut lands and prepare sites for turbines?
   d) to government or municipal officials at any level in Canada?

4. On a percentage basis, what amount of the total income generated will be given to:
   a) the community in donations (not including costs paid for damage and road repairs)?
   b) lease holders?
   c) Other parties – please identify?

5. Were any new land leases acquired by EDP, following the submission of the project application to the IESO on Sept. 1, 2015? If so, which leases and why?

6. When participants signed, were they required to commit all of their properties or could certain locations (their residence), be excluded?
   What is the duration of participating landowner agreements, including options?

7. In the case that a property loses value and becomes "unsaleable" as a result of Nation Rise Wind's proximity to a residence, will EDP/EDPR provide compensation?
   If not, should an affected landowner sue the participant who leased land for an offending turbine/group of turbines?

8. Does EDPR maintain insurance? What type(s) of insurance?
   What types of claims have been made to your insurer in the past/ what is your "claims history"?

[redacted]

HEALTH - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Electrical stray voltage is one problem identified in the "Technical Guide to Renewable Energy Approvals".
   A) What specific plans do you have to address any problems which may arise, especially if the only change in the area is the introduction of an Industrial Wind Turbine Project?
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   F) What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

2. Given that over 3,200 noise complaints were officially documented in Ontario from 2006-2014, (just as EDP's South Branch was brought on-line) and from your prior experience internationally, how have you addressed noise and health complaints?
   a) How have you tracked incidents?
   b) What is your promised "response time" to a complaint?
   c) Is this reflected in your track record at Brinston's South Branch?
   d) Describe how you will comply with Ontario's new response guidelines?
   e) How is EDPR pro-actively preparing for the possibility that health problems may show up 20 years down the road, (as has happened with asbestos, led paint, and smoking), given that more than 2,000 residents live within the identified 2km radius of turbines.

3. Visual annoyance has been identified as a problem/concern.
   How will flashing aviation lights/markers be coordinated to lessen the negative effects?
   What is your specific plan to address "shadow flicker", resulting from the location of turbines from the east-south-east to the north-west of existing residences?
   How will affected potentially affected property owners be notified?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

Name: _____ Address: _____

Contact information: Phone # or e-mail address: _____

FINANCIAL - continued

9. What do your financiers use as collateral?
   Does EDP/EDPR place liens or other forms of restriction on the "leased property" that could limit a lease-holder's ability to secure a future loan?
   Should EDPR Canada not be in a position to meet their financial obligations in the future, what legally binding assurances exist from your parent company to cover costs?

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    Following a shut-down, how much power does it take to restart a turbine?
    How will winter energy production and contribution to the grid be compromised when the tower and blades require heat (electricity) to prevent icing?

OTHER -

Name: _____ Address: _____

Contact information: Phone # or e-mail address: _____

Submission to the IESO and Ontario Ministry of the Environment and Climate Change regarding the Proposed Nation Rise Wind Farm, North Stormont



Submission to the IESO and Ontario Ministry of the Environment and Climate Change regarding the Proposed Nation Rise Wind Farm, North Stormont

[redacted]

Project Overview
EDP Renewables (the Proponent) has submitted a proposal to IESO for the Nation Rise Wind Farm (the Project) in the township of North Stormont, for which a contract was initiated between IESO and EDP Renewables on March 10 2016. The contract signed included plans to produce up to 100 MW using massive industrial wind turbines, subject to receipt of permits and environmental approvals by EDP Renewables for the Project.

Preamble
The public meetings hosted by EDP Renewables in Finch, ON on August 6, 2015 and October 24, 2016 did not permit a formal question and answer period where interested parties could hear questions from all members of the public as well as EDP Renewable responses to questions from members of the public. Questions from the public were not documented during the public meeting while they were being asked. Although company officials verbally stated they would address all concerns in writing, EDP Renewable's North Stormont Public Community Meeting Summary Report did not include a response to the following technical concerns that were raised through the course of the public meetings with EDP Renewables on August 6, 2015 by myself (the Intervenor). Information presented at the October 24, 2016 meeting by the proponent did not include siting location of wind turbines, height of wind turbines, or any new information that would respond to geotechnical concerns raised by the Intervenor related to Leda clays and the potential for retrogressive landslides to be induced by the Project. The information presented did not address questions regarding potential impacts of the project on the environment, groundwater, public and private property property values, use and enjoyment of rural residential areas, health impacts of constant noise and light flicker, and infrasound impacts on health, and potential loss of human life. Information presented at the public meeting Dec. 13, 2016 also did not include this information.

The proponent has noted in their Summary of Public Meeting document that they are highlighting the most frequently raised issues. As a consequence of this approach, they are omitting issues from their review and technical studies that may have the potential to cause:
(a) serious harm to human health; or
(b) serious and irreversible harm to plant life, animal life or the natural environment.

These issues are outlined in this submission.

Project Location and Geotechnical Risks of Project
The Nation Rise Wind Farm is proposed to be situated in North Stormont Township in a rural residential area underlain by glacial till and Leda (or quick) clays prone to retrogressive landslides. The project area encompasses parts of the South Nation River, a watercourse known to have variable thicknesses of Leda clays along its shoreline and adjacent lands, overlain in many cases by topsoil.

In the proponent's Property Setback Assessment Report (March 2017), they noted various potential risks from siting wind turbines close to homes in rural residential areas, however they did not discuss the geotechnical risks. These risks are significant in the region and could potentially lead to loss of life, serious harm to human health, or serious and irreversible harm to plant life, animal life or the natural environment that could be caused by a retrogressive landslide.

Leda clay or quick clay is a water-saturated gel, which in its solid form is a unique form of highly sensitive clay. This clay has a tendency to change from a relatively stiff condition to a liquid mass when it is disturbed. The change from solid to liquid is known as spontaneous liquefaction. The clay retains a solid structure despite the high water content (up to 80% by volume), because surface tension holds water-coated flakes of clay

together in a delicate structure. When the structure is broken by stress, loading, shock, erosion, excavation or sufficient shear, it turns to a fluid state and this leads to retrogressive landslides.

When a mass of quick clay is subjected to sufficient stress, the material behavior transitions from that of a particulate material (solid) to that of a fluid. The geological hazard of a retrogressive landslide or earth flow tends to occur suddenly and without warning, typically in areas with very gentle or low sloping terrain, and often affecting very large areas that can be up to several square kilometers, swallowing homes, roads and other infrastructure. The dislodged soil, trees and other materials can lead to damming of rivers, and can cause flooding of surrounding low lying areas as well as destructive debris flows in the river. Areas underlain by Leda clays are usually covered by topsoil, and as a result the only way to ascertain the presence and depth of Leda clay is through a combination of geotechnical and seismic surveys, including overburden drilling and laboratory testing of clay samples.

Leda clay has been the underlying cause of many deadly landslides. In Canada alone, it has been associated with more than 250 mapped landslides. Some of these are ancient, and in some cases were believed to be triggered by earthquakes.

Historically, the Eastern Ontario region and Eastern townships of Quebec have been subject to multiple small scale landslides caused by Leda clays and many large scale landslides. The risk of retrogressive landslides led to the relocation of the town of Lemieux, ON in 1991 by the Ontario provincial government. The relocation preceded a major landslide in 1993 that did not lead to loss of life, but caused significant loss of land along the South Nation River and deposition of clay, soil and trees into the South Nation River. The retrogressive landslide of 1971 in Saint-Jean-Vianney, Quebec led to significant loss of life (31 people died, 40 homes swallowed) and the relocation of the entire town due to the presence of Leda clay.

A landslide hazard assessment and associated geotechnical studies identifying the properties of the clay materials are required for the Nation Rise Wind Farm project area. The risk to human life, property and public infrastructure is significant given the proposed location of industrial wind turbines in regions underlain by Leda clay, in a rural residential environment with thousands of residents. A retrogressive landslide may have the potential to cause:
(a) serious harm to human health; or
(b) serious and irreversible harm to plant life, animal life or the natural environment.

These geotechnical studies will require that the proponent outline the proposed areas where they plan to install wind turbines and associated road infrastructure to support transportation of large industrial wind turbine components (to consider loading of Leda clays). This information must be provided to the public in a public setting with a formal question and answer period during which all members of the public can hear questions and responses, to ensure that the public is fully informed of the risks of the project. Questions and answers should be documented and provided to decision makers for the project, including the Ministry of Environment and Climate Change and the IESO, and other provincial or federal authorities as appropriate. Mitigation measures related to the construction of the wind turbines in Leda clays may not be possible, as it may be impossible to ensure that a retrogressive landslide would not occur in these sensitive terrains. The risk to human life and to public and private property should be confirmed through a landslide hazard assessment that includes sufficient data underlying road networks and proposed siting of industrial wind turbines.

Considering that retrogressive landslides can cause scars several kms in length, deposition of large volumes of clay, silt and sediment in water courses as many as 20 km away and associated impacts to fish and fish habitat; and in the past have led to loss of life and major property loss as outlined above; the risk of installing industrial wind turbine farm on or near Leda clay soils are clear.

Figure 1. Image showing Lemieux landslide, 1971 along and into South Nation River.



Clearing the channel of leda clay deposits in the South Nation River after the 1971 Lemieux landslide.
Courtesy of the SNC.

Dégagement du chenal de la rivière Nation Sud des dépôts d'argile à Leda, suite au glissement de terrain de 1971 à Lemieux.
Collection CNS.

Figure 2. Lemieux 1993, Retrogressive landslide adjacent to Nation River and impact to Nation River. No loss of life as community was relocated. Loss of farmland, impacts to fish/fish habitat.

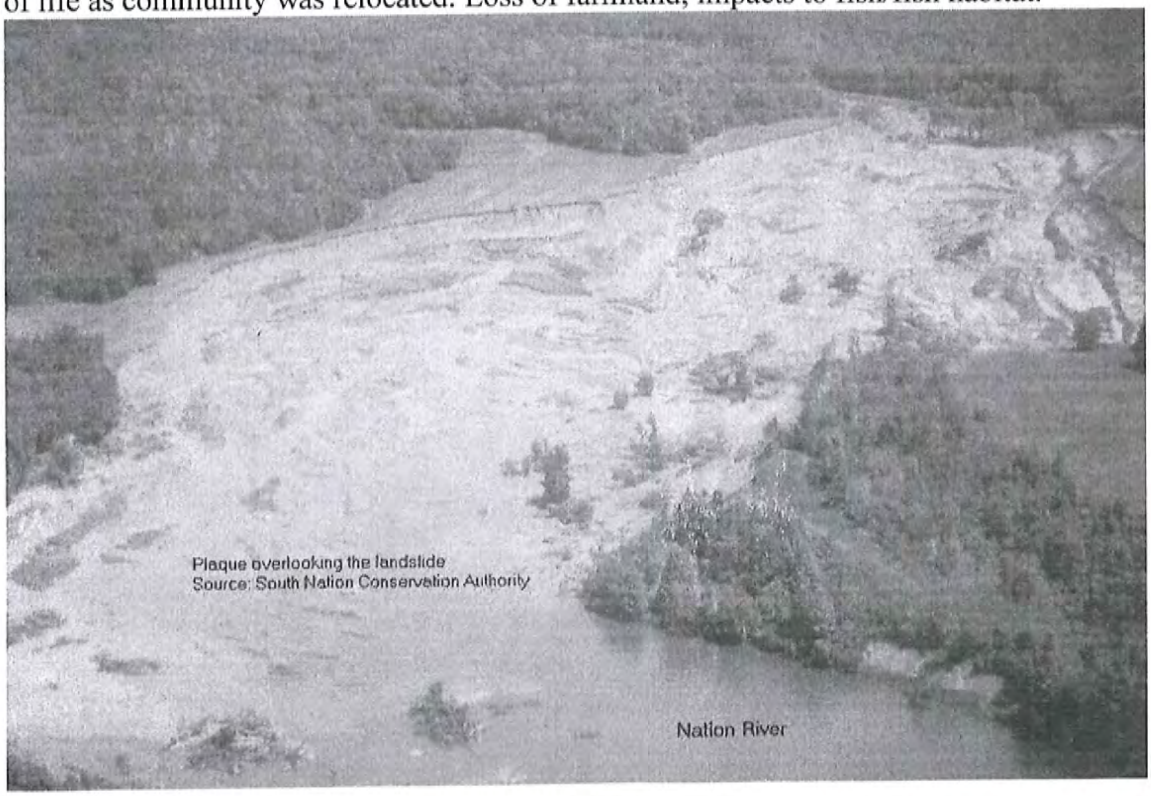


Figure 3. St. Jean Vianney Landslide, 5-4-1971 (loss of life 31, homes destroyed 40)



Figure 4. Notre Dame de la Salette, Québec 2010



Figure 5. Saint-Jude, Quebec (loss of life, 4 people)



HEALTH - continued

5. Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant females and seniors over the age of 79?
   These groups were not studied/included in the 2012-2014 "Health Canada Study".

6. How will you address the specific health concerns of individual residents/homeowners, who have clearly identified and shared their concerns about existing medical conditions of individuals living within our homes?
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   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?
   (question also exists under "Environment").

-IS THERE STILL HOPE IN "STOPPING THIS" I DO NOT WANT THIS IN MY DAYS OR FOR MY GRANDCHILDREN'S FUTURE. WHAT FUTURE WILL THEY HAVE WANTING TO NOW LIVE WHERE THEY ARE LIVING. HOW WILL "THEIR" HEALTH BE THE "ENVIRONMENT" THEIR "WATER" THEIR VERY LIVES. PLEASE ANSWER THIS

[redacted]

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2. Given that over 3,200 noise complaints were officially documented in Ontario from 2006-2014, (just as EDP's South Branch was brought on-line) and from your prior experience internationally, how have you addressed noise and health complaints?
   a) How have you tracked incidents?
   b) What is your promised "response time" to a complaint?
   c) Is this reflected in your track record at Brinston's South Branch?
   d) Describe how you will comply with Ontario's new response guidelines?
   e) How is EDPR pro-actively preparing for the possibility that health problems may show up 20 years down the road, (as has happened with asbestos, led paint, and smoking), given that more than 2,000 residents live within the identified 2km radius of turbines.

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[redacted]

HEALTH - continued

5. Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant females and seniors over the age of 79?
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   If so, A) What chemical is to be used and what is the MSDS reference number?
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   (question also exists under "Environment").

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SITING AND SETBACKS - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Provide the name and credentials of your "experts" who have signed off on the Property Setback Assessment (PSA) Reports?
   What methodology did they use to determine results?

2. 28 of your 34 possible turbine locations are sited within 132m (hub height) of neighbouring properties.
   A) Were any of the non-participating neighbouring property owners consulted in the development of the property setback assessments in order to confirm land use and designation?
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3. Was any study or consultation made with respect to identifying existing health concerns of neighbours/citizens within 2km of a proposed Turbine or substation?
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ENVIRONMENT - after talking with friends and family in the community about our concerns, these are some of my questions:

1. The size of equipment required to transport the component parts of the wind turbine, blades, cranes, etc. will require widening of some roads and intersections. How many trees, including trees possibly on private property will need to be removed and how will their loss be rectified?
   The laying of underground wires, etc. will also affect natural vegetation. How will this be rectified? Will mature trees be replanted, when and by whom?
   How will the forests cleared to provide an appropriate site for turbines, be replaced?

2. You indicate under Existing Conditions and Potential Effects that you plan to: prevent, avoid, minimize and protect the natural environment in North Stormont, from any potential negative effects.
   What are the specific, measurable steps you plan to implement with respect to bats, raptors, blanding's turtles, butternut trees, etc.?
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   In which country have these Rare Earth Minerals/Metals been mined and processed?
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5. What are the dimensions of each turbine pad?
   What is the amount of concrete required for each turbine pad and crane pad?
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6. What is the project's carbon footprint for the entire project lifecycle?

[redacted]

<u>WATER RESOURCES</u> - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the number of turbines proposed and the large area the project encompasses, and considering the fact that our area (Winchester-Vars and Finch-Crysler Eskers) is a critical "intake" and "filtration" area for clean water resources, providing water to municipal and private wells serving about 10,000 people in communities from Winchester, Chesterville, Finch, Crysler, Vars, Limoges and travelling to the north east, what is your specific, measurable plan to prevent and or address issues to quantity and quality of well water available for the more than 10,000 people affected, should they arise?

2. How will you ensure that wells for local dairy farms and other livestock operations are not affected? (Dover Township has identified 20 wells of non-participating residences affected). Participating landowners in other areas have also been affected although because they signed confidentiality agreements, they cannot make the public aware of the problems. Why does your wind industry restrict disclosure of this aspect, when allowing public disclosure could help to prevent further problems?

3. You have indicated that there are 62 water crossings and many of your access roads run alongside existing waterways.
   a. Other than "being careful", what specific mitigation strategies are there to prevent damage/ pollution/ disturbing or destroying the habitat of natural species at risk?
   b. In the event of damage, pollution, etc. what specific action plans will Nation Rise employ?
   c. Is Nation Rise liable under Environmental Legislation and will EDP commit to reporting problem incidents publicly, should they arise?

4. How will you ensure that no chemical pollutants enter the aquifer within the project area, as a result of accident during construction, changing of coolant oils, etc.?

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SAFETY - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the frequent winter incidence of ice rain, (6 in the past winter), there is a high risk to people and vehicles travelling within the "ice fling range". The major Ice Storm of '98 crumpled infrastructure and hydro towers in this area.
   A) What is your specific plan to prevent possible damage or injury to property or persons, given that the minimum distance to a neighbour's property line, road/rail right-of-ways is only blade length + 10m, and minimum setback to a residence is 550m? (Road signage warning of possible danger, seen in other jurisdictions, is insufficient – e.g. County Rd 12 is a highly travelled commuter and school bus route).
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2. Wind turbines are vulnerable to mechanical or electrical failure, overheating, sparks/fire, leaks of toxic fluids, etc. Flammable components and toxic gases could be given off at hub height (132m) into prevailing winds. Should an incident happen:
   a) What detection mechanism will you use and how quickly will EDPR respond?
   b) Is this plan reflected in your "past practice" and by experience in other jurisdictions? Will you provide contact information for verification?
   c) Do you have a clearly outlined "Emergency Response Plan", to protect our community?
   d) How do you intend to communicate this information to everyone in the surrounding area?
   e) How will this plan be tested? What is EDPR's plan to keep the plan current?

3. Who will be responsible for snow removal and maintaining emergency access to individual turbines, in the event of fire/other emergency?

4. What information will be shared with North Stormont officials, to allow them to protect the community at large in the event of an emergency, such as earthquake, tornado, fire, etc.?

[redacted]

SOIL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Soil and bedrock testing will be done in preparation for construction.
   Who will do the testing? Someone licensed in Ontario for ground/water work?
   How deep will they drill/bore holes?
   How will our sand deposits (water filtration) be protected?
   What liquid will be used in the drilling process? How will it be re-covered?

2. Has EDP completed a thorough investigation of the project site, including soil, subsoil, bedrock composition, etc. as of what date? Where can the study results be obtained?

3. Which Ministry/ministries will monitor residential or commercial foundations when pile driving, blasting or any other form of related construction work is planned, executed and inspected?

4. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?

5. The land within the project area includes unstable silt and leda clay.
   A) What studies has EDP conducted regarding the effect of building on these unstable soils? Where would we find such studies published and peer reviewed?

6. What are the dimensions of a turbine foundation?
   How much concrete is used for each foundation?
   How is the concrete removed upon decommissioning?
   Where will any concrete residue, and cement "cleaned-out" from trucks, be stored?

7. North Stormont (former Finch Township, west side), has excellent soil for food crops. Why then was this site chosen by EDP for an Industrial Wind Project, when other land within the province is less productive and is also sited closer to where energy is needed?

[redacted]

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1. The size of equipment required to transport the component parts of the wind turbine, blades, cranes, etc. will require widening of some roads and intersections. How many trees, including trees possibly on private property will need to be removed and how will their loss be rectified?
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Name: _____ Address: _____

Contact information: Phone # or e-mail address: _____

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[redacted]

HEALTH - continued

5. Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant females and seniors over the age of 79?
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Nation Rise Wind – Final Community Meeting – June 27th, 2017

NOISE - after talking with friends and family in the community about our concerns, these are some of my questions:

1. When will you release your actual chosen wind turbine model, indicating real specifications, including the number of sites used for this project?

2. You have indicated that you are not sure which turbine model you will use for this project. How do you know that the noise modelling used, accurately reflects the turbine model and height?

3. The Draft Project Description Report, under Wind Turbines states that the hub height will be anywhere from 100 to 140m. This is significantly higher than the 100m towers at your South Branch Wind Project in Brinston, where residents have filed complaints. How will the proposed 132m height affect the transmission of noise across our flat, relatively non-forested terrain and how will it differ when there is a hard ice/snow covering on the frozen ground and no leaves on the trees, a condition often found between late November and early April in North Stormont?

4. In your noise report, you use a global ground absorption factor" of 0.7. This number is supposed to reflect the worst-case scenario, in our case when surfaces are hard/non-absorptive, like those we see repeatedly in winter, when the ground is frozen and following ice rain events (6 or more this past winter). Why have you not included a more accurate "0" absorption factor, which is our "worst case" scenario, or something closer to it, which reflects local conditions in North Stormont?

5. The Minister of the MOECC has recently promised to include "Modulation" in the noise assessments, (with an appropriate "penalty"). How will EDP address these changes, intended to reflect actual wind turbine noise emissions?

6. Who are the engineers referred to in Section 3.2.6 of your "Site Considerations" Review? Will they sign, without "qualifying" their report, and assume professional responsibility for all information provided?

7. If the project proceeds, what is your plan to track and address noise and health complaints?
   What is your plan if testing reveals that audible sound is above 40dBA, at wind speeds of 6m/s?
   What steps will be taken if audible sound is below 40dBA, but a resident experiences health issues/loss of enjoyment (as a result of low frequency sound/vibration)?

[redacted]

FINANCIAL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Will there be a Community Benefit fund?
   What is the amount of money set aside for a community fund?
   Who sets the parameters as to how the fund can be used?

2. What is the enduring "benefit" to the average citizen of North Stormont, if any, or does this project only benefit the 2% of residents who signed leases?
   (We had existing green energy, prior to this project proposal, which is now being curtailed at a cost to the rate-payers of Ontario).

3. Has cash, other funds or other forms of benefit been paid out in advance:
   a) as a retainer to participant leaseholders?
   b) to entice potential participants?
   c) to anyone including leaseholders to clear-cut lands and prepare sites for turbines?
   d) to government or municipal officials at any level in Canada?

4. On a percentage basis, what amount of the total income generated will be given to:
   a) the community in donations (not including costs paid for damage and road repairs)?
   b) lease holders?
   c) Other parties – please identify?

5. Were any new land leases acquired by EDP, following the submission of the project application to the IESO on Sept. 1, 2015? If so, which leases and why?

6. When participants signed, were they required to commit all of their properties or could certain locations (their residence), be excluded?
   What is the duration of participating landowner agreements, including options?

7. In the case that a property loses value and becomes "unsaleable" as a result of Nation Rise Wind's proximity to a residence, will EDP/EDPR provide compensation?
   If not, should an affected landowner sue the participant who leased land for an offending turbine/group of turbines?

8. Does EDPR maintain insurance? What type(s) of insurance?
   What types of claims have been made to your insurer in the past/ what is your "claims history"?

[redacted]

HEALTH - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Electrical stray voltage is one problem identified in the "Technical Guide to Renewable Energy Approvals".
   A) What specific plans do you have to address any problems which may arise, especially if the only change in the area is the introduction of an Industrial Wind Turbine Project?
   B) What are the electrical (due to an electric charge) and related magnetic emissions (occurring only when an electric current is flowing), for the turbine model proposed?
   C) What is the anticipated impact to both electrical and magnetic fields in the high voltage transmission lines due to the change in current flows resulting from Nation Rise, described using standard units of measure and as a percentage change from current flows?
   D) What precautions should individuals living, farming or passing under the high voltage transmission lines take to ensure health and safety?
   E) What security measures will be taken to control access and ensure public safety?
   F) What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

2. Given that over 3,200 noise complaints were officially documented in Ontario from 2006-2014, (just as EDP's South Branch was brought on-line) and from your prior experience internationally, how have you addressed noise and health complaints?
   a) How have you tracked incidents?
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FINANCIAL - continued

9. What do your financiers use as collateral?
   Does EDP/EDPR place liens or other forms of restriction on the "leased property" that could limit a lease-holder's ability to secure a future loan?
   Should EDPR Canada not be in a position to meet their financial obligations in the future, what legally binding assurances exist from your parent company to cover costs?

10. In 2015 when you sold 49% of your shares in South Branch at Brinston, they were valued at approx. $3,000,000 per MW of nameplate capacity or $9,000,000/turbine. (The approximate municipal tax paid per turbine in 2014 was $4,055 or the equivalent of taxes paid on a $350,000 home).
    A) What amount of Municipal tax did you pay per 3MW turbine in 2015?
    B) What amount of Municipal tax did you pay per 3MW turbine in 2016?

11. Why is there still no record of electricity production at EDP's South Branch's 30MW facility, 3 years after it came into production?

12. What controls are in place at EDPR to ensure that the corruption charges at head office in Portugal are not reflected downward to EDPR Canada and Nation Rise?

13. Why are individual landowner participants prevented from discussing their involvement? Why the secretive approach and non-disclosure contracts?

14. Work in the road allowances could negatively affect internet performance, as described by citizens in other communities.
    How will you insure that all homes & businesses have reliable internet service following any such negative impact as a result of impacting existing fibre-optic cables?
    What procedure will you use to accept reports of loss of internet performance/income?

15. What happens to the turbine when there is no wind, given that an industrial turbine must be mechanically rotated to prevent warping of bearings, etc.? How much power must be drawn from the grid, and at what wind speed (i.e. above 3.5m/s or 4.5m/s) does the turbine become self-supporting in energy production?
    Following a shut-down, how much power does it take to restart a turbine?
    How will winter energy production and contribution to the grid be compromised when the tower and blades require heat (electricity) to prevent icing?

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8. Will Nation Rise support improved health outcomes for citizens of North Stormont by complying with to the enhanced provisions of the updated 2016 noise guidelines without choosing the option to fall back to the outdated 2008 provisions?

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   b) Is this plan reflected in your "past practice" and by experience in other jurisdictions? Will you provide contact information for verification?
   c) Do you have a clearly outlined "Emergency Response Plan", to protect our community?
   d) How do you intend to communicate this information to everyone in the surrounding area?
   e) How will this plan be tested? What is EDPR's plan to keep the plan current?

3. Who will be responsible for snow removal and maintaining emergency access to individual turbines, in the event of fire/other emergency?

4. What information will be shared with North Stormont officials, to allow them to protect the community at large in the event of an emergency, such as earthquake, tornado, fire, etc.?

5. Will the model of wind turbine be without blades? New technology for accessing wind energy with less to No impact on environment have been compared?

[redacted]

HEALTH - after talking with friends and family in the community about our concerns, these are some of my questions: Any information on impact for children's health?

1. Electrical stray voltage is one problem identified in the "Technical Guide to Renewable Energy Approvals".
   A) What specific plans do you have to address any problems which may arise, especially if the only change in the area is the introduction of an Industrial Wind Turbine Project?
   B) What are the electrical (due to an electric charge) and related magnetic emissions (occurring only when an electric current is flowing), for the turbine model proposed?
   C) What is the anticipated impact to both electrical and magnetic fields in the high voltage transmission lines due to the change in current flows resulting from Nation Rise, described using standard units of measure and as a percentage change from current flows?
   D) What precautions should individuals living, farming or passing under the high voltage transmission lines take to ensure health and safety?
   E) What security measures will be taken to control access and ensure public safety?
   F) What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

2. Given that over 3,200 noise complaints were officially documented in Ontario from 2006-2014, (just as EDP's South Branch was brought on-line) and from your prior experience internationally, how have you addressed noise and health complaints?
   a) How have you tracked incidents?
   b) What is your promised "response time" to a complaint?
   c) Is this reflected in your track record at Brinston's South Branch?
   d) Describe how you will comply with Ontario's new response guidelines?
   e) How is EDPR pro-actively preparing for the possibility that health problems may show up 20 years down the road, (as has happened with asbestos, led paint, and smoking), given that more than 2,000 residents live within the identified 2km radius of turbines.

3. Visual annoyance has been identified as a problem/concern.
   How will flashing aviation lights/markers be coordinated to lessen the negative effects?
   What is your specific plan to address "shadow flicker", resulting from the location of turbines from the east-south-east to the north-west of existing residences?
   How will affected potentially affected property owners be notified?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

[redacted]

DECOMMISSIONING - after talking with friends and family in the community about our concerns, these are some of my questions:

1. a) Will EDP/EDPR Canada/ Nation Rise Limited Partnership provide all funds, up front, to ensure that the cost of decommissioning is covered in advance of construction, given the record of projects changing hands over the 20 year contract period?
   b) What is EDP's track record internationally, for decommissioning?
   c) If the project is sold, what assurances do we have that your promises will be kept?

2. What is the maximum allowable/acceptable time for complete decommissioning of all of the infrastructure, components, towers and transformer upon project termination?

3. Who is responsible for clean-up and decommissioning of lubricants, coolants, petrochemicals and other contaminants upon decommissioning?
   Who will oversee this process to ensure compliance?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time? (question repeated under HEALTH concerns)

[redacted]

SAFETY - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the frequent winter incidence of ice rain, (6 in the past winter), there is a high risk to people and vehicles travelling within the "ice fling range". The major Ice Storm of '98 crumpled infrastructure and hydro towers in this area.
   A) What is your specific plan to prevent possible damage or injury to property or persons, given that the minimum distance to a neighbour's property line, road/rail right-of-ways is only blade length + 10m, and minimum setback to a residence is 550m? (Road signage warning of possible danger, seen in other jurisdictions, is insufficient – e.g. County Rd 12 is a highly travelled commuter and school bus route).
   B) Is the leaseholder/participating landowner, Turbine Manufacturer, Nation Rise Limited Partnership or EDP/EDPR responsible for damages caused by an accident/incident arising from ice-throw?

2. Wind turbines are vulnerable to mechanical or electrical failure, overheating, sparks/fire, leaks of toxic fluids, etc. Flammable components and toxic gases could be given off at hub height (132m) into prevailing winds. Should an incident happen:
   a) What detection mechanism will you use and how quickly will EDPR respond?
   b) Is this plan reflected in your "past practice" and by experience in other jurisdictions? Will you provide contact information for verification?
   c) Do you have a clearly outlined "Emergency Response Plan", to protect our community?
   d) How do you intend to communicate this information to everyone in the surrounding area?
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3. Who will be responsible for snow removal and maintaining emergency access to individual turbines, in the event of fire/other emergency?

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[redacted]

[redacted]

WILL THERE BE ANY DETRIMENTAL EFFECT ON WIRELESS INTERNET SERVICE?

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

SITING AND SETBACKS - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Provide the name and credentials of your "experts" who have signed off on the Property Setback Assessment (PSA) Reports?
   What methodology did they use to determine results?

2. 28 of your 34 possible turbine locations are sited within 132m (hub height) of neighbouring properties.
   A) Were any of the non-participating neighbouring property owners consulted in the development of the property setback assessments in order to confirm land use and designation?
   B) If so, please provide the record of consultation.

3. Was any study or consultation made with respect to identifying existing health concerns of neighbours/citizens within 2km of a proposed Turbine or substation?
   Within 1.5km, 1km, 600m?
   Where a PSA is required?

4. When you identify and confirm the actual wind turbine model to be used, will this change the modelled noise assessment results?
   How will it affect placement of turbines?
   What criteria are used to remove site locations, should all 34 not be required?
   What is the set-back from structures housing farm animals?

5. Why is the set-back from "settlement areas" greater than the set-back indicated for individual residences?
   Should we not all be treated with the same respect/consideration?

[redacted]

FINANCIAL - continued

9. What do your financiers use as collateral?
   Does EDP/EDPR place liens or other forms of restriction on the "leased property" that could limit a lease-holder's ability to secure a future loan?
   Should EDPR Canada not be in a position to meet their financial obligations in the future, what legally binding assurances exist from your parent company to cover costs?

10. In 2015 when you sold 49% of your shares in South Branch at Brinston, they were valued at approx. $3,000,000 per MW of nameplate capacity or $9,000,000/turbine. (The approximate municipal tax paid per turbine in 2014 was $4,055 or the equivalent of taxes paid on a $350,000 home).
    A) What amount of Municipal tax did you pay per 3MW turbine in 2015?
    B) What amount of Municipal tax did you pay per 3MW turbine in 2016?

11. Why is there still no record of electricity production at EDP's Nation Rise's 30MW facility, 3 years after it came into production?

12. What controls are in place at EDPR to ensure that the corruption charges at head office in Portugal are not reflected downward to EDPR Canada and Nation Rise?

13. Why are individual landowner participants prevented from discussing their involvement? Why the secretive approach and non-disclosure contracts?

14. Work in the road allowances could negatively affect internet performance, as described by citizens in other communities.
    How will you insure that all homes & businesses have reliable internet service following any such negative impact as a result of impacting existing fibre-optic cables?
    What procedure will you use to accept reports of loss of internet performance/income?

15. What happens to the turbine when there is no wind, given that an industrial turbine must be mechanically rotated to prevent warping of bearings, etc? How much power must be drawn from the grid and at what wind speed (i.e. above 3.5m/s or 4.5m/s) does the turbine become self-supporting in energy production?
    Following a shut-down, how much power does it take to restart a turbine?
    Will winter energy production be compromised if the tower and blades are heated to prevent icing?

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

FINANCIAL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Will there be a Community Benefit fund?
   What is the amount of money set aside for a community fund?
   Who sets the parameters as to how the fund can be used?

2. What is the enduring "benefit" to the average citizen of North Stormont, if any, or does this project only benefit the 2% of residents who signed leases?
   (We had existing green energy, prior to this project proposal, which is now being curtailed at cost to the rate-payers).

3. Has cash, other funds or other forms of benefit been paid out in advance:
   a) as a retainer to participant leaseholders?
   b) to entice potential participants?
   c) to anyone including leaseholders to clear-cut lands and prepare sites for turbines?
   d) to government or municipal officials at any level in Canada?

4. On a percentage basis, what amount of the total income generated will be given to:
   a) the community in donations (not including costs paid for damage and road repairs)?
   b) lease holders?
   c) Other parties – please identify?

5. Were any new land leases acquired by EDP, following the submission of the project application to the IESO on Sept. 1, 2015? If so, which leases and why?

6. When participants signed, were they required to commit all of their properties or could certain locations (their residence), be excluded?
   What is the duration of participating landowner agreements, including options?

7. In the case that a property loses value and becomes "unsaleable" as a result of Nation Rise Wind's proximity to a residence, will EDP/EDPR provide compensation?
   If not, should an affected landowner sue the participant who leased land for an offending turbine/group of turbines?

8. Does EDPR maintain insurance? What type(s) of insurance?
   What types of claims have been made to your insurer in the past/ what is your "claims history"?

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

HEALTH - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Electrical stray voltage is one problem identified in the "Technical Guide to Renewable Energy Approvals".
   A) What specific plans do you have to address any problems which may arise, especially if the only change in the area is the introduction of an Industrial Wind Turbine Project?
   B) What are the electrical (due to an electric charge) and related magnetic emissions (occurring only when an electric current is flowing), for the turbine model proposed?
   C) What is the anticipated impact to both electrical and magnetic fields in the high voltage transmission lines due to the change in current flows resulting from Nation Rise, described using standard units of measure and as a percentage change from current flows?
   D) What precautions should individuals living, farming or passing under the high voltage transmission lines take to ensure health and safety?
   E) What security measures will be taken to control access and ensure public safety?
   F) What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

2. Given that over 3,200 noise complaints were officially documented in Ontario from 2006-2014, (just as EDP's South Branch was brought on-line) and from your prior experience internationally, how have you addressed noise and health complaints?
   a) How have you tracked incidents?
   b) What is your promised "response time" to a complaint?
   c) Is this reflected in your track record at Brinston's South Branch?
   d) Describe how you will comply with Ontario's new response guidelines?
   e) How is EDPR pro-actively preparing for the possibility that health problems may show up 20 years down the road, (as has happened with asbestos, led paint, and smoking), given that more than 2,000 residents live within the identified 2km radius of turbines.

3. Visual annoyance has been identified as a problem/concern.
   How will flashing aviation lights/markers be coordinated to lessen the negative effects?
   What is your specific plan to address "shadow flicker", resulting from the location of turbines from the east-south-east to the north-west of existing residences?
   How will affected potentially affected property owners be notified?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

WATER RESOURCES - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the number of turbines proposed and the large area the project encompasses, and considering the fact that our area (Winchester-Vars and Finch-Crysler Eskers) is a critical "intake" and "filtration" area for clean water resources, providing water to municipal and private wells serving about 10,000 people in communities from Winchester, Chesterville, Finch, Crysler, Vars, Limoges and travelling to the north east, what is your specific, measurable plan to prevent and or address issues to quantity and quality of well water available for the more than 10,000 people affected, should they arise?

2. How will you ensure that wells for local dairy farms and other livestock operations are not affected? (Dover Township has identified 20 wells of non-participating residences affected). Participating landowners in other areas have also been affected although because they signed confidentiality agreements, they cannot make the public aware of the problems. Why does your wind industry restrict disclosure of this aspect, when allowing public disclosure could help to prevent further problems?

3. You have indicated that there are 62 water crossings and many of your access roads run alongside existing waterways.
   a. Other than "being careful", what specific mitigation strategies are there to prevent damage/ pollution/ disturbing or destroying the habitat of natural species at risk?
   b. In the event of damage, pollution, etc. what specific action plans will Nation Rise employ?
   c. Is Nation Rise liable under Environmental Legislation and will EDP commit to reporting problem incidents publicly, should they arise?

4. How will you ensure that no chemical pollutants enter the aquifer within the project area, as a result of accident during construction, changing of coolant oils, etc.?

[redacted]

HEALTH - continued

5. Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant females and seniors over the age of 79?
   These groups were not studied/included in the 2012-2014 "Health Canada Study".

6. How will you address the specific health concerns of individual residents/homeowners, who have clearly identified and shared their concerns about existing medical conditions of individuals living within our homes?
   Will this affect your decision-making with respect to which turbines will be removed from the project scope?

7. In the construction phase, dust, dirt, noise and vibration will be released into the atmosphere and affect abutting landowners and the community.
   How will this be controlled, monitored and compensated?

8. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?
   (question also exists under "Environment").

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

DECOMMISSIONING - after talking with friends and family in the community about our concerns, these are some of my questions:

1. a) Will EDP/EDPR Canada/ Nation Rise Limited Partnership provide all funds, up front, to ensure that the cost of decommissioning is covered in advance of construction, given the record of projects changing hands over the 20 year contract period?
   b) What is EDP's track record internationally, for decommissioning?
   c) If the project is sold, what assurances do we have that your promises will be kept?

2. What is the maximum allowable/acceptable time for complete decommissioning of all of the infrastructure, components, towers and transformer upon project termination?

3. Who is responsible for clean-up and decommissioning of lubricants, coolants, petrochemicals and other contaminants upon decommissioning?
   Who will oversee this process to ensure compliance?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time? (question repeated under HEALTH concerns)

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

SAFETY - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the frequent winter incidence of ice rain, (6 in the past winter), there is a high risk to people and vehicles travelling within the "ice fling range". The major Ice Storm of '98 crumpled infrastructure and hydro towers in this area.
   A) What is your specific plan to prevent possible damage or injury to property or persons, given that the minimum distance to a neighbour's property line, road/rail right-of-ways is only blade length + 10m, and minimum setback to a residence is 550m? (Road signage warning of possible danger, seen in other jurisdictions, is insufficient – e.g. County Rd 12 is a highly travelled commuter and school bus route).
   B) Is the leaseholder/participating landowner, Turbine Manufacturer, Nation Rise Limited Partnership or EDP/EDPR responsible for damages caused by an accident/incident arising from ice-throw?

2. Wind turbines are vulnerable to mechanical or electrical failure, overheating, sparks/fire, leaks of toxic fluids, etc. Flammable components and toxic gases could be given off at hub height (132m) into prevailing winds. Should an incident happen:
   a) What detection mechanism will you use and how quickly will EDPR respond?
   b) Is this plan reflected in your "past practice" and by experience in other jurisdictions? Will you provide contact information for verification?
   c) Do you have a clearly outlined "Emergency Response Plan", to protect our community?
   d) How do you intend to communicate this information to everyone in the surrounding area?
   e) How will this plan be tested? What is EDPR's plan to keep the plan current?

3. Who will be responsible for snow removal and maintaining emergency access to individual turbines, in the event of fire/other emergency?

4. What information will be shared with North Stormont officials, to allow them to protect the community at large in the event of an emergency, such as earthquake, tornado, fire, etc.?

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

SOIL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Soil and bedrock testing will be done in preparation for construction.
   Who will do the testing? Someone licensed in Ontario for ground/water work?
   How deep will they drill/bore holes?
   How will our sand deposits (water filtration) be protected?
   What liquid will be used in the drilling process? How will it be re-covered?

2. Has EDP completed a thorough investigation of the project site, including soil, subsoil, bedrock composition, etc. as of what date? Where can the study results be obtained?

3. Which Ministry/ministries will monitor residential or commercial foundations when pile driving, blasting or any other form of related construction work is planned, executed and inspected?

4. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?

5. The land within the project area includes unstable silt and leda clay.
   A) What studies has EDP conducted regarding the effect of building on these unstable soils? Where would we find such studies published and peer reviewed?

6. What are the dimensions of a turbine foundation?
   How much concrete is used for each foundation?
   How is the concrete removed upon decommissioning?
   Where will any concrete residue, and cement "cleaned-out" from trucks, be stored?

7. North Stormont (former Finch Township, west side), has excellent soil for food crops. Why then was this site chosen by EDP for an Industrial Wind Project, when other land within the province is less productive and is also sited closer to where energy is needed?

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

NOISE - after talking with friends and family in the community about our concerns, these are some of my questions:

1. When will you release your actual chosen wind turbine model, indicating real specifications, including the number of sites used for this project?

2. You have indicated that you are not sure which turbine model you will use for this project. How do you know that the noise modelling used, accurately reflects the turbine model and height?

3. The Draft Project Description Report, under Wind Turbines states that the hub height will be anywhere from 100 to 140m. This is significantly higher than the 100m towers at your South Branch Wind Project in Brinston, where residents have filed complaints. How will the proposed 132m height affect the transmission of noise across our flat, relatively non-forested terrain and how will it differ when there is a hard ice/snow covering on the frozen ground and no leaves on the trees, a condition often found between late November and early April in North Stormont?

4. In your noise report, you use a global ground absorption factor" of 0.7. This number is supposed to reflect the worst-case scenario, in our case when surfaces are hard/non-absorptive, like those we see repeatedly in winter, when the ground is frozen and following ice rain events (6 or more this past winter). Why have you not included a more accurate "0" absorption factor, which is our "worst case" scenario, or something closer to it, which reflects local conditions in North Stormont?

5. The Minister of the MOECC has recently promised to include "Modulation" in the noise assessments, (with an appropriate "penalty"). How will EDP address these changes, intended to reflect actual wind turbine noise emissions?

6. Who are the engineers referred to in Section 3.2.6 of your "Site Considerations" Review? Will they sign, without "qualifying" their report, and assume professional responsibility for all information provided?

7. If the project proceeds, what is your plan to track and address noise and health complaints?
   What is your plan if testing reveals that audible sound is above 40dBA, at wind speeds of 6m/s?
   What steps will be taken if audible sound is below 40dBA, but a resident experiences health issues/loss of enjoyment (as a result of low frequency sound/vibration)?

[redacted]

1- Vous avez dit que vous protègerez l'environnement, la nature de North Stormont.
Comment allez-vous faire pour ne pas nuire aux oiseaux, insectes chauve-souris... ? Et tout particulièrement aux outardes (bernache du Canada)...
Notre région immédiate est un "corridor majeur" pour la migration des outardes.
Comment allez-vous les protéger pour ne pas qu'ils se heurtent sur les éoliennes ?

2- Je sais qu'il est possible pour les éoliennes de prendre en Feu. J'ai vu des vidéos le démontrant.
Si jamais une de ces éoliennes prendrait en Feu, y a-t-il un "détecteur" qui avertirait immédiatement quelqu'un ?
Et si oui, qui ? Est-ce nos pompier ? (qui ne sont pas équipés pour ce genre d'urgence).
Qui paie dans ces cas là ?

3- Pendant la construction de ces éoliennes, qui assurera que l'environnement (sol, eau souterraine) ne sera pas contaminé ?

[redacted]

<u>WATER RESOURCES</u> - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the number of turbines proposed and the large area the project encompasses, and considering the fact that our area (Winchester-Vars and Finch-Crysler Eskers) is a critical "intake" and "filtration" area for clean water resources, providing water to municipal and private wells serving about 10,000 people in communities from Winchester, Chesterville, Finch, Crysler, Vars, Limoges and travelling to the north east, what is your specific, measurable plan to prevent and or address issues to quantity and quality of well water available for the more than 10,000 people affected, should they arise?

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Nation Rise Wind – Final Community Meeting – June 27th, 2017

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8. Will Nation Rise support improved health outcomes for citizens of North Stormont by complying with to the enhanced provisions of the updated 2016 noise guidelines without choosing the option to fall back to the outdated 2008 provisions?

[redacted]

FINANCIAL - after talking with friends and family in the community about our concerns, these are some of my questions:

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   Who sets the parameters as to how the fund can be used?

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   What methodology did they use to determine results?

2. 28 of your 34 possible turbine locations are sited within 132m (hub height) of neighbouring properties.
   A) Were any of the non-participating neighbouring property owners consulted in the development of the property setback assessments in order to confirm land use and designation?
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3. Was any study or consultation made with respect to identifying existing health concerns of neighbours/citizens within 2km of a proposed Turbine or substation?
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Nation Rise Wind – Final Community Meeting – June 27th, 2017

NOISE - after talking with friends and family in the community about our concerns, these are some of my questions:

1. When will you release your actual chosen wind turbine model, indicating real specifications, including the number of sites used for this project?

2. You have indicated that you are not sure which turbine model you will use for this project. How do you know that the noise modelling used, accurately reflects the turbine model and height?

3. The Draft Project Description Report, under Wind Turbines states that the hub height will be anywhere from 100 to 140m. This is significantly higher than the 100m towers at your South Branch Wind Project in Brinston, where residents have filed complaints.
   How will the proposed 132m height affect the transmission of noise across our flat, relatively non-forested terrain and how will it differ when there is a hard ice/snow covering on the frozen ground and no leaves on the trees, a condition often found between late November and early April in North Stormont?

4. In your noise report, you use a global ground absorption factor" of 0.7. This number is supposed to reflect the worst-case scenario, in our case when surfaces are hard/non-absorptive, like those we see repeatedly in winter, when the ground is frozen and following ice rain events (6 or more this past winter). Why have you not included a more accurate "0" absorption factor, which is our "worst case" scenario, or something closer to it, which reflects local conditions in North Stormont?

5. The Minister of the MOECC has recently promised to include "Modulation" in the noise assessments, (with an appropriate "penalty"). How will EDP address these changes, intended to reflect actual wind turbine noise emissions?

6. Who are the engineers referred to in Section 3.2.6 of your "Site Considerations" Review? Will they sign, without "qualifying" their report, and assume professional responsibility for all information provided?

7. If the project proceeds, what is your plan to track and address noise and health complaints? What is your plan if testing reveals that audible sound is above 40dBA, at wind speeds of 6m/s? What steps will be taken if audible sound is below 40dBA, but a resident experiences health issues/loss of enjoyment (as a result of low frequency sound/vibration)?

8. Will Nation Rise support improved health outcomes for citizens of North Stormont by complying with to the enhanced provisions of the updated 2016 noise guidelines without choosing the option to fall back to the outdated 2008 provisions?

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<u>WATER RESOURCES -</u> after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the number of turbines proposed and the large area the project encompasses, and considering the fact that our area (Winchester-Vars and Finch-Crysler Eskers) is a critical "intake" and "filtration" area for clean water resources, providing water to municipal and private wells serving about 10,000 people in communities from Winchester, Chesterville, Finch, Crysler, Vars, Limoges and travelling to the north east, what is your specific, measurable plan to prevent and or address issues to quantity and quality of well water available for the more than 10,000 people affected, should they arise?

2. How will you ensure that wells for local dairy farms and other livestock operations are not affected? (Dover Township has identified 20 wells of non-participating residences affected). Participating landowners in other areas have also been affected although because they signed confidentiality agreements, they cannot make the public aware of the problems. Why does your wind industry restrict disclosure of this aspect, when allowing public disclosure could help to prevent further problems?

3. You have indicated that there are 62 water crossings and many of your access roads run alongside existing waterways.
   a. Other than "being careful", what specific mitigation strategies are there to prevent damage/ pollution/ disturbing or destroying the habitat of natural species at risk?
   b. In the event of damage, pollution, etc. what specific action plans will Nation Rise employ?
   c. Is Nation Rise liable under Environmental Legislation and will EDP commit to reporting problem incidents publicly, should they arise?

4. How will you ensure that no chemical pollutants enter the aquifer within the project area, as a result of accident during construction, changing of coolant oils, etc.?

[redacted]

FINANCIAL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Will there be a Community Benefit fund?
   What is the amount of money set aside for a community fund?
   Who sets the parameters as to how the fund can be used?

2. What is the enduring "benefit" to the average citizen of North Stormont, if any, or does this project only benefit the 2% of residents who signed leases?
   (We had existing green energy, prior to this project proposal, which is now being curtailed at a cost to the rate-payers of Ontario).

3. Has cash, other funds or other forms of benefit been paid out in advance:
   a) as a retainer to participant leaseholders?
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8. Does EDPR maintain insurance? What type(s) of insurance?
   What types of claims have been made to your insurer in the past/ what is your "claims history"?

[redacted]

FINANCIAL - continued

9. What do your financiers use as collateral?
   Does EDP/EDPR place liens or other forms of restriction on the "leased property" that could limit a lease-holder's ability to secure a future loan?
   Should EDPR Canada not be in a position to meet their financial obligations in the future, what legally binding assurances exist from your parent company to cover costs?

10. In 2015 when you sold 49% of your shares in South Branch at Brinston, they were valued at approx. $3,000,000 per MW of nameplate capacity or $9,000,000/turbine. (The approximate municipal tax paid per turbine in 2014 was $4,055 or the equivalent of taxes paid on a $350,000 home).
    A) What amount of Municipal tax did you pay per 3MW turbine in 2015?
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11. Why is there still no record of electricity production at EDP's ~~Nation Rise~~ South Branch's 30MW facility, 3 years after it came into production?

12. What controls are in place at EDPR to ensure that the corruption charges at head office in Portugal are not reflected downward to EDPR Canada and Nation Rise?

13. Why are individual landowner participants prevented from discussing their involvement? Why the secretive approach and non-disclosure contracts?

14. Work in the road allowances could negatively affect internet performance, as described by citizens in other communities.
    How will you insure that all homes & businesses have reliable internet service following any such negative impact as a result of impacting existing fibre-optic cables?
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15. What happens to the turbine when there is no wind, given that an industrial turbine must be mechanically rotated to prevent warping of bearings, etc.? How much power must be drawn from the grid, and at what wind speed (i.e. above 3.5m/s or 4.5m/s) does the turbine become self-supporting in energy production?
    Following a shut-down, how much power does it take to restart a turbine?
    How will winter energy production and contribution to the grid be compromised when the tower and blades require heat (electricity) to prevent icing?

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SAFETY - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the frequent winter incidence of ice rain, (6 in the past winter), there is a high risk to people and vehicles travelling within the "ice fling range". The major Ice Storm of '98 crumpled infrastructure and hydro towers in this area.
   A) What is your specific plan to prevent possible damage or injury to property or persons, given that the minimum distance to a neighbour's property line, road/rail right-of-ways is only blade length + 10m, and minimum setback to a residence is 550m? (Road signage warning of possible danger, seen in other jurisdictions, is insufficient – e.g. County Rd 12 is a highly travelled commuter and school bus route).
   B) Is the leaseholder/participating landowner, Turbine Manufacturer, Nation Rise Limited Partnership or EDP/EDPR responsible for damages caused by an accident/incident arising from ice-throw?

2. Wind turbines are vulnerable to mechanical or electrical failure, overheating, sparks/fire, leaks of toxic fluids, etc. Flammable components and toxic gases could be given off at hub height (132m) into prevailing winds. Should an incident happen:
   a) What detection mechanism will you use and how quickly will EDPR respond?
   b) Is this plan reflected in your "past practice" and by experience in other jurisdictions? Will you provide contact information for verification?
   c) Do you have a clearly outlined "Emergency Response Plan", to protect our community?
   d) How do you intend to communicate this information to everyone in the surrounding area?
   e) How will this plan be tested? What is EDPR's plan to keep the plan current?

3. Who will be responsible for snow removal and maintaining emergency access to individual turbines, in the event of fire/other emergency?

4. What information will be shared with North Stormont officials, to allow them to protect the community at large in the event of an emergency, such as earthquake, tornado, fire, etc.?

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ENVIRONMENT - after talking with friends and family in the community about our concerns, these are some of my questions:

1. The size of equipment required to transport the component parts of the wind turbine, blades, cranes, etc. will require widening of some roads and intersections. How many trees, including trees possibly on private property will need to be removed and how will their loss be rectified?
   The laying of underground wires, etc. will also affect natural vegetation. How will this be rectified? Will mature trees be replanted, when and by whom?
   How will the forests cleared to provide an appropriate site for turbines, be replaced?

2. You indicate under Existing Conditions and Potential Effects that you plan to: prevent, avoid, minimize and protect the natural environment in North Stormont, from any potential negative effects.
   What are the specific, measurable steps you plan to implement with respect to bats, raptors, blanding's turtles, butternut trees, etc.?
   How do you plan to protect migratory routes for birds, bats and insects?
   How will you protect nesting and feeding sites to ensure endangered species survive construction? How will you address "kills" following start-up?

3. What are the names and specific credentials of all persons involved in conducting the endangered species reports for EDP and Nation Rise? Is the study complete/final version?

4. Are Rare Earth Metals used in the construction of the wind turbine you intend to use?
   In which country have these Rare Earth Minerals/Metals been mined and processed?
   What is the ratio of the weight of the magnets produced to the toxic, radio-active waste left behind in these countries with lenient environmental protection laws?

5. What are the dimensions of each turbine pad?
   What is the amount of concrete required for each turbine pad and crane pad?
   How much steel re-bar is required per pad?
   What is the total area of land where natural vegetation is removed in preparation for the construction of each turbine, including pads, access roads, underground and overhead wires?

6. What is the project's carbon footprint for the entire project lifecycle?

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HEALTH - continued

5. Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant females and seniors over the age of 79?
   These groups were not studied/included in the 2012-2014 "Health Canada Study".

6. How will you address the specific health concerns of individual residents/homeowners, who have clearly identified and shared their concerns about existing medical conditions of individuals living within our homes?
   Will this affect your decision-making with respect to which turbines will be removed from the project scope?

7. In the construction phase, dust, dirt, noise and vibration will be released into the atmosphere and affect abutting landowners and the community.
   How will this be controlled, monitored and compensated?

8. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?
   (question also exists under "Environment").

[redacted]

[redacted]

As a pit quarry operator I would like to ensure that your studies have included quarry operators in the impact assessments for cumulative impacts. In particular are Noise and vibration.

[redacted]

HEALTH - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Electrical stray voltage is one problem identified in the "Technical Guide to Renewable Energy Approvals".
   A) What specific plans do you have to address any problems which may arise, especially if the only change in the area is the introduction of an Industrial Wind Turbine Project?
   B) What are the electrical (due to an electric charge) and related magnetic emissions (occurring only when an electric current is flowing), for the turbine model proposed?
   C) What is the anticipated impact to both electrical and magnetic fields in the high voltage transmission lines due to the change in current flows resulting from Nation Rise, described using standard units of measure and as a percentage change from current flows?
   D) What precautions should individuals living, farming or passing under the high voltage transmission lines take to ensure health and safety?
   E) What security measures will be taken to control access and ensure public safety?
   F) What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

2. Given that over 3,200 noise complaints were officially documented in Ontario from 2006-2014, (just as EDP's South Branch was brought on-line) and from your prior experience internationally, how have you addressed noise and health complaints?
   a) How have you tracked incidents?
   b) What is your promised "response time" to a complaint?
   c) Is this reflected in your track record at Brinston's South Branch?
   d) Describe how you will comply with Ontario's new response guidelines?
   e) How is EDPR pro-actively preparing for the possibility that health problems may show up 20 years down the road, (as has happened with asbestos, led paint, and smoking), given that more than 2,000 residents live within the identified 2km radius of turbines.

3. Visual annoyance has been identified as a problem/concern.
   How will flashing aviation lights/markers be coordinated to lessen the negative effects?
   What is your specific plan to address "shadow flicker", resulting from the location of turbines from the east-south-east to the north-west of existing residences?
   How will affected potentially affected property owners be notified?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

[redacted]

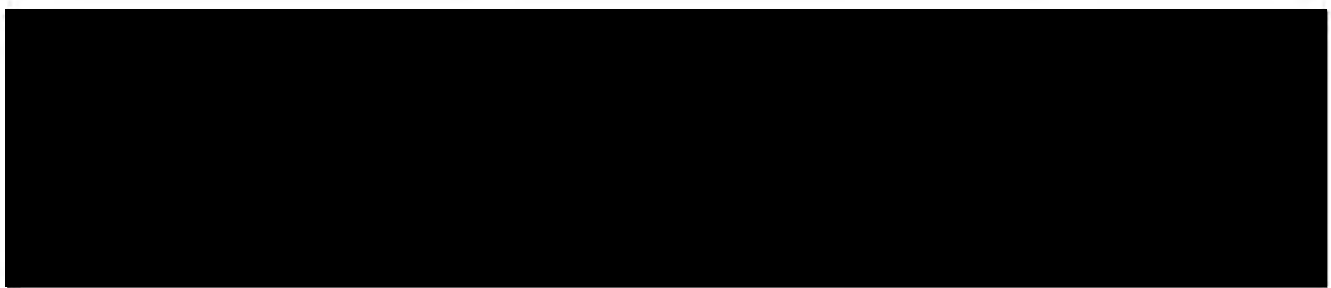
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8. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?
   (question also exists under "Environment").



Nation Rise Wind – Final Community Meeting – June 27th, 2017

FINANCIAL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Will there be a Community Benefit fund?
   What is the amount of money set aside for a community fund?
   Who sets the parameters as to how the fund can be used?

2. What is the enduring "benefit" to the average citizen of North Stormont, if any, or does this project only benefit the 2% of residents who signed leases?
   (We had existing green energy, prior to this project proposal, which is now being curtailed at a cost to the rate-payers of Ontario).

3. Has cash, other funds or other forms of benefit been paid out in advance:
   a) as a retainer to participant leaseholders?
   b) to entice potential participants?
   c) to anyone including leaseholders to clear-cut lands and prepare sites for turbines?
   d) to government or municipal officials at any level in Canada?

4. On a percentage basis, what amount of the total income generated will be given to:
   a) the community in donations (not including costs paid for damage and road repairs)?
   b) lease holders?
   c) Other parties – please identify?

5. Were any new land leases acquired by EDP, following the submission of the project application to the IESO on Sept. 1, 2015? If so, which leases and why?

6. When participants signed, were they required to commit all of their properties or could certain locations (their residence), be excluded?
   What is the duration of participating landowner agreements, including options?

7. In the case that a property loses value and becomes "unsaleable" as a result of Nation Rise Wind's proximity to a residence, will EDP/EDPR provide compensation?
   If not, should an affected landowner sue the participant who leased land for an offending turbine/group of turbines?

8. Does EDPR maintain insurance? What type(s) of insurance?
   What types of claims have been made to your insurer in the past/ what is your "claims history"?

[redacted]

[redacted]

How long are the contract for with options [redacted]

[redacted]

What benefit is there to the residents of North Stormont, if any, except for participants?

[redacted]

[redacted]

[redacted]

- my personal det.
- the LRPI 2005/16
- my who benefits question

[redacted]

Will NATION Rise comply with the enhanced NOISE guidelines of 2016 without subjecting the citizens of North Stormont to the older 2008 guidelines.

Lea

[redacted]

June 27, 2017 NationRise HV questions. These are my personal concerns as a citizen of North Stormont.

1. What enduring benefit if any, is there to the average citizen of North Stormont other than to a few select participants?

2. How will the turbines be deiced when necessary? Will they use any deicing fluid(s) and if so how is dispersion into the prevailing winds and adjoining farmlands or residences managed and monitored?

3. When participants signed up were they required to commit all their properties in every case or could they exclude certain locations i.e. so that their own home properties were not included?

4. What is the duration of landowner agreements including options?

5. The ratepayers of North Stormont are concerned that they will ultimately carry the costs of decommissioning, ground water impacts, not to mention decreased property values. What legally binding assurances exist from EDPR, parent companies and other associated parties should the NationRise legal entity not be in a position to meet there obligations in future for any reason?

6. Will NationRise support improved health outcomes for citizens of North Stormont by complying with to the enhanced provisions of the updated 2016 noise guidelines without choosing the option to fall back to the outdated 2008 provisions for LRP1?

   Some people including myself, family or friends are impacted by this.

7. Your project proposes to substantially increase the flow of electricity through existing high voltage transmission lines.

   a. What is the anticipated impact to both electric and magnetic fields, described using standard units of measure and as a percentage change from current flows?

   b. What precautions should an individual living near, farming or passing several times per day under these high voltage transmission lines undertake?

   (Note: The International Commission on Non-Ionizing Radiation Protection (ICNIRP) and World Health Organization (WHO) both identify that when people are exposed to low frequency electric fields currents are generated inside the human body and they can interfere with the body's own electric fields and current flows that are related to normal biological functioning. LF fields have two components: an electric field due to an electric charge, and a related magnetic field. Magnetic fields only occur when an electric current is flowing.)



Nation Rise Wind – Final Community Meeting – June 27th, 2017

HEALTH - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Electrical stray voltage is one problem identified in the "Technical Guide to Renewable Energy Approvals".
   A) What specific plans do you have to address any problems which may arise, especially if the only change in the area is the introduction of an Industrial Wind Turbine Project?
   B) What are the electrical (due to an electric charge) and related magnetic emissions (occurring only when an electric current is flowing), for the turbine model proposed?
   C) What is the anticipated impact to both electrical and magnetic fields in the high voltage transmission lines due to the change in current flows resulting from Nation Rise, described using standard units of measure and as a percentage change from current flows?
   D) What precautions should individuals living, farming or passing under the high voltage transmission lines take to ensure health and safety?
   E) What security measures will be taken to control access and ensure public safety?
   F) What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

2. Given that over 3,200 noise complaints were officially documented in Ontario from 2006-2014, (just as EDP's South Branch was brought on-line) and from your prior experience internationally, how have you addressed noise and health complaints?
   a) How have you tracked incidents?
   b) What is your promised "response time" to a complaint?
   c) Is this reflected in your track record at Brinston's South Branch?
   d) Describe how you will comply with Ontario's new response guidelines?
   e) How is EDPR pro-actively preparing for the possibility that health problems may show up 20 years down the road, (as has happened with asbestos, led paint, and smoking), given that more than 2,000 residents live within the identified 2km radius of turbines.

3. Visual annoyance has been identified as a problem/concern.
   How will flashing aviation lights/markers be coordinated to lessen the negative effects?
   What is your specific plan to address "shadow flicker", resulting from the location of turbines from the east-south-east to the north-west of existing residences?
   How will affected potentially affected property owners be notified?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

[redacted]

HEALTH - continued

5. Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant females and seniors over the age of 79?
   These groups were not studied/included in the 2012-2014 "Health Canada Study".

6. How will you address the specific health concerns of individual residents/homeowners, who have clearly identified and shared their concerns about existing medical conditions of individuals living within our homes?
   Will this affect your decision-making with respect to which turbines will be removed from the project scope?

7. In the construction phase, dust, dirt, noise and vibration will be released into the atmosphere and affect abutting landowners and the community.
   How will this be controlled, monitored and compensated?

8. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?
   (question also exists under "Environment").

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

SITING AND SETBACKS - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Provide the name and credentials of your "experts" who have signed off on the Property Setback Assessment (PSA) Reports?
   What methodology did they use to determine results?

– unable to answer

2. 28 of your 34 possible turbine locations are sited within 132m (hub height) of neighbouring properties.
   A) Were any of the non-participating neighbouring property owners consulted in the development of the property setback assessments in order to confirm land use and designation?
   B) If so, please provide the record of consultation.

3. Was any study or consultation made with respect to identifying existing health concerns of neighbours/citizens within 2km of a proposed Turbine or substation?
   Within 1.5km, 1km, 600m?
   Where a PSA is required?

4. When you identify and confirm the actual wind turbine model to be used, will this change the modelled noise assessment results?
   How will it affect placement of turbines?
   What criteria are used to remove site locations, should all 34 not be required?
   What is the set-back from structures housing farm animals?

5. Why is the set-back from "settlement areas" greater than the set-back indicated for individual residences?
   Should we not all be treated with the same respect/consideration?

→ my house will be less than 800M from one and less than 1KM from a second - so what kind of study have done on household affected by 2 or more

→ Will you EDP cover my lost on my property since it will be decreasing

[redacted] Address: [redacted]

Contact information: Phone # or e-mail address: [redacted]

X Nation Rise Wind – Final Community Meeting – June 27th, 2017

ENVIRONMENT - after talking with friends and family in the community about our concerns, these are some of my questions:

1. The size of equipment required to transport the component parts of the wind turbine, blades, cranes, etc. will require widening of some roads and intersections. How many trees, including trees possibly on private property will need to be removed and how will their loss be rectified?
   The laying of underground wires, etc. will also affect natural vegetation. How will this be rectified? Will mature trees be replanted, when and by whom?
   How will the forests cleared to provide an appropriate site for turbines, be replaced?

2. You indicate under Existing Conditions and Potential Effects that you plan to: prevent, avoid, minimize and protect the natural environment in North Stormont, from any potential negative effects.
   What are the specific, measurable steps you plan to implement with respect to bats, raptors, blanding's turtles, butternut trees, etc.?
   How do you plan to protect migratory routes for birds, bats and insects?
   How will you protect nesting and feeding sites to ensure endangered species survive construction? How will you address "kills" following start-up?

3. What are the names and specific credentials of all persons involved in conducting the endangered species reports for EDP and Nation Rise? Is the study complete/final?

4. Are Rare Earth Metals used in the construction of the wind turbine you intend to use?
   In which country have these Rare Earth Minerals/Metals been mined and processed?
   What is the ratio of the weight of the magnets produced to the toxic, radio-active waste left behind in these countries with lenient environmental protection laws?

5. What are the dimensions of each turbine pad?
   What is the amount of concrete required for each turbine pad and crane pad?
   How much steel re-bar is required per pad?
   What is the total area of land where natural vegetation is removed in preparation for the construction of each turbine, including pads, access roads, underground and overhead wires?

6. What is the project's carbon footprint for the entire project lifecycle?

They don't know

→ what about - will this affect our internet provider?

[redacted] Address: [redacted]

Contact information: Phone # or e-mail address: [redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

<u>NOISE</u> - after talking with friends and family in the community about our concerns, these are some of my questions:

1. When will you release your actual chosen wind turbine model, indicating real specifications, including the number of sites used for this project?
   When asked still not sure which turbine will be used!?
2. You have indicated that you are not sure which turbine model you will use for this project. How do you know that the noise modelling used, accurately reflects the turbine model and height?

3. The Draft Project Description Report, under Wind Turbines states that the hub height will be anywhere from 100 to 140m. This is significantly higher than the 100m towers at your South Branch Wind Project in Brinston, where residents have filed complaints. How will the proposed 132m height affect the transmission of noise across our flat, relatively non-forested terrain and how will it differ when there is a hard ice/snow covering on the frozen ground and no leaves on the trees, a condition often found between late November and early April in North Stormont?

4. In your noise report, you use a global ground absorption factor" of 0.7. This number is supposed to reflect the worst-case scenario, in our case when surfaces are hard/non-absorptive, like those we see repeatedly in winter, when the ground is frozen and following ice rain events (6 or more this past winter). Why have you not included a more accurate "0" absorption factor, which is our "worst case" scenario, or something closer to it, which reflects local conditions in North Stormont?

5. The Minister of the MOECC has recently promised to include "Modulation" in the noise assessments, (with an appropriate "penalty"). How will EDP address these changes, intended to reflect actual wind turbine noise emissions?

6. Who are the engineers referred to in Section 3.2.6 of your "Site Considerations" Review? Will they sign, without "qualifying" their report, and assume professional responsibility for all information provided?
   → No idea / unable to answer.
7. If the project proceeds, what is your plan to track and address noise and health complaints?
   What is your plan if testing reveals that audible sound is above 40dBA, at wind speeds of 6m/s?
   What steps will be taken if audible sound is below 40dBA, but a resident experiences health issues/loss of enjoyment (as a result of low frequency sound/vibration)? → Said I'm not happy

[redacted]

Name

Contact

Nation Rise Wind – Final Community Meeting – June 27th, 2017

SOIL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Soil and bedrock testing will be done in preparation for construction.
   Who will do the testing? Someone licensed in Ontario for ground/water work?
   How deep will they drill/bore holes?
   How will our sand deposits (water filtration) be protected?
   What liquid will be used in the drilling process? How will it be re-covered?

2. Has EDP completed a thorough investigation of the project site, including soil, subsoil, bedrock composition, etc. as of what date? Where can the study results be obtained?

3. Which Ministry/ministries will monitor residential or commercial foundations when pile driving, blasting or any other form of related construction work is planned, executed and inspected?

4. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?

5. The land within the project area includes unstable silt and leda clay.
   A) What studies has EDP conducted regarding the effect of building on these unstable soils? Where would we find such studies published and peer reviewed?

6. What are the dimensions of a turbine foundation?
   How much concrete is used for each foundation?
   How is the concrete removed upon decommissioning?
   Where will any concrete residue, and cement "cleaned-out" from trucks, be stored?

7. North Stormont (former Finch Township, west side), has excellent soil for food crops. Why then was this site chosen by EDP for an Industrial Wind Project, when other land within the province is less productive and is also sited closer to where energy is needed?

[redacted]

<u>WATER RESOURCES</u> - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the number of turbines proposed and the large area the project encompasses, and considering the fact that our area (Winchester-Vars and Finch-Crysler Eskers) is a critical "intake" and "filtration" area for clean water resources, providing water to municipal and private wells serving about 10,000 people in communities from Winchester, Chesterville, Finch, Crysler, Vars, Limoges and travelling to the north east, what is your specific, measurable plan to prevent and or address issues to quantity and quality of well water available for the more than 10,000 people affected, should they arise?

2. How will you ensure that wells for local dairy farms and other livestock operations are not affected? (Dover Township has identified 20 wells of non-participating residences affected). Participating landowners in other areas have also been affected although because they signed confidentiality agreements, they cannot make the public aware of the problems. Why does your wind industry restrict disclosure of this aspect, when allowing public disclosure could help to prevent further problems?

3. You have indicated that there are 62 water crossings and many of your access roads run alongside existing waterways.
   a. Other than "being careful", what specific mitigation strategies are there to prevent damage/ pollution/ disturbing or destroying the habitat of natural species at risk?
   b. In the event of damage, pollution, etc. what specific action plans will Nation Rise employ?
   c. Is Nation Rise liable under Environmental Legislation and will EDP commit to reporting problem incidents publicly, should they arise?

4. How will you ensure that no chemical pollutants enter the aquifer within the project area, as a result of accident during construction, changing of coolant oils, etc.?

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

SITING AND SETBACKS - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Provide the name and credentials of your "experts" who have signed off on the Property Setback Assessment (PSA) Reports?
   What methodology did they use to determine results?

2. 28 of your 34 possible turbine locations are sited within 132m (hub height) of neighbouring properties.
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   B) If so, please provide the record of consultation.

3. Was any study or consultation made with respect to identifying existing health concerns of neighbours/citizens within 2km of a proposed Turbine or substation?
   Within 1.5km, 1km, 600m?
   Where a PSA is required?

4. When you identify and confirm the actual wind turbine model to be used, will this change the modelled noise assessment results?
   How will it affect placement of turbines?
   What criteria are used to remove site locations, should all 34 not be required?
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ENVIRONMENT - after talking with friends and family in the community about our concerns, these are some of my questions:

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   The laying of underground wires, etc. will also affect natural vegetation. How will this be rectified? Will mature trees be replanted, when and by whom?
   How will the forests cleared to provide an appropriate site for turbines, be replaced?

2. You indicate under Existing Conditions and Potential Effects that you plan to: prevent, avoid, minimize and protect the natural environment in North Stormont, from any potential negative effects.
   What are the specific, measurable steps you plan to implement with respect to bats, raptors, blanding's turtles, butternut trees, etc.?
   How do you plan to protect migratory routes for birds, bats and insects?
   How will you protect nesting and feeding sites to ensure endangered species survive construction? How will you address "kills" following start-up?

3. What are the names and specific credentials of all persons involved in conducting the endangered species reports for EDP and Nation Rise? Is the study complete/final?

4. Are Rare Earth Metals used in the construction of the wind turbine you intend to use?
   In which country have these Rare Earth Minerals/Metals been mined and processed?
   What is the ratio of the weight of the magnets produced to the toxic, radio-active waste left behind in these countries with lenient environmental protection laws?

5. What are the dimensions of each turbine pad?
   What is the amount of concrete required for each turbine pad and crane pad?
   How much steel re-bar is required per pad?
   What is the total area of land where natural vegetation is removed in preparation for the construction of each turbine, including pads, access roads, underground and overhead wires?

6. What is the project's carbon footprint for the entire project lifecycle?

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

SAFETY - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the frequent winter incidence of ice rain, (6 in the past winter), there is a high risk to people and vehicles travelling within the "ice fling range". The major Ice Storm of '98 crumpled infrastructure and hydro towers in this area.
   A) What is your specific plan to prevent possible damage or injury to property or persons, given that the minimum distance to a neighbour's property line, road/rail right-of-ways is only blade length + 10m, and minimum setback to a residence is 550m? (Road signage warning of possible danger, seen in other jurisdictions, is insufficient – e.g. County Rd 12 is a highly travelled commuter and school bus route).
   B) Is the leaseholder/participating landowner, Turbine Manufacturer, Nation Rise Limited Partnership or EDP/EDPR responsible for damages caused by an accident/incident arising from ice-throw?

2. Wind turbines are vulnerable to mechanical or electrical failure, overheating, sparks/fire, leaks of toxic fluids, etc. Flammable components and toxic gases could be given off at hub height (132m) into prevailing winds. Should an incident happen:
   a) What detection mechanism will you use and how quickly will EDPR respond?
   b) Is this plan reflected in your "past practice" and by experience in other jurisdictions? Will you provide contact information for verification?
   c) Do you have a clearly outlined "Emergency Response Plan", to protect our community?
   d) How do you intend to communicate this information to everyone in the surrounding area?
   e) How will this plan be tested? What is EDPR's plan to keep the plan current?

3. Who will be responsible for snow removal and maintaining emergency access to individual turbines, in the event of fire/other emergency?

4. What information will be shared with North Stormont officials, to allow them to protect the community at large in the event of an emergency, such as earthquake, tornado, fire, etc.?

[redacted]

<u>WATER RESOURCES</u> - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the number of turbines proposed and the large area the project encompasses, and considering the fact that our area (Winchester-Vars and Finch-Crysler Eskers) is a critical "intake" and "filtration" area for clean water resources, providing water to municipal and private wells serving about 10,000 people in communities from Winchester, Chesterville, Finch, Crysler, Vars, Limoges and travelling to the north east, what is your specific, measurable plan to prevent and or address issues to quantity and quality of well water available for the more than 10,000 people affected, should they arise?

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4. How will you ensure that no chemical pollutants enter the aquifer within the project area, as a result of accident during construction, changing of coolant oils, etc.?

When my well gets contaminated by you (transport, turbine, chemicals) what will you do? (unable to answer me)

Nam [redacted]

Con

DECOMMISSIONING - after talking with friends and family in the community about our concerns, these are some of my questions:

1. a) Will EDP/EDPR Canada/ Nation Rise Limited Partnership provide all funds, up front, to ensure that the cost of decommissioning is covered in advance of construction, given the record of projects changing hands over the 20 year contract period?
   b) What is EDP's track record internationally, for decommissioning?
   c) If the project is sold, what assurances do we have that your promises will be kept?

2. What is the maximum allowable/acceptable time for complete decommissioning of all of the infrastructure, components, towers and transformer upon project termination?

3. Who is responsible for clean-up and decommissioning of lubricants, coolants, petrochemicals and other contaminants upon decommissioning?
   Who will oversee this process to ensure compliance?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time? (question repeated under HEALTH concerns)

5. WHAT IS THE PROJECTED LIFE SPAN OF THIS PROJECT? EACH TURBINE?

[redacted]

FINANCIAL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Will there be a Community Benefit fund? COMMITTED TO DOING IT.
   What is the amount of money set aside for a community fund?
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   a) as a retainer to participant leaseholders?
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   a) the community in donations (not including costs paid for damage and road repairs)?
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Name: [redacted]

Contact

HEALTH - continued

5. Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant females and seniors over the age of 79?
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   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?
   (question also exists under "Environment").

Name [redacted]

Conta

HEALTH - after talking with friends and family in the community about our concerns, these are some of my questions:

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   What is your specific plan to address "shadow flicker", resulting from the location of turbines from the east-south-east to the north-west of existing residences?
   How will ~~affected~~ potentially affected property owners be notified?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

Name: [redacted]

Contact in[redacted]

FINANCIAL - continued

9. What do your financiers use as collateral?
   Does EDP/EDPR place liens or other forms of restriction on the "leased property" that could limit a lease-holder's ability to secure a future loan?
   Should EDPR Canada not be in a position to meet their financial obligations in the future, what legally binding assurances exist from your parent company to cover costs?

10. In 2015 when you sold 49% of your shares in South Branch at Brinston, they were valued at approx. $3,000,000 per MW of nameplate capacity or $9,000,000/turbine. (The approximate municipal tax paid per turbine in 2014 was $4,055 or the equivalent of taxes paid on a $350,000 home).
    A) What amount of Municipal tax did you pay per 3MW turbine in 2015?
    B) What amount of Municipal tax did you pay per 3MW turbine in 2016?

11. Why is there still no record of electricity production at EDP's Nation Rise's 30MW facility, 3 years after it came into production?

12. What controls are in place at EDPR to ensure that the corruption charges at head office in Portugal are not reflected downward to EDPR Canada and Nation Rise?

13. Why are individual landowner participants prevented from discussing their involvement? Why the secretive approach and non-disclosure contracts?

14. Work in the road allowances could negatively affect internet performance, as described by citizens in other communities.
    How will you insure that all homes & businesses have reliable internet service following any such negative impact as a result of impacting existing fibre-optic cables?
    What procedure will you use to accept reports of loss of internet performance/income?

15. What happens to the turbine when there is no wind, given that an industrial turbine must be mechanically rotated to prevent warping of bearings, etc? How much power must be drawn from the grid and at what wind speed (i.e. above 3.5m/s or 4.5m/s) does the turbine become self-supporting in energy production?
    Following a shut-down, how much power does it take to restart a turbine?
    Will winter energy production be compromised if the tower and blades are heated to prevent icing?

Name: [redacted]

Contact inf

Nation Rise Wind – Final Community Meeting – June 27th, 2017

FINANCIAL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Will there be a Community Benefit fund?
   What is the amount of money set aside for a community fund?
   Who sets the parameters as to how the fund can be used?

2. What is the enduring "benefit" to the average citizen of North Stormont, if any, or does this project only benefit the 2% of residents who signed leases?
   (We had existing green energy, prior to this project proposal, which is now being curtailed at cost to the rate-payers).

3. Has cash, other funds or other forms of benefit been paid out in advance:
   a) as a retainer to participant leaseholders?
   b) to entice potential participants?
   c) to anyone including leaseholders to clear-cut lands and prepare sites for turbines?
   d) to government or municipal officials at any level in Canada?

4. On a percentage basis, what amount of the total income generated will be given to:
   a) the community in donations (not including costs paid for damage and road repairs)?
   b) lease holders?
   c) Other parties – please identify? → EDP NOT giving.

5. Were any new land leases acquired by EDP, following the submission of the project application to the IESO on Sept. 1, 2015? If so, which leases and why?

6. When participants signed, were they required to commit all of their properties or could certain locations (their residence), be excluded?
   What is the duration of participating landowner agreements, including options?

7. In the case that a property loses value and becomes "unsaleable" as a result of Nation Rise Wind's proximity to a residence, will EDP/EDPR provide compensation?
   If not, should an affected landowner sue the participant who leased land for an offending turbine/group of turbines? → NOT answered !

8. Does EDPR maintain insurance? What type(s) of insurance?
   What types of claims have been made to your insurer in the past/ what is your "claims history"?

Name: [redacted]

Contac [redacted]

FINANCIAL - continued

9. What do your financiers use as collateral?
   Does EDP/EDPR place liens or other forms of restriction on the "leased property" that could limit a lease-holder's ability to secure a future loan?
   Should EDPR Canada not be in a position to meet their financial obligations in the future, what legally binding assurances exist from your parent company to cover costs?

10. In 2015 when you sold 49% of your shares in South Branch at Brinston, they were valued at approx. $3,000,000 per MW of nameplate capacity or $9,000,000/turbine. (The approximate municipal tax paid per turbine in 2014 was $4,055 or the equivalent of taxes paid on a $350,000 home).
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    Following a shut-down, how much power does it take to restart a turbine?
    Will winter energy production be compromised if the tower and blades are heated to prevent icing?

Very vague response if any

Name: [redacted]

Contact [redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

NOISE - after talking with friends and family in the community about our concerns, these are some of my questions:

1. When will you release your actual chosen wind turbine model, indicating real specifications, including the number of sites used for this project?

2. You have indicated that you are not sure which turbine model you will use for this project. How do you know that the noise modelling used, accurately reflects the turbine model and height?

3. The Draft Project Description Report, under Wind Turbines states that the hub height will be anywhere from 100 to 140m. This is significantly higher than the 100m towers at your South Branch Wind Project in Brinston, where residents have filed complaints. How will the proposed 132m height affect the transmission of noise across our flat, relatively non-forested terrain and how will it differ when there is a hard ice/snow covering on the frozen ground and no leaves on the trees, a condition often found between late November and early April in North Stormont?

4. In your noise report, you use a global ground absorption factor" of 0.7. This number is supposed to reflect the worst-case scenario, in our case when surfaces are hard/non-absorptive, like those we see repeatedly in winter, when the ground is frozen and following ice rain events (6 or more this past winter). Why have you not included a more accurate "0" absorption factor, which is our "worst case" scenario, or something closer to it, which reflects local conditions in North Stormont?

5. The Minister of the MOECC has recently promised to include "Modulation" in the noise assessments, (with an appropriate "penalty"). How will EDP address these changes, intended to reflect actual wind turbine noise emissions?

6. Who are the engineers referred to in Section 3.2.6 of your "Site Considerations" Review? Will they sign, without "qualifying" their report, and assume professional responsibility for all information provided?

7. If the project proceeds, what is your plan to track and address noise and health complaints?
   What is your plan if testing reveals that audible sound is above 40dBA, at wind speeds of 6m/s?
   What steps will be taken if audible sound is below 40dBA, but a resident experiences health issues/loss of enjoyment (as a result of low frequency sound/vibration)?

Nam[redacted]

Cont[redacted]

[redacted]

June 27, 2017

EDP Canada

Dear sirs:

I am a local developer in the Town of Crysler, Township of North Stormont.

Crysler is the only growing community in the township.

I am also a business owner in Crysler and employ numerous people because of this growth.

My question is why are there wind turbines only 1.5 Km from the town limits. Would it not be possible to push these turbines back to at least 3 Km?

Putting turbines so close to town will limit growth and we have already lost sales because this project is moving forward and will affect future growth.

Crysler is a bedroom community of Ottawa so the demand for new affordable housing is a great demand.

In the past year since the announcement of the project we have lost sales when buyers find out about the wind turbine project.

If EDP could work with the municipality to push back the turbines it would certainly be a great benefit to the community and we could continue creating jobs and bringing in more businesses.

If you could reply to me via e-mail to [redacted] it would be greatly appreciated.

Sincerely,

[redacted]

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

NOISE - after talking with friends and family in the community about our concerns, these are some of my questions:

1. When will you release your actual chosen wind turbine model, indicating real specifications, including the number of sites used for this project?

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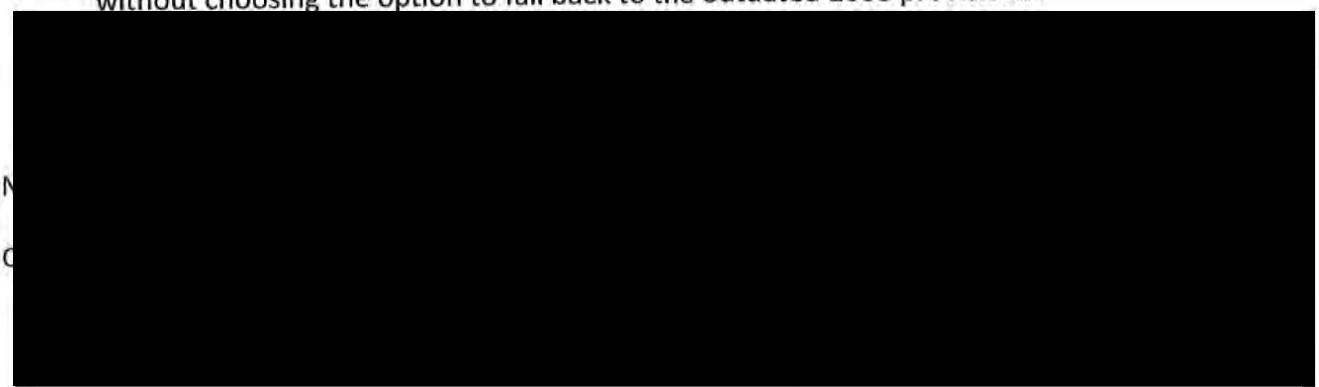
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5. The Minister of the MOECC has recently promised to include "Modulation" in the noise assessments, (with an appropriate "penalty"). How will EDP address these changes, intended to reflect actual wind turbine noise emissions?

6. Who are the engineers referred to in Section 3.2.6 of your "Site Considerations" Review? Will they sign, without "qualifying" their report, and assume professional responsibility for all information provided?

7. If the project proceeds, what is your plan to track and address noise and health complaints? What is your plan if testing reveals that audible sound is above 40dBA, at wind speeds of 6m/s? What steps will be taken if audible sound is below 40dBA, but a resident experiences health issues/loss of enjoyment (as a result of low frequency sound/vibration)?

8. Will Nation Rise support improved health outcomes for citizens of North Stormont by complying with to the enhanced provisions of the updated 2016 noise guidelines without choosing the option to fall back to the outdated 2008 provisions?



Questions to receive a **written response** from EDP Renewables:

June 27, 2017 Information Meeting

[redacted]

1. Who monitors residential or commercial foundations when pile driving, blasting or any other form of construction that is related to the construction of a turbine?

2. Your official plan states, "A total of 34 wind turbine locations are being permitted and the Proponent is currently evaluating different wind turbine technologies for the Project. It is likely to be a 3.0 to 3.6 MW turbine and for the purpose of reference, the Vestas V136-3.45 MW turbine model will be considered in the Project REA application." What is the ACTUAL wind turbine number, size and manufacturer being used?

3. IF the turbine size has been changed where is your revised specs published? For example, will the size change the location/distance from houses?

4. Is the distance from the turbine measured to EVERY building e.g., house, animal buildings?

5. How can you justify the cost?

6. What happens to the turbine when there is no wind? Does the turbine need to be mechanically rotated; if so; what source of power/amount?

7. How much power does it take to restart?

8. What are you doing to address low frequency noise emissions from turbines?

9. How many landowners signed contracts but do NOT have a turbine on their residence property?

described using standard units of measure and as a percentage change from current flows?

D) What precautions should individuals living, farming or passing under the high voltage transmission lines take to ensure health and safety?
E) What security measures will be taken to control access and ensure public safety?

F) What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

2. Given that over 3,200 noise complaints were officially documented in Ontario from 2006-2014, (just as EDP's South Branch was brought on-line) and from your prior experience internationally, how have you addressed noise and health complaints?
a) How have you tracked incidents?
b) What is your promised "response time" to a complaint?
c) Is this reflected in your track record at Brinston's South Branch?

d) Describe how you will comply with Ontario's new response guidelines?
e) How is EDPR pro-actively preparing for the possibility that health problems may show up 20 years down the road, (as has happened with asbestos, led paint, and smoking), given that more than 2,000 residents live within the identified 2km radius of turbines.

3. Visual annoyance has been identified as a problem/concern.
How will flashing aviation lights/markers be coordinated to lessen the negative effects?
What is your specific plan to address "shadow flicker", resulting from the location of turbines from the east-south-east to the north-west of existing residences?
How will affected potentially affected property owners be notified?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

HEALTH - continued

5. Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant females and seniors over the age of 79?
These groups were not studied/included in the 2012-2014 "Health Canada Study".

Name: [redacted] Address [redacted]

Contact information: Phone # or e-mail address: [redacted]

6. How will you address the specific health concerns of individual residents/homeowners, who have clearly identified and shared their concerns about existing medical conditions of individuals living within our homes?
   Will this affect your decision-making with respect to which turbines will be removed from the project scope?

7. In the construction phase, dust, dirt, noise and vibration will be released into the atmosphere and affect abutting landowners and the community.
   How will this be controlled, monitored and compensated?

8. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?

   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?

   (question also exists under "Environment").

ANSWER TO # 6

FINANCIAL - after talking with friends and family in the community about our concerns, these are some of my questions:

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

1. Will there be a Community Benefit fund?
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2. What is the enduring "benefit" to the average citizen of North Stormont, if any, or does this project only benefit the 2% of residents who signed leases?
   (We had existing green energy, prior to this project proposal, which is now being curtailed at cost to the rate-payers).

3. Has cash, other funds or other forms of benefit been paid out in advance:
   a) as a retainer to participant leaseholders?
   b) to entice potential participants?
   c) to anyone including leaseholders to clear-cut lands and prepare sites for turbines?
   d) to government or municipal officials at any level in Canada?

4. On a percentage basis, what amount of the total income generated will be given to:
   a) the community in donations (not including costs paid for damage and road repairs)?
   b) lease holders?
   c) Other parties – please identify?

5. Were any new land leases acquired by EDP, following the submission of the project application to the IESO on Sept. 1, 2015? If so, which leases and why?

6. When participants signed, were they required to commit all of their properties or could certain locations (their residence), be excluded?
   What is the duration of participating landowner agreements, including options?

7. In the case that a property loses value and becomes "unsaleable" as a result of Nation Rise Wind's proximity to a residence, will EDP/EDPR provide compensation? VERY IMPORTANT
   If not, should an affected landowner sue the participant who leased land for an offending turbine/group of turbines?

[redacted]

2. Wind turbines are vulnerable to mechanical or electrical failure, overheating, sparks/fire, leaks of toxic fluids, etc. Flammable components and toxic gases could be given off at hub height (132m) into prevailing winds. Should an incident happen:
   a) What detection mechanism will you use and how quickly will EDPR respond?
   b) Is this plan reflected in your "past practice" and by experience in other jurisdictions? Will you provide contact information for verification?
   c) Do you have a clearly outlined "Emergency Response Plan", to protect our community?
   d) How do you intend to communicate this information to everyone in the surrounding area?
   e) How will this plan be tested? What is EDPR's plan to keep the plan current?

3. Who will be responsible for snow removal and maintaining emergency access to individual turbines, in the event of fire/other emergency?

4. What information will be shared with North Stormont officials, to allow them to protect the community at large in the event of an emergency, such as earthquake, tornado, fire, etc.?

DECOMMISSIONING - after talking with friends and family in the community about our concerns, these are some of my questions:

1. a) Will EDP/EDPR Canada/ Nation Rise Limited Partnership provide all funds, up front, to ensure that the cost of decommissioning is covered in advance of construction, given the record of projects changing hands over the 20 year contract period?
   b) What is EDP's track record internationally, for decommissioning?
   c) If the project is sold, what assurances do we have that your promises will be kept?

2. What is the maximum allowable/acceptable time for complete decommissioning of all of the infrastructure, components, towers and transformer upon project termination?

Name: [redacted]

Contact i

Nation Rise Wind – Final Community Meeting – June 27th, 2017

WATER RESOURCES - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the number of turbines proposed and the large area the project encompasses, and considering the fact that our area (Winchester-Vars and Finch-Crysler Eskers) is a critical "intake" and "filtration" area for clean water resources, providing water to municipal and private wells serving about 10,000 people in communities from Winchester, Chesterville, Finch, Crysler, Vars, Limoges and travelling to the north east, what is your specific, measurable plan to prevent and or address issues to quantity and quality of well water available for the more than 10,000 people affected, should they arise?

2. How will you ensure that wells for local dairy farms and other livestock operations are not affected? (Dover Township has identified 20 wells of non-participating residences affected). Participating landowners in other areas have also been affected although because they signed confidentiality agreements, they cannot make the public aware of the problems. Why does your wind industry restrict disclosure of this aspect, when allowing public disclosure could help to prevent further problems?

3. You have indicated that there are 62 water crossings and many of your access roads run alongside existing waterways.
   a. Other than "being careful", what specific mitigation strategies are there to prevent damage/ pollution/ disturbing or destroying the habitat of natural species at risk?
   b. In the event of damage, pollution, etc. what specific action plans will Nation Rise employ?
   c. Is Nation Rise liable under Environmental Legislation and will EDP commit to reporting problem incidents publicly, should they arise?

4. How will you ensure that no chemical pollutants enter the aquifer within the project area, as a result of accident during construction, changing of coolant oils, etc.?

Who will I be able to sue EDP & LAND OWNER. OR BANK FINANCING THIS DEAL.

Name: [redacted]

Contac

Nation Rise Wind – Final Community Meeting – June 27th, 2017

FINANCIAL - after talking with friends and family in the community about our concerns, these are some of my questions:

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   If not, should an affected landowner sue the participant who leased land for an offending turbine/group of turbines?

8. Does EDPR maintain insurance? What type(s) of insurance?
   What types of claims have been made to your insurer in the past/ what is your "claims history"? ANSWERS To #3

Name: [redacted]

Contact i[redacted]

HEALTH - continued

5. Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant females and seniors over the age of 79?
   These groups were not studied/included in the 2012-2014 "Health Canada Study".

6. How will you address the specific health concerns of individual residents/homeowners, who have clearly identified and shared their concerns about existing medical conditions of individuals living within our homes?
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   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?
   (question also exists under "Environment").



Nation Rise Wind – Final Community Meeting – June 27th, 2017

SITING AND SETBACKS - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Provide the name and credentials of your "experts" who have signed off on the Property Setback Assessment (PSA) Reports?
   What methodology did they use to determine results?

2. 28 of your 34 possible turbine locations are sited within 132m (hub height) of neighbouring properties.
   A) Were any of the non-participating neighbouring property owners consulted in the development of the property setback assessments in order to confirm land use and designation?
   B) If so, please provide the record of consultation.

3. Was any study or consultation made with respect to identifying existing health concerns of neighbours/citizens within 2km of a proposed Turbine or substation?
   Within 1.5km, 1km, 600m?
   Where a PSA is required?

4. When you identify and confirm the actual wind turbine model to be used, will this change the modelled noise assessment results?
   How will it affect placement of turbines?
   What criteria are used to remove site locations, should all 34 not be required?
   What is the set-back from structures housing farm animals?

5. Why is the set-back from "settlement areas" greater than the set-back indicated for individual residences?
   Should we not all be treated with the same respect/consideration?

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

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Nation Rise Wind – Final Community Meeting – June 27th, 2017

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   b) What is EDP's track record internationally, for decommissioning?
   c) If the project is sold, what assurances do we have that your promises will be kept?

2. What is the maximum allowable/acceptable time for complete decommissioning of all of the infrastructure, components, towers and transformer upon project termination?

3. Who is responsible for clean-up and decommissioning of lubricants, coolants, petrochemicals and other contaminants upon decommissioning?
   Who will oversee this process to ensure compliance?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time? (question repeated under HEALTH concerns)

[redacted]

<u>WATER RESOURCES</u> - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the number of turbines proposed and the large area the project encompasses, and considering the fact that our area (Winchester-Vars and Finch-Crysler Eskers) is a critical "intake" and "filtration" area for clean water resources, providing water to municipal and private wells serving about 10,000 people in communities from Winchester, Chesterville, Finch, Crysler, Vars, Limoges and travelling to the north east, what is your specific, measurable plan to prevent and or address issues to quantity and quality of well water available for the more than 10,000 people affected, should they arise?

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[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

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   B) If so, please provide the record of consultation.

3. Was any study or consultation made with respect to identifying existing health concerns of neighbours/citizens within 2km of a proposed Turbine or substation?
   Within 1.5km, 1km, 600m?
   Where a PSA is required?

4. When you identify and confirm the actual wind turbine model to be used, will this change the modelled noise assessment results?
   How will it affect placement of turbines?
   What criteria are used to remove site locations, should all 34 not be required?
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   Should we not all be treated with the same respect/consideration?

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Nation Rise Wind – Final Community Meeting – June 27th, 2017

ENVIRONMENT - after talking with friends and family in the community about our concerns, these are some of my questions:

1. The size of equipment required to transport the component parts of the wind turbine, blades, cranes, etc. will require widening of some roads and intersections. How many trees, including trees possibly on private property will need to be removed and how will their loss be rectified?
   The laying of underground wires, etc. will also affect natural vegetation. How will this be rectified? Will mature trees be replanted, when and by whom?
   How will the forests cleared to provide an appropriate site for turbines, be replaced?

2. You indicate under Existing Conditions and Potential Effects that you plan to: prevent, avoid, minimize and protect the natural environment in North Stormont, from any potential negative effects.
   What are the specific, measurable steps you plan to implement with respect to bats, raptors, blanding's turtles, butternut trees, etc.?
   How do you plan to protect migratory routes for birds, bats and insects?
   How will you protect nesting and feeding sites to ensure endangered species survive construction? How will you address "kills" following start-up?

3. What are the names and specific credentials of all persons involved in conducting the endangered species reports for EDP and Nation Rise? Is the study complete/final?

4. Are Rare Earth Metals used in the construction of the wind turbine you intend to use? In which country have these Rare Earth Minerals/Metals been mined and processed? What is the ratio of the weight of the magnets produced to the toxic, radio-active waste left behind in these countries with lenient environmental protection laws?

5. What are the dimensions of each turbine pad?
   What is the amount of concrete required for each turbine pad and crane pad?
   How much steel re-bar is required per pad?
   What is the total area of land where natural vegetation is removed in preparation for the construction of each turbine, including pads, access roads, underground and overhead wires?

6. What is the project's carbon footprint for the entire project lifecycle?

Name: [redacted]

Conta[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

SOIL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Soil and bedrock testing will be done in preparation for construction.
   Who will do the testing? Someone licensed in Ontario for ground/water work?
   How deep will they drill/bore holes?
   How will our sand deposits (water filtration) be protected?
   What liquid will be used in the drilling process? How will it be re-covered?

2. Has EDP completed a thorough investigation of the project site, including soil, subsoil, bedrock composition, etc. as of what date? Where can the study results be obtained?

3. Which Ministry/ministries will monitor residential or commercial foundations when pile driving, blasting or any other form of related construction work is planned, executed and inspected?

4. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?

5. The land within the project area includes unstable silt and leda clay.
   A) What studies has EDP conducted regarding the effect of building on these unstable soils? Where would we find such studies published and peer reviewed?

6. What are the dimensions of a turbine foundation?
   How much concrete is used for each foundation?
   How is the concrete removed upon decommissioning?
   Where will any concrete residue, and cement "cleaned-out" from trucks, be stored?

7. North Stormont (former Finch Township, west side), has excellent soil for food crops.
   Why then was this site chosen by EDP for an Industrial Wind Project, when other land within the province is less productive and is also sited closer to where energy is needed?

Name: [redacted]

Contact [redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

SAFETY - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the frequent winter incidence of ice rain, (6 in the past winter), there is a high risk to people and vehicles travelling within the "ice fling range". The major Ice Storm of '98 crumpled infrastructure and hydro towers in this area.
   A) What is your specific plan to prevent possible damage or injury to property or persons, given that the minimum distance to a neighbour's property line, road/rail right-of-ways is only blade length + 10m, and minimum setback to a residence is 550m? (Road signage warning of possible danger, seen in other jurisdictions, is insufficient – e.g. County Rd 12 is a highly travelled commuter and school bus route).
   B) Is the leaseholder/participating landowner, Turbine Manufacturer, Nation Rise Limited Partnership or EDP/EDPR responsible for damages caused by an accident/incident arising from ice-throw?

2. Wind turbines are vulnerable to mechanical or electrical failure, overheating, sparks/fire, leaks of toxic fluids, etc. Flammable components and toxic gases could be given off at hub height (132m) into prevailing winds. Should an incident happen:
   a) What detection mechanism will you use and how quickly will EDPR respond?
   b) Is this plan reflected in your "past practice" and by experience in other jurisdictions? Will you provide contact information for verification?
   c) Do you have a clearly outlined "Emergency Response Plan", to protect our community?
   d) How do you intend to communicate this information to everyone in the surrounding area?
   e) How will this plan be tested? What is EDPR's plan to keep the plan current?

3. Who will be responsible for snow removal and maintaining emergency access to individual turbines, in the event of fire/other emergency?

4. What information will be shared with North Stormont officials, to allow them to protect the community at large in the event of an emergency, such as earthquake, tornado, fire, etc.?

Name: [redacted]

Conta[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

FINANCIAL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Will there be a Community Benefit fund?
   What is the amount of money set aside for a community fund?
   Who sets the parameters as to how the fund can be used?

2. What is the enduring "benefit" to the average citizen of North Stormont, if any, or does this project only benefit the 2% of residents who signed leases?
   (We had existing green energy, prior to this project proposal, which is now being curtailed at cost to the rate-payers).

3. Has cash, other funds or other forms of benefit been paid out in advance:
   a) as a retainer to participant leaseholders?
   b) to entice potential participants?
   c) to anyone including leaseholders to clear-cut lands and prepare sites for turbines?
   d) to government or municipal officials at any level in Canada?

4. On a percentage basis, what amount of the total income generated will be given to:
   a) the community in donations (not including costs paid for damage and road repairs)?
   b) lease holders?
   c) Other parties – please identify?

5. Were any new land leases acquired by EDP, following the submission of the project application to the IESO on Sept. 1, 2015? If so, which leases and why?

6. When participants signed, were they required to commit all of their properties or could certain locations (their residence), be excluded?
   What is the duration of participating landowner agreements, including options?

7. In the case that a property loses value and becomes "unsaleable" as a result of Nation Rise Wind's proximity to a residence, will EDP/EDPR provide compensation?
   If not, should an affected landowner sue the participant who leased land for an offending turbine/group of turbines?

8. Does EDPR maintain insurance? What type(s) of insurance?
   What types of claims have been made to your insurer in the past/ what is your "claims history"?

Name: [redacted]

Contac

Nation Rise Wind – Final Community Meeting – June 27th, 2017

<u>NOISE</u> - after talking with friends and family in the community about our concerns, these are some of my questions:

1. When will you release your actual chosen wind turbine model, indicating real specifications, including the number of sites used for this project?

2. You have indicated that you are not sure which turbine model you will use for this project. How do you know that the noise modelling used, accurately reflects the turbine model and height?

3. The Draft Project Description Report, under Wind Turbines states that the hub height will be anywhere from 100 to 140m. This is significantly higher than the 100m towers at your South Branch Wind Project in Brinston, where residents have filed complaints. How will the proposed 132m height affect the transmission of noise across our flat, relatively non-forested terrain and how will it differ when there is a hard ice/snow covering on the frozen ground and no leaves on the trees, a condition often found between late November and early April in North Stormont?

4. In your noise report, you use a global ground absorption factor" of 0.7. This number is supposed to reflect the worst-case scenario, in our case when surfaces are hard/non-absorptive, like those we see repeatedly in winter, when the ground is frozen and following ice rain events (6 or more this past winter). Why have you not included a more accurate "0" absorption factor, which is our "worst case" scenario, or something closer to it, which reflects local conditions in North Stormont?

5. The Minister of the MOECC has recently promised to include "Modulation" in the noise assessments, (with an appropriate "penalty"). How will EDP address these changes, intended to reflect actual wind turbine noise emissions?

6. Who are the engineers referred to in Section 3.2.6 of your "Site Considerations" Review? Will they sign, without "qualifying" their report, and assume professional responsibility for all information provided?

7. If the project proceeds, what is your plan to track and address noise and health complaints?
   What is your plan if testing reveals that audible sound is above 40dBA, at wind speeds of 6m/s?
   What steps will be taken if audible sound is below 40dBA, but a resident experiences health issues/loss of enjoyment (as a result of low frequency sound/vibration)?

Name [redacted]

Conta

HEALTH - continued

5. Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant females and seniors over the age of 79?
   These groups were not studied/included in the 2012-2014 "Health Canada Study".

6. How will you address the specific health concerns of individual residents/homeowners, who have clearly identified and shared their concerns about existing medical conditions of individuals living within our homes?
   Will this affect your decision-making with respect to which turbines will be removed from the project scope?

7. In the construction phase, dust, dirt, noise and vibration will be released into the atmosphere and affect abutting landowners and the community.
   How will this be controlled, monitored and compensated?

8. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?
   (question also exists under "Environment").

Name [redacted]

Conta

FINANCIAL - continued

9. What do your financiers use as collateral?
   Does EDP/EDPR place liens or other forms of restriction on the "leased property" that could limit a lease-holder's ability to secure a future loan?
   Should EDPR Canada not be in a position to meet their financial obligations in the future, what legally binding assurances exist from your parent company to cover costs?

10. In 2015 when you sold 49% of your shares in South Branch at Brinston, they were valued at approx. $3,000,000 per MW of nameplate capacity or $9,000,000/turbine. (The approximate municipal tax paid per turbine in 2014 was $4,055 or the equivalent of taxes paid on a $350,000 home).
    A) What amount of Municipal tax did you pay per 3MW turbine in 2015?
    B) What amount of Municipal tax did you pay per 3MW turbine in 2016?

11. Why is there still no record of electricity production at EDP's ~~Nation Rise~~ South Branch's 30MW facility, 3 years after it came into production?

12. What controls are in place at EDPR to ensure that the corruption charges at head office in Portugal are not reflected downward to EDPR Canada and Nation Rise?

13. Why are individual landowner participants prevented from discussing their involvement? Why the secretive approach and non-disclosure contracts?

14. Work in the road allowances could negatively affect internet performance, as described by citizens in other communities.
    How will you insure that all homes & businesses have reliable internet service following any such negative impact as a result of impacting existing fibre-optic cables?
    What procedure will you use to accept reports of loss of internet performance/income?

15. What happens to the turbine when there is no wind, given that an industrial turbine must be mechanically rotated to prevent warping of bearings, etc? How much power must be drawn from the grid and at what wind speed (i.e. above 3.5m/s or 4.5m/s) does the turbine become self-supporting in energy production?
    Following a shut-down, how much power does it take to restart a turbine?
    Will winter energy production be compromised if the tower and blades are heated to prevent icing?

Name: [redacted]

Conta[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

HEALTH - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Electrical stray voltage is one problem identified in the "Technical Guide to Renewable Energy Approvals".
   A) What specific plans do you have to address any problems which may arise, especially if the only change in the area is the introduction of an Industrial Wind Turbine Project?
   B) What are the electrical (due to an electric charge) and related magnetic emissions (occurring only when an electric current is flowing), for the turbine model proposed?
   C) What is the anticipated impact to both electrical and magnetic fields in the high voltage transmission lines due to the change in current flows resulting from Nation Rise, described using standard units of measure and as a percentage change from current flows?
   D) What precautions should individuals living, farming or passing under the high voltage transmission lines take to ensure health and safety?
   E) What security measures will be taken to control access and ensure public safety?
   F) What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

2. Given that over 3,200 noise complaints were officially documented in Ontario from 2006-2014, (just as EDP's South Branch was brought on-line) and from your prior experience internationally, how have you addressed noise and health complaints?
   a) How have you tracked incidents?
   b) What is your promised "response time" to a complaint?
   c) Is this reflected in your track record at Brinston's South Branch?
   d) Describe how you will comply with Ontario's new response guidelines?
   e) How is EDPR pro-actively preparing for the possibility that health problems may show up 20 years down the road, (as has happened with asbestos, led paint, and smoking), given that more than 2,000 residents live within the identified 2km radius of turbines.

3. Visual annoyance has been identified as a problem/concern.
   How will flashing aviation lights/markers be coordinated to lessen the negative effects?
   What is your specific plan to address "shadow flicker", resulting from the location of turbines from the east-south-east to the north-west of existing residences?
   How will affected potentially affected property owners be notified?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

Name [redacted]

Conta

OTHER -

Who is responsible in the event of an incident?

Who is responsible in the event of carbon fiber exposure to pepple & livestock?

What is the affect to aviation?

What is the effective EMI on local Cell / Phone / TV / Radio?

What is the max allowable load that can be added to the Finch power Grid?

What is the life cycle plan for the turbine and infastructure? Cradle to grave plan Who will pay for the disposal?

Name: [redacted]

Contac

FINANCIAL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Will there be a Community Benefit fund?
   What is the amount of money set aside for a community fund?
   Who sets the parameters as to how the fund can be used?

2. What is the enduring "benefit" to the average citizen of North Stormont, if any, or does this project only benefit the 2% of residents who signed leases?
   (We had existing green energy, prior to this project proposal, which is now being curtailed at a cost to the rate-payers of Ontario).

3. Has cash, other funds or other forms of benefit been paid out in advance:
   a) as a retainer to participant leaseholders?
   b) to entice potential participants?
   c) to anyone including leaseholders to clear-cut lands and prepare sites for turbines?
   d) to government or municipal officials at any level in Canada?

4. On a percentage basis, what amount of the total income generated will be given to:
   a) the community in donations (not including costs paid for damage and road repairs)?
   b) lease holders?
   c) Other parties – please identify?

5. Were any new land leases acquired by EDP, following the submission of the project application to the IESO on Sept. 1, 2015? If so, which leases and why?

6. When participants signed, were they required to commit all of their properties or could certain locations (their residence), be excluded?
   What is the duration of participating landowner agreements, including options?

7. In the case that a property loses value and becomes "unsaleable" as a result of Nation Rise Wind's proximity to a residence, will EDP/EDPR provide compensation?
   If not, should an affected landowner sue the participant who leased land for an offending turbine/group of turbines?

8. Does EDPR maintain insurance? What type(s) of insurance?
   What types of claims have been made to your insurer in the past/ what is your "claims history"?

Name [redacted]

Conta

Nation Rise Wind – Final Community Meeting – June 27th, 2017

DECOMMISSIONING - after talking with friends and family in the community about our concerns, these are some of my questions:

1. a) Will EDP/EDPR Canada/ Nation Rise Limited Partnership provide all funds, up front, to ensure that the cost of decommissioning is covered in advance of construction, given the record of projects changing hands over the 20 year contract period?
   b) What is EDP's track record internationally, for decommissioning?
   c) If the project is sold, what assurances do we have that your promises will be kept?

2. What is the maximum allowable/acceptable time for complete decommissioning of all of the infrastructure, components, towers and transformer upon project termination?

3. Who is responsible for clean-up and decommissioning of lubricants, coolants, petrochemicals and other contaminants upon decommissioning?
   Who will oversee this process to ensure compliance?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time? (question repeated under HEALTH concerns)

[redacted]

SAFETY - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the frequent winter incidence of ice rain, (6 in the past winter), there is a high risk to people and vehicles travelling within the "ice fling range". The major Ice Storm of '98 crumpled infrastructure and hydro towers in this area.
   A) What is your specific plan to prevent possible damage or injury to property or persons, given that the minimum distance to a neighbour's property line, road/rail right-of-ways is only blade length + 10m, and minimum setback to a residence is 550m? (Road signage warning of possible danger, seen in other jurisdictions, is insufficient – e.g. County Rd 12 is a highly travelled commuter and school bus route).
   B) Is the leaseholder/participating landowner, Turbine Manufacturer, Nation Rise Limited Partnership or EDP/EDPR responsible for damages caused by an accident/incident arising from ice-throw?

2. Wind turbines are vulnerable to mechanical or electrical failure, overheating, sparks/fire, leaks of toxic fluids, etc. Flammable components and toxic gases could be given off at hub height (132m) into prevailing winds. Should an incident happen:
   a) What detection mechanism will you use and how quickly will EDPR respond?
   b) Is this plan reflected in your "past practice" and by experience in other jurisdictions? Will you provide contact information for verification?
   c) Do you have a clearly outlined "Emergency Response Plan", to protect our community?
   d) How do you intend to communicate this information to everyone in the surrounding area?
   e) How will this plan be tested? What is EDPR's plan to keep the plan current?

3. Who will be responsible for snow removal and maintaining emergency access to individual turbines, in the event of fire/other emergency?

4. What information will be shared with North Stormont officials, to allow them to protect the community at large in the event of an emergency, such as earthquake, tornado, fire, etc.?

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

SITING AND SETBACKS - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Provide the name and credentials of your "experts" who have signed off on the Property Setback Assessment (PSA) Reports?
   What methodology did they use to determine results?

2. 28 of your 34 possible turbine locations are sited within 132m (hub height) of neighbouring properties.
   A) Were any of the non-participating neighbouring property owners consulted in the development of the property setback assessments in order to confirm land use and designation?
   B) If so, please provide the record of consultation.

3. Was any study or consultation made with respect to identifying existing health concerns of neighbours/citizens within 2km of a proposed Turbine or substation?
   Within 1.5km, 1km, 600m?
   Where a PSA is required?

4. When you identify and confirm the actual wind turbine model to be used, will this change the modelled noise assessment results? Possibly V136
   How will it affect placement of turbines?
   What criteria are used to remove site locations, should all 34 not be required?
   What is the set-back from structures housing farm animals?

5. Why is the set-back from "settlement areas" greater than the set-back indicated for individual residences?
   Should we not all be treated with the same respect/consideration?

Spoke to Michaël Roberge
-No new setbacks-

Name: [redacted]

Conta[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

HEALTH - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Electrical stray voltage is one problem identified in the "Technical Guide to Renewable Energy Approvals".
   A) What specific plans do you have to address any problems which may arise, especially if the only change in the area is the introduction of an Industrial Wind Turbine Project?
   B) What are the electrical (due to an electric charge) and related magnetic emissions (occurring only when an electric current is flowing), for the turbine model proposed?
   C) What is the anticipated impact to both electrical and magnetic fields in the high voltage transmission lines due to the change in current flows resulting from Nation Rise, described using standard units of measure and as a percentage change from current flows?
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   E) What security measures will be taken to control access and ensure public safety?
   F) What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

2. Given that over 3,200 noise complaints were officially documented in Ontario from 2006-2014, (just as EDP's South Branch was brought on-line) and from your prior experience internationally, how have you addressed noise and health complaints?
   a) How have you tracked incidents?
   b) What is your promised "response time" to a complaint?
   c) Is this reflected in your track record at Brinston's South Branch?
   d) Describe how you will comply with Ontario's new response guidelines?
   e) How is EDPR pro-actively preparing for the possibility that health problems may show up 20 years down the road, (as has happened with asbestos, led paint, and smoking), given that more than 2,000 residents live within the identified 2km radius of turbines.

3. Visual annoyance has been identified as a problem/concern.
   How will flashing aviation lights/markers be coordinated to lessen the negative effects?
   What is your specific plan to address "shadow flicker", resulting from the location of turbines from the east-south-east to the north-west of existing residences?
   How will affected potentially affected property owners be notified?

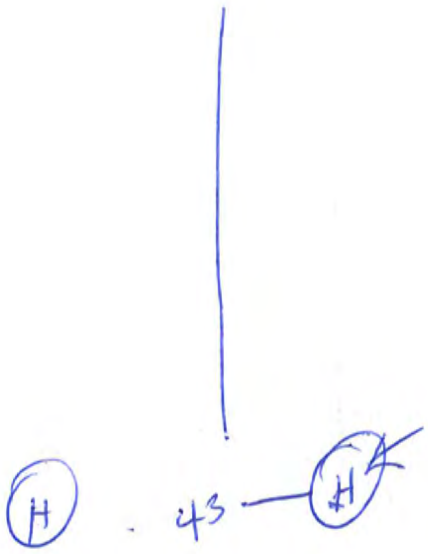
4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

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Name: [redacted]

Contact [redacted]

Spoke [redacted]


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Nation Rise Wind – Final Community Meeting – June 27th, 2017

NOISE - after talking with friends and family in the community about our concerns, these are some of my questions:

1. When will you release your actual chosen wind turbine model, indicating real specifications, including the number of sites used for this project?

2. You have indicated that you are not sure which turbine model you will use for this project. How do you know that the noise modelling used, accurately reflects the turbine model and height?

3. The Draft Project Description Report, under Wind Turbines states that the hub height will be anywhere from 100 to 140m. This is significantly higher than the 100m towers at your South Branch Wind Project in Brinston, where residents have filed complaints.
   How will the proposed 132m height affect the transmission of noise across our flat, relatively non-forested terrain and how will it differ when there is a hard ice/snow covering on the frozen ground and no leaves on the trees, a condition often found between late November and early April in North Stormont?

4. In your noise report, you use a global ground absorption factor" of 0.7. This number is supposed to reflect the worst-case scenario, in our case when surfaces are hard/non-absorptive, like those we see repeatedly in winter, when the ground is frozen and following ice rain events (6 or more this past winter). Why have you not included a more accurate "0" absorption factor, which is our "worst case" scenario, or something closer to it, which reflects local conditions in North Stormont?

5. The Minister of the MOECC has recently promised to include "Modulation" in the noise assessments, (with an appropriate "penalty"). How will EDP address these changes, intended to reflect actual wind turbine noise emissions?

6. Who are the engineers referred to in Section 3.2.6 of your "Site Considerations" Review? Will they sign, without "qualifying" their report, and assume professional responsibility for all information provided?

To be answered

7. If the project proceeds, what is your plan to track and address noise and health complaints? What is your plan if testing reveals that audible sound is above 40dBA, at wind speeds of 6m/s? What steps will be taken if audible sound is below 40dBA, but a resident experiences health issues/loss of enjoyment (as a result of low frequency sound/vibration)?

8. Will Nation Rise support improved health outcomes for citizens of North Stormont by complying with to the enhanced provisions of the updated 2016 noise guidelines without choosing the option to fall back to the outdated 2008 provisions?

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

<u>WATER RESOURCES</u> - after talking with friends and family in the community about our concerns, these are some of my questions:

To be answered

1. Given the number of turbines proposed and the large area the project encompasses, and considering the fact that our area (Winchester-Vars and Finch-Crysler Eskers) is a critical "intake" and "filtration" area for clean water resources, providing water to municipal and private wells serving about 10,000 people in communities from Winchester, Chesterville, Finch, Crysler, Vars, Limoges and travelling to the north east, what is your specific, measurable plan to prevent and or address issues to quantity and quality of well water available for the more than 10,000 people affected, should they arise?

To be answered

2. How will you ensure that wells for local dairy farms and other livestock operations are not affected? (Dover Township has identified 20 wells of non-participating residences affected). Participating landowners in other areas have also been affected although because they signed confidentiality agreements, they cannot make the public aware of the problems. Why does your wind industry restrict disclosure of this aspect, when allowing public disclosure could help to prevent further problems?

To be answered

3. You have indicated that there are 62 water crossings and many of your access roads run alongside existing waterways.
   a. Other than "being careful", what specific mitigation strategies are there to prevent damage/ pollution/ disturbing or destroying the habitat of natural species at risk?
   b. In the event of damage, pollution, etc. what specific action plans will Nation Rise employ?
   c. Is Nation Rise liable under Environmental Legislation and will EDP commit to reporting problem incidents publicly, should they arise?

4. How will you ensure that no chemical pollutants enter the aquifer within the project area, as a result of accident during construction, changing of coolant oils, etc.?

[redacted]

ENVIRONMENT - after talking with friends and family in the community about our concerns, these are some of my questions:

1. The size of equipment required to transport the component parts of the wind turbine, blades, cranes, etc. will require widening of some roads and intersections. How many trees, including trees possibly on private property will need to be removed and how will their loss be rectified?
   The laying of underground wires, etc. will also affect natural vegetation. How will this be rectified? Will mature trees be replanted, when and by whom?
   How will the forests cleared to provide an appropriate site for turbines, be replaced?

2. You indicate under Existing Conditions and Potential Effects that you plan to: prevent, avoid, minimize and protect the natural environment in North Stormont, from any potential negative effects.
   What are the specific, measurable steps you plan to implement with respect to bats, raptors, blanding's turtles, butternut trees, etc.?
   How do you plan to protect migratory routes for birds, bats and insects?
   How will you protect nesting and feeding sites to ensure endangered species survive construction? How will you address "kills" following start-up?

To be answered

3. What are the names and specific credentials of all persons involved in conducting the endangered species reports for EDP and Nation Rise? Is the study complete/final version?

4. Are Rare Earth Metals used in the construction of the wind turbine you intend to use? In which country have these Rare Earth Minerals/Metals been mined and processed? What is the ratio of the weight of the magnets produced to the toxic, radio-active waste left behind in these countries with lenient environmental protection laws?

5. What are the dimensions of each turbine pad?
   What is the amount of concrete required for each turbine pad and crane pad?
   How much steel re-bar is required per pad?
   What is the total area of land where natural vegetation is removed in preparation for the construction of each turbine, including pads, access roads, underground and overhead wires?

6. What is the project's carbon footprint for the entire project lifecycle?

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

SAFETY - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the frequent winter incidence of ice rain, (6 in the past winter), there is a high risk to people and vehicles travelling within the "ice fling range". The major Ice Storm of '98 crumpled infrastructure and hydro towers in this area.
   A) What is your specific plan to prevent possible damage or injury to property or persons, given that the minimum distance to a neighbour's property line, road/rail right-of-ways is only blade length + 10m, and minimum setback to a residence is 550m? (Road signage warning of possible danger, seen in other jurisdictions, is insufficient – e.g. County Rd 12 is a highly travelled commuter and school bus route).
   B) Is the leaseholder/participating landowner, Turbine Manufacturer, Nation Rise Limited Partnership or EDP/EDPR responsible for damages caused by an accident/incident arising from ice-throw?

2. Wind turbines are vulnerable to mechanical or electrical failure, overheating, sparks/fire, leaks of toxic fluids, etc. Flammable components and toxic gases could be given off at hub height (132m) into prevailing winds. Should an incident happen:
   a) What detection mechanism will you use and how quickly will EDPR respond?
   b) Is this plan reflected in your "past practice" and by experience in other jurisdictions? Will you provide contact information for verification?
   c) Do you have a clearly outlined "Emergency Response Plan", to protect our community?
   d) How do you intend to communicate this information to everyone in the surrounding area?
   e) How will this plan be tested? What is EDPR's plan to keep the plan current?

3. Who will be responsible for snow removal and maintaining emergency access to individual turbines, in the event of fire/other emergency?

4. What information will be shared with North Stormont officials, to allow them to protect the community at large in the event of an emergency, such as earthquake, tornado, fire, etc.?

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

NOISE - after talking with friends and family in the community about our concerns, these are some of my questions:

1. When will you release your actual chosen wind turbine model, indicating real specifications, including the number of sites used for this project?

2. You have indicated that you are not sure which turbine model you will use for this project. How do you know that the noise modelling used, accurately reflects the turbine model and height?

3. The Draft Project Description Report, under Wind Turbines states that the hub height will be anywhere from 100 to 140m. This is significantly higher than the 100m towers at your South Branch Wind Project in Brinston, where residents have filed complaints.
How will the proposed 132m height affect the transmission of noise across our flat, relatively non-forested terrain and how will it differ when there is a hard ice/snow covering on the frozen ground and no leaves on the trees, a condition often found between late November and early April in North Stormont?

4. In your noise report, you use a global ground absorption factor" of 0.7. This number is supposed to reflect the worst-case scenario, in our case when surfaces are hard/non-absorptive, like those we see repeatedly in winter, when the ground is frozen and following ice rain events (6 or more this past winter). Why have you not included a more accurate "0" absorption factor, which is our "worst case" scenario, or something closer to it, which reflects local conditions in North Stormont?

5. The Minister of the MOECC has recently promised to include "Modulation" in the noise assessments, (with an appropriate "penalty"). How will EDP address these changes, intended to reflect actual wind turbine noise emissions?

6. Who are the engineers referred to in Section 3.2.6 of your "Site Considerations" Review? Will they sign, without "qualifying" their report, and assume professional responsibility for all information provided?

7. If the project proceeds, what is your plan to track and address noise and health complaints? What is your plan if testing reveals that audible sound is above 40dBA, at wind speeds of 6m/s? What steps will be taken if audible sound is below 40dBA, but a resident experiences health issues/loss of enjoyment (as a result of low frequency sound/vibration)?

8. Will Nation Rise support improved health outcomes for citizens of North Stormont by complying with to the enhanced provisions of the updated 2016 noise guidelines without choosing the option to fall back to the outdated 2008 provisions?

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

SITING AND SETBACKS - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Provide the name and credentials of your "experts" who have signed off on the Property Setback Assessment (PSA) Reports?
   What methodology did they use to determine results?

2. 28 of your 34 possible turbine locations are sited within 132m (hub height) of neighbouring properties.
   A) Were any of the non-participating neighbouring property owners consulted in the development of the property setback assessments in order to confirm land use and designation?
   B) If so, please provide the record of consultation.

3. Was any study or consultation made with respect to identifying existing health concerns of neighbours/citizens within 2km of a proposed Turbine or substation?
   Within 1.5km, 1km, 600m?
   Where a PSA is required?

4. When you identify and confirm the actual wind turbine model to be used, will this change the modelled noise assessment results?
   How will it affect placement of turbines?
   What criteria are used to remove site locations, should all 34 not be required?
   What is the set-back from structures housing farm animals?

5. Why is the set-back from "settlement areas" greater than the set-back indicated for individual residences?
   Should we not all be treated with the same respect/consideration?



Nation Rise Wind – Final Community Meeting – June 27th, 2017

WATER RESOURCES - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the number of turbines proposed and the large area the project encompasses, and considering the fact that our area (Winchester-Vars and Finch-Crysler Eskers) is a critical "intake" and "filtration" area for clean water resources, providing water to municipal and private wells serving about 10,000 people in communities from Winchester, Chesterville, Finch, Crysler, Vars, Limoges and travelling to the north east, what is your specific, measurable plan to prevent and or address issues to quantity and quality of well water available for the more than 10,000 people affected, should they arise?

2. How will you ensure that wells for local dairy farms and other livestock operations are not affected? (Dover Township has identified 20 wells of non-participating residences affected). Participating landowners in other areas have also been affected although because they signed confidentiality agreements, they cannot make the public aware of the problems. Why does your wind industry restrict disclosure of this aspect, when allowing public disclosure could help to prevent further problems?

3. You have indicated that there are 62 water crossings and many of your access roads run alongside existing waterways.
   a. Other than "being careful", what specific mitigation strategies are there to prevent damage/ pollution/ disturbing or destroying the habitat of natural species at risk?
   b. In the event of damage, pollution, etc. what specific action plans will Nation Rise employ?
   c. Is Nation Rise liable under Environmental Legislation and will EDP commit to reporting problem incidents publicly, should they arise?

4. How will you ensure that no chemical pollutants enter the aquifer within the project area, as a result of accident during construction, changing of coolant oils, etc.?



Nation Rise Wind – Final Community Meeting – June 27th, 2017

FINANCIAL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Will there be a Community Benefit fund?
   What is the amount of money set aside for a community fund?
   Who sets the parameters as to how the fund can be used?

2. What is the enduring "benefit" to the average citizen of North Stormont, if any, or does this project only benefit the 2% of residents who signed leases?
   (We had existing green energy, prior to this project proposal, which is now being curtailed at cost to the rate-payers).

3. Has cash, other funds or other forms of benefit been paid out in advance:
   a) as a retainer to participant leaseholders?
   b) to entice potential participants?
   c) to anyone including leaseholders to clear-cut lands and prepare sites for turbines?
   d) to government or municipal officials at any level in Canada?

4. On a percentage basis, what amount of the total income generated will be given to:
   a) the community in donations (not including costs paid for damage and road repairs)?
   b) lease holders?
   c) Other parties – please identify?

5. Were any new land leases acquired by EDP, following the submission of the project application to the IESO on Sept. 1, 2015? If so, which leases and why?

6. When participants signed, were they required to commit all of their properties or could certain locations (their residence), be excluded?
   What is the duration of participating landowner agreements, including options?

7. In the case that a property loses value and becomes "unsaleable" as a result of Nation Rise Wind's proximity to a residence, will EDP/EDPR provide compensation?
   If not, should an affected landowner sue the participant who leased land for an offending turbine/group of turbines?

8. Does EDPR maintain insurance? What type(s) of insurance?
   What types of claims have been made to your insurer in the past/ what is your "claims history"?

[redacted]

FINANCIAL - continued

9. What do your financiers use as collateral?
   Does EDP/EDPR place liens or other forms of restriction on the "leased property" that could limit a lease-holder's ability to secure a future loan?
   Should EDPR Canada not be in a position to meet their financial obligations in the future, what legally binding assurances exist from your parent company to cover costs?

10. In 2015 when you sold 49% of your shares in South Branch at Brinston, they were valued at approx. $3,000,000 per MW of nameplate capacity or $9,000,000/turbine. (The approximate municipal tax paid per turbine in 2014 was $4,055 or the equivalent of taxes paid on a $350,000 home).
    A) What amount of Municipal tax did you pay per 3MW turbine in 2015?
    B) What amount of Municipal tax did you pay per 3MW turbine in 2016?

11. Why is there still no record of electricity production at EDP's Nation Rise's 30MW facility, 3 years after it came into production?

12. What controls are in place at EDPR to ensure that the corruption charges at head office in Portugal are not reflected downward to EDPR Canada and Nation Rise?

13. Why are individual landowner participants prevented from discussing their involvement? Why the secretive approach and non-disclosure contracts?

14. Work in the road allowances could negatively affect internet performance, as described by citizens in other communities.
    How will you insure that all homes & businesses have reliable internet service following any such negative impact as a result of impacting existing fibre-optic cables?
    What procedure will you use to accept reports of loss of internet performance/income?

15. What happens to the turbine when there is no wind, given that an industrial turbine must be mechanically rotated to prevent warping of bearings, etc? How much power must be drawn from the grid and at what wind speed (i.e. above 3.5m/s or 4.5m/s) does the turbine become self-supporting in energy production?
    Following a shut-down, how much power does it take to restart a turbine?
    Will winter energy production be compromised if the tower and blades are heated to prevent icing?

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

DECOMMISSIONING - after talking with friends and family in the community about our concerns, these are some of my questions:

1. a) Will EDP/EDPR Canada/ Nation Rise Limited Partnership provide all funds, up front, to ensure that the cost of decommissioning is covered in advance of construction, given the record of projects changing hands over the 20 year contract period?
   b) What is EDP's track record internationally, for decommissioning?
   c) If the project is sold, what assurances do we have that your promises will be kept?

2. What is the maximum allowable/acceptable time for complete decommissioning of all of the infrastructure, components, towers and transformer upon project termination?

3. Who is responsible for clean-up and decommissioning of lubricants, coolants, petrochemicals and other contaminants upon decommissioning?
   Who will oversee this process to ensure compliance?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time? (question repeated under HEALTH concerns)

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

ENVIRONMENT - after talking with friends and family in the community about our concerns, these are some of my questions:

1. The size of equipment required to transport the component parts of the wind turbine, blades, cranes, etc. will require widening of some roads and intersections. How many trees, including trees possibly on private property will need to be removed and how will their loss be rectified?
   The laying of underground wires, etc. will also affect natural vegetation. How will this be rectified? Will mature trees be replanted, when and by whom?
   How will the forests cleared to provide an appropriate site for turbines, be replaced?

2. You indicate under Existing Conditions and Potential Effects that you plan to: prevent, avoid, minimize and protect the natural environment in North Stormont, from any potential negative effects.
   What are the specific, measurable steps you plan to implement with respect to bats, raptors, blanding's turtles, butternut trees, etc.?
   How do you plan to protect migratory routes for birds, bats and insects?
   How will you protect nesting and feeding sites to ensure endangered species survive construction? How will you address "kills" following start-up?

3. What are the names and specific credentials of all persons involved in conducting the endangered species reports for EDP and Nation Rise? Is the study complete/final?

4. Are Rare Earth Metals used in the construction of the wind turbine you intend to use? In which country have these Rare Earth Minerals/Metals been mined and processed? What is the ratio of the weight of the magnets produced to the toxic, radio-active waste left behind in these countries with lenient environmental protection laws?

5. What are the dimensions of each turbine pad?
   What is the amount of concrete required for each turbine pad and crane pad?
   How much steel re-bar is required per pad?
   What is the total area of land where natural vegetation is removed in preparation for the construction of each turbine, including pads, access roads, underground and overhead wires?

6. What is the project's carbon footprint for the entire project lifecycle?

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

SAFETY - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the frequent winter incidence of ice rain, (6 in the past winter), there is a high risk to people and vehicles travelling within the "ice fling range". The major Ice Storm of '98 crumpled infrastructure and hydro towers in this area.
   A) What is your specific plan to prevent possible damage or injury to property or persons, given that the minimum distance to a neighbour's property line, road/rail right-of-ways is only blade length + 10m, and minimum setback to a residence is 550m? (Road signage warning of possible danger, seen in other jurisdictions, is insufficient – e.g. County Rd 12 is a highly travelled commuter and school bus route).
   B) Is the leaseholder/participating landowner, Turbine Manufacturer, Nation Rise Limited Partnership or EDP/EDPR responsible for damages caused by an accident/incident arising from ice-throw?

2. Wind turbines are vulnerable to mechanical or electrical failure, overheating, sparks/fire, leaks of toxic fluids, etc. Flammable components and toxic gases could be given off at hub height (132m) into prevailing winds. Should an incident happen:
   a) What detection mechanism will you use and how quickly will EDPR respond?
   b) Is this plan reflected in your "past practice" and by experience in other jurisdictions? Will you provide contact information for verification?
   c) Do you have a clearly outlined "Emergency Response Plan", to protect our community?
   d) How do you intend to communicate this information to everyone in the surrounding area?
   e) How will this plan be tested? What is EDPR's plan to keep the plan current?

3. Who will be responsible for snow removal and maintaining emergency access to individual turbines, in the event of fire/other emergency?

4. What information will be shared with North Stormont officials, to allow them to protect the community at large in the event of an emergency, such as earthquake, tornado, fire, etc.?

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

SITING AND SETBACKS - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Provide the name and credentials of your "experts" who have signed off on the Property Setback Assessment (PSA) Reports?
   What methodology did they use to determine results?

2. 28 of your 34 possible turbine locations are sited within 132m (hub height) of neighbouring properties.
   A) Were any of the non-participating neighbouring property owners consulted in the development of the property setback assessments in order to confirm land use and designation?
   B) If so, please provide the record of consultation.

3. Was any study or consultation made with respect to identifying existing health concerns of neighbours/citizens within 2km of a proposed Turbine or substation?
   Within 1.5km, 1km, 600m?
   Where a PSA is required?

4. When you identify and confirm the actual wind turbine model to be used, will this change the modelled noise assessment results?
   How will it affect placement of turbines?
   What criteria are used to remove site locations, should all 34 not be required?
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5. Why is the set-back from "settlement areas" greater than the set-back indicated for individual residences?
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[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

NOISE - after talking with friends and family in the community about our concerns, these are some of my questions:

1. When will you release your actual chosen wind turbine model, indicating real specifications, including the number of sites used for this project?

2. You have indicated that you are not sure which turbine model you will use for this project. How do you know that the noise modelling used, accurately reflects the turbine model and height?

3. The Draft Project Description Report, under Wind Turbines states that the hub height will be anywhere from 100 to 140m. This is significantly higher than the 100m towers at your South Branch Wind Project in Brinston, where residents have filed complaints. How will the proposed 132m height affect the transmission of noise across our flat, relatively non-forested terrain and how will it differ when there is a hard ice/snow covering on the frozen ground and no leaves on the trees, a condition often found between late November and early April in North Stormont?

4. In your noise report, you use a global ground absorption factor" of 0.7. This number is supposed to reflect the worst-case scenario, in our case when surfaces are hard/non-absorptive, like those we see repeatedly in winter, when the ground is frozen and following ice rain events (6 or more this past winter). Why have you not included a more accurate "0" absorption factor, which is our "worst case" scenario, or something closer to it, which reflects local conditions in North Stormont?

5. The Minister of the MOECC has recently promised to include "Modulation" in the noise assessments, (with an appropriate "penalty"). How will EDP address these changes, intended to reflect actual wind turbine noise emissions?

6. Who are the engineers referred to in Section 3.2.6 of your "Site Considerations" Review? Will they sign, without "qualifying" their report, and assume professional responsibility for all information provided?

7. If the project proceeds, what is your plan to track and address noise and health complaints?
   What is your plan if testing reveals that audible sound is above 40dBA, at wind speeds of 6m/s?
   What steps will be taken if audible sound is below 40dBA, but a resident experiences health issues/loss of enjoyment (as a result of low frequency sound/vibration)?

[redacted]

HEALTH - continued

5. Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant females and seniors over the age of 79?
   These groups were not studied/included in the 2012-2014 "Health Canada Study".

6. How will you address the specific health concerns of individual residents/homeowners, who have clearly identified and shared their concerns about existing medical conditions of individuals living within our homes?
   Will this affect your decision-making with respect to which turbines will be removed from the project scope?

7. In the construction phase, dust, dirt, noise and vibration will be released into the atmosphere and affect abutting landowners and the community.
   How will this be controlled, monitored and compensated?

8. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?
   (question also exists under "Environment").

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

HEALTH - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Electrical stray voltage is one problem identified in the "Technical Guide to Renewable Energy Approvals".
   A) What specific plans do you have to address any problems which may arise, especially if the only change in the area is the introduction of an Industrial Wind Turbine Project?
   B) What are the electrical (due to an electric charge) and related magnetic emissions (occurring only when an electric current is flowing), for the turbine model proposed?
   C) What is the anticipated impact to both electrical and magnetic fields in the high voltage transmission lines due to the change in current flows resulting from Nation Rise, described using standard units of measure and as a percentage change from current flows?
   D) What precautions should individuals living, farming or passing under the high voltage transmission lines take to ensure health and safety?
   E) What security measures will be taken to control access and ensure public safety?
   F) What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

2. Given that over 3,200 noise complaints were officially documented in Ontario from 2006-2014, (just as EDP's South Branch was brought on-line) and from your prior experience internationally, how have you addressed noise and health complaints?
   a) How have you tracked incidents?
   b) What is your promised "response time" to a complaint?
   c) Is this reflected in your track record at Brinston's South Branch?
   d) Describe how you will comply with Ontario's new response guidelines?
   e) How is EDPR pro-actively preparing for the possibility that health problems may show up 20 years down the road, (as has happened with asbestos, led paint, and smoking), given that more than 2,000 residents live within the identified 2km radius of turbines.

3. Visual annoyance has been identified as a problem/concern.
   How will flashing aviation lights/markers be coordinated to lessen the negative effects?
   What is your specific plan to address "shadow flicker", resulting from the location of turbines from the east-south-east to the north-west of existing residences?
   How will affected potentially affected property owners be notified?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

SOIL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Soil and bedrock testing will be done in preparation for construction.
   Who will do the testing? Someone licensed in Ontario for ground/water work?
   How deep will they drill/bore holes?
   How will our sand deposits (water filtration) be protected?
   What liquid will be used in the drilling process? How will it be re-covered?

2. Has EDP completed a thorough investigation of the project site, including soil, subsoil, bedrock composition, etc. as of what date? Where can the study results be obtained?

3. Which Ministry/ministries will monitor residential or commercial foundations when pile driving, blasting or any other form of related construction work is planned, executed and inspected?

4. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?

5. The land within the project area includes unstable silt and leda clay.
   A) What studies has EDP conducted regarding the effect of building on these unstable soils? Where would we find such studies published and peer reviewed?

6. What are the dimensions of a turbine foundation?
   How much concrete is used for each foundation?
   How is the concrete removed upon decommissioning?
   Where will any concrete residue, and cement "cleaned-out" from trucks, be stored?

7. North Stormont (former Finch Township, west side), has excellent soil for food crops.
   Why then was this site chosen by EDP for an Industrial Wind Project, when other land within the province is less productive and is also sited closer to where energy is needed?

8. What damage will there be to earthworm [illegible] fertile soil requires to be [illegible]

[redacted]

WATER RESOURCES - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the number of turbines proposed and the large area the project encompasses, and considering the fact that our area (Winchester-Vars and Finch-Crysler Eskers) is a critical "intake" and "filtration" area for clean water resources, providing water to municipal and private wells serving about 10,000 people in communities from Winchester, Chesterville, Finch, Crysler, Vars, Limoges and travelling to the north east, what is your specific, measurable plan to prevent and or address issues to quantity and quality of well water available for the more than 10,000 people affected, should they arise?

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Nation Rise Wind – Final Community Meeting – June 27th, 2017

FINANCIAL - after talking with friends and family in the community about our concerns, these are some of my questions:

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N

C

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

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   What steps will be taken if audible sound is below 40dBA, but a resident experiences health issues/loss of enjoyment (as a result of low frequency sound/vibration)?

Name: [redacted]

Contact [redacted]

FINANCIAL - continued

9. What do your financiers use as collateral?
   Does EDP/EDPR place liens or other forms of restriction on the "leased property" that could limit a lease-holder's ability to secure a future loan?
   Should EDPR Canada not be in a position to meet their financial obligations in the future, what legally binding assurances exist from your parent company to cover costs?

10. In 2015 when you sold 49% of your shares in South Branch at Brinston, they were valued at approx. $3,000,000 per MW of nameplate capacity or $9,000,000/turbine. (The approximate municipal tax paid per turbine in 2014 was $4,055 or the equivalent of taxes paid on a $350,000 home).
    A) What amount of Municipal tax did you pay per 3MW turbine in 2015?
    B) What amount of Municipal tax did you pay per 3MW turbine in 2016?

11. Why is there still no record of electricity production at EDP's Nation Rise's 30MW facility, 3 years after it came into production?

12. What controls are in place at EDPR to ensure that the corruption charges at head office in Portugal are not reflected downward to EDPR Canada and Nation Rise?

13. Why are individual landowner participants prevented from discussing their involvement? Why the secretive approach and non-disclosure contracts?

14. Work in the road allowances could negatively affect internet performance, as described by citizens in other communities.
    How will you insure that all homes & businesses have reliable internet service following any such negative impact as a result of impacting existing fibre-optic cables?
    What procedure will you use to accept reports of loss of internet performance/income?

15. What happens to the turbine when there is no wind, given that an industrial turbine must be mechanically rotated to prevent warping of bearings, etc? How much power must be drawn from the grid and at what wind speed (i.e. above 3.5m/s or 4.5m/s) does the turbine become self-supporting in energy production?
    Following a shut-down, how much power does it take to restart a turbine?
    Will winter energy production be compromised if the tower and blades are heated to prevent icing?

Name [redacted]

Conta

Nation Rise Wind – Final Community Meeting – June 27th, 2017

SOIL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Soil and bedrock testing will be done in preparation for construction.
   Who will do the testing? Someone licensed in Ontario for ground/water work?
   How deep will they drill/bore holes?
   How will our sand deposits (water filtration) be protected?
   What liquid will be used in the drilling process? How will it be re-covered?

2. Has EDP completed a thorough investigation of the project site, including soil, subsoil, bedrock composition, etc. as of what date? Where can the study results be obtained?

3. Which Ministry/ministries will monitor residential or commercial foundations when pile driving, blasting or any other form of related construction work is planned, executed and inspected?

4. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?

5. The land within the project area includes unstable silt and leda clay.
   A) What studies has EDP conducted regarding the effect of building on these unstable soils? Where would we find such studies published and peer reviewed?

6. What are the dimensions of a turbine foundation?
   How much concrete is used for each foundation?
   How is the concrete removed upon decommissioning?
   Where will any concrete residue, and cement "cleaned-out" from trucks, be stored?

7. North Stormont (former Finch Township, west side), has excellent soil for food crops. Why then was this site chosen by EDP for an Industrial Wind Project, when other land within the province is less productive and is also sited closer to where energy is needed?

Nam [redacted]

Cont

Nation Rise Wind – Final Community Meeting – June 27th, 2017

HEALTH - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Electrical stray voltage is one problem identified in the "Technical Guide to Renewable Energy Approvals".
   A) What specific plans do you have to address any problems which may arise, especially if the only change in the area is the introduction of an Industrial Wind Turbine Project?
   B) What are the electrical (due to an electric charge) and related magnetic emissions (occurring only when an electric current is flowing), for the turbine model proposed?
   C) What is the anticipated impact to both electrical and magnetic fields in the high voltage transmission lines due to the change in current flows resulting from Nation Rise, described using standard units of measure and as a percentage change from current flows?
   D) What precautions should individuals living, farming or passing under the high voltage transmission lines take to ensure health and safety?
   E) What security measures will be taken to control access and ensure public safety?
   F) What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

2. Given that over 3,200 noise complaints were officially documented in Ontario from 2006-2014, (just as EDP's South Branch was brought on-line) and from your prior experience internationally, how have you addressed noise and health complaints?
   a) How have you tracked incidents?
   b) What is your promised "response time" to a complaint?
   c) Is this reflected in your track record at Brinston's South Branch?
   d) Describe how you will comply with Ontario's new response guidelines?
   e) How is EDPR pro-actively preparing for the possibility that health problems may show up 20 years down the road, (as has happened with asbestos, led paint, and smoking), given that more than 2,000 residents live within the identified 2km radius of turbines.

3. Visual annoyance has been identified as a problem/concern.
   How will flashing aviation lights/markers be coordinated to lessen the negative effects?
   What is your specific plan to address "shadow flicker", resulting from the location of turbines from the east-south-east to the north-west of existing residences?
   How will affected potentially affected property owners be notified?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

Name: [redacted]

Contact [redacted]

A Study made by Dr Beebe in USA says that - or proved that the infra sound affect children in their learning process. These Windturbines so close to the Crysler's school, how can you tell me that these windturbines will not affect these students in their learning [redacted] proces?

Nation Rise Wind – Final Community Meeting – June 27th, 2017

<u>NOISE</u> - after talking with friends and family in the community about our concerns, these are some of my questions:

1. When will you release your actual chosen wind turbine model, indicating real specifications, including the number of sites used for this project?

2. You have indicated that you are not sure which turbine model you will use for this project. How do you know that the noise modelling used, accurately reflects the turbine model and height?

3. The Draft Project Description Report, under Wind Turbines states that the hub height will be anywhere from 100 to 140m. This is significantly higher than the 100m towers at your South Branch Wind Project in Brinston, where residents have filed complaints.
   How will the proposed 132m height affect the transmission of noise across our flat, relatively non-forested terrain and how will it differ when there is a hard ice/snow covering on the frozen ground and no leaves on the trees, a condition often found between late November and early April in North Stormont?

4. In your noise report, you use a global ground absorption factor" of 0.7. This number is supposed to reflect the worst-case scenario, in our case when surfaces are hard/non-absorptive, like those we see repeatedly in winter, when the ground is frozen and following ice rain events (6 or more this past winter). Why have you not included a more accurate "0" absorption factor, which is our "worst case" scenario, or something closer to it, which reflects local conditions in North Stormont?

5. The Minister of the MOECC has recently promised to include "Modulation" in the noise assessments, (with an appropriate "penalty"). How will EDP address these changes, intended to reflect actual wind turbine noise emissions?

6. Who are the engineers referred to in Section 3.2.6 of your "Site Considerations" Review? Will they sign, without "qualifying" their report, and assume professional responsibility for all information provided?

7. If the project proceeds, what is your plan to track and address noise and health complaints? What is your plan if testing reveals that audible sound is above 40dBA, at wind speeds of 6m/s? What steps will be taken if audible sound is below 40dBA, but a resident experiences health issues/loss of enjoyment (as a result of low frequency sound/vibration)?

8. Will Nation Rise support improved health outcomes for citizens of North Stormont by complying with to the enhanced provisions of the updated 2016 noise guidelines without choosing the option to fall back to the outdated 2008 provisions?



Nation Rise Wind – Final Community Meeting – June 27th, 2017

SOIL - after talking with friends and family in the community about our concerns, these are some of my questions:

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4. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
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   Why then was this site chosen by EDP for an Industrial Wind Project, when other land within the province is less productive and is also sited closer to where energy is needed?

[redacted]

turbine guarantee.txt

June 27 2017

From EDP the contractor to install windturbines in our region.

As a resident of North Stormont I would like the following guarantees:

1. The installation of wind turbines in my area will not affect the health of me
or my family forever.

2. The installation of wind turbines in my area will not affect the water table and
the current excellent water that is available.

3. The installation of wind turbines in my area will not lower the value of my property
and all other homes and properties in my area.

4. The installation of wind turbines in my area will not create a flicker effect on my home.

As the contractor that has been given the opportunity to construct unwanted wind turbines in North Stormont and the surrounding area, we gaurantee the above 4 points.

Signed this 27th day of June 2017

[redacted]

[redacted]

Representing EDP

WATER RESOURCES - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the number of turbines proposed and the large area the project encompasses, and considering the fact that our area (Winchester-Vars and Finch-Crysler Eskers) is a critical "intake" and "filtration" area for clean water resources, providing water to municipal and private wells serving about 10,000 people in communities from Winchester, Chesterville, Finch, Crysler, Vars, Limoges and travelling to the north east, what is your specific, measurable plan to prevent and or address issues to quantity and quality of well water available for the more than 10,000 people affected, should they arise?

2. How will you ensure that wells for local dairy farms and other livestock operations are not affected? (Dover Township has identified 20 wells of non-participating residences affected). Participating landowners in other areas have also been affected although because they signed confidentiality agreements, they cannot make the public aware of the problems. Why does your wind industry restrict disclosure of this aspect, when allowing public disclosure could help to prevent further problems?

3. You have indicated that there are 62 water crossings and many of your access roads run alongside existing waterways.
   a. Other than "being careful", what specific mitigation strategies are there to prevent damage/ pollution/ disturbing or destroying the habitat of natural species at risk?
   b. In the event of damage, pollution, etc. what specific action plans will Nation Rise employ?
   c. Is Nation Rise liable under Environmental Legislation and will EDP commit to reporting problem incidents publicly, should they arise?

4. How will you ensure that no chemical pollutants enter the aquifer within the project area, as a result of accident during construction, changing of coolant oils, etc.?

[redacted]

Contact information: Phone # or e-mail [redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

FINANCIAL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Will there be a Community Benefit fund?
   What is the amount of money set aside for a community fund?
   Who sets the parameters as to how the fund can be used?

2. What is the enduring "benefit" to the average citizen of North Stormont, if any, or does this project only benefit the 2% of residents who signed leases?
   (We had existing green energy, prior to this project proposal, which is now being curtailed at a cost to the rate-payers of Ontario).

3. Has cash, other funds or other forms of benefit been paid out in advance:
   a) as a retainer to participant leaseholders?
   b) to entice potential participants?
   c) to anyone including leaseholders to clear-cut lands and prepare sites for turbines?
   d) to government or municipal officials at any level in Canada?

4. On a percentage basis, what amount of the total income generated will be given to:
   a) the community in donations (not including costs paid for damage and road repairs)?
   b) lease holders?
   c) Other parties – please identify?

5. Were any new land leases acquired by EDP, following the submission of the project application to the IESO on Sept. 1, 2015? If so, which leases and why?

6. When participants signed, were they required to commit all of their properties or could certain locations (their residence), be excluded?
   What is the duration of participating landowner agreements, including options?

7. In the case that a property loses value and becomes "unsaleable" as a result of Nation Rise Wind's proximity to a residence, will EDP/EDPR provide compensation?
   If not, should an affected landowner sue the participant who leased land for an offending turbine/group of turbines?

8. Does EDPR maintain insurance? What type(s) of insurance?
   What types of claims have been made to your insurer in the past/ what is your "claims history"?

[redacted]

FINANCIAL - continued

9. What do your financiers use as collateral?
   Does EDP/EDPR place liens or other forms of restriction on the "leased property" that could limit a lease-holder's ability to secure a future loan?
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    Following a shut-down, how much power does it take to restart a turbine?
    How will winter energy production and contribution to the grid be compromised when the tower and blades require heat (electricity) to prevent icing?

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

HEALTH - after talking with friends and family in the community about our concerns, these are some of my questions:

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   How will affected potentially affected property owners be notified?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

SITING AND SETBACKS - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Provide the name and credentials of your "experts" who have signed off on the Property Setback Assessment (PSA) Reports?
   What methodology did they use to determine results?

2. 28 of your 34 possible turbine locations are sited within 132m (hub height) of neighbouring properties.
   A) Were any of the non-participating neighbouring property owners consulted in the development of the property setback assessments in order to confirm land use and designation?
   B) If so, please provide the record of consultation.

3. Was any study or consultation made with respect to identifying existing health concerns of neighbours/citizens within 2km of a proposed Turbine or substation?
   Within 1.5km, 1km, 600m?
   Where a PSA is required?

4. When you identify and confirm the actual wind turbine model to be used, will this change the modelled noise assessment results?
   How will it affect placement of turbines?
   What criteria are used to remove site locations, should all 34 not be required?
   What is the set-back from structures housing farm animals?

5. Why is the set-back from "settlement areas" greater than the set-back indicated for individual residences?
   Should we not all be treated with the same respect/consideration?

[redacted]

HEALTH - continued

5. Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant females and seniors over the age of 79?
   These groups were not studied/included in the 2012-2014 "Health Canada Study".

6. How will you address the specific health concerns of individual residents/homeowners, who have clearly identified and shared their concerns about existing medical conditions of individuals living within our homes?
   Will this affect your decision-making with respect to which turbines will be removed from the project scope?

7. In the construction phase, dust, dirt, noise and vibration will be released into the atmosphere and affect abutting landowners and the community.
   How will this be controlled, monitored and compensated?

8. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?
   (question also exists under "Environment").

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

<u>WATER RESOURCES</u> - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the number of turbines proposed and the large area the project encompasses, and considering the fact that our area (Winchester-Vars and Finch-Crysler Eskers) is a critical "intake" and "filtration" area for clean water resources, providing water to municipal and private wells serving about 10,000 people in communities from Winchester, Chesterville, Finch, Crysler, Vars, Limoges and travelling to the north east, what is your specific, measurable plan to prevent and or address issues to quantity and quality of well water available for the more than 10,000 people affected, should they arise?

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4. How will you ensure that no chemical pollutants enter the aquifer within the project area, as a result of accident during construction, changing of coolant oils, etc.?



SAFETY - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the frequent winter incidence of ice rain, (6 in the past winter), there is a high risk to people and vehicles travelling within the "ice fling range". The major Ice Storm of '98 crumpled infrastructure and hydro towers in this area.
   A) What is your specific plan to prevent possible damage or injury to property or persons, given that the minimum distance to a neighbour's property line, road/rail right-of-ways is only blade length + 10m, and minimum setback to a residence is 550m? (Road signage warning of possible danger, seen in other jurisdictions, is insufficient – e.g. County Rd 12 is a highly travelled commuter and school bus route).
   B) Is the leaseholder/participating landowner, Turbine Manufacturer, Nation Rise Limited Partnership or EDP/EDPR responsible for damages caused by an accident/incident arising from ice-throw?

2. Wind turbines are vulnerable to mechanical or electrical failure, overheating, sparks/fire, leaks of toxic fluids, etc. Flammable components and toxic gases could be given off at hub height (132m) into prevailing winds. Should an incident happen:
   a) What detection mechanism will you use and how quickly will EDPR respond?
   b) Is this plan reflected in your "past practice" and by experience in other jurisdictions? Will you provide contact information for verification?
   c) Do you have a clearly outlined "Emergency Response Plan", to protect our community?
   d) How do you intend to communicate this information to everyone in the surrounding area?
   e) How will this plan be tested? What is EDPR's plan to keep the plan current?

3. Who will be responsible for snow removal and maintaining emergency access to individual turbines, in the event of fire/other emergency?

4. What information will be shared with North Stormont officials, to allow them to protect the community at large in the event of an emergency, such as earthquake, tornado, fire, etc.?

[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

<u>NOISE</u> - after talking with friends and family in the community about our concerns, these are some of my questions:

1. When will you release your actual chosen wind turbine model, indicating real specifications, including the number of sites used for this project?

2. You have indicated that you are not sure which turbine model you will use for this project. How do you know that the noise modelling used, accurately reflects the turbine model and height?

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5. Why is the set-back from "settlement areas" greater than the set-back indicated for individual residences?
   Should we not all be treated with the same respect/consideration?

[redacted]

DECOMMISSIONING - after talking with friends and family in the community about our concerns, these are some of my questions:

1. a) Will EDP/EDPR Canada/ Nation Rise Limited Partnership provide all funds, up front, to ensure that the cost of decommissioning is covered in advance of construction, given the record of projects changing hands over the 20 year contract period?
   b) What is EDP's track record internationally, for decommissioning?
   c) If the project is sold, what assurances do we have that your promises will be kept?

2. What is the maximum allowable/acceptable time for complete decommissioning of all of the infrastructure, components, towers and transformer upon project termination?

3. Who is responsible for clean-up and decommissioning of lubricants, coolants, petrochemicals and other contaminants upon decommissioning?
   Who will oversee this process to ensure compliance?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time? (question repeated under HEALTH concerns)

We do not want this eyesore in our community. Put them in the Dessert.

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Nation Rise Wind – Final Community Meeting – June 27th, 2017

SOIL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Soil and bedrock testing will be done in preparation for construction.
   Who will do the testing? Someone licensed in Ontario for ground/water work?
   How deep will they drill/bore holes?
   How will our sand deposits (water filtration) be protected?
   What liquid will be used in the drilling process? How will it be re-covered?

2. Has EDP completed a thorough investigation of the project site, including soil, subsoil, bedrock composition, etc. as of what date? Where can the study results be obtained?

3. Which Ministry/ministries will monitor residential or commercial foundations when pile driving, blasting or any other form of related construction work is planned, executed and inspected?

4. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?

5. The land within the project area includes unstable silt and leda clay.
   A) What studies has EDP conducted regarding the effect of building on these unstable soils? Where would we find such studies published and peer reviewed?

6. What are the dimensions of a turbine foundation?
   How much concrete is used for each foundation?
   How is the concrete removed upon decommissioning?
   Where will any concrete residue, and cement "cleaned-out" from trucks, be stored?

7. North Stormont (former Finch Township, west side), has excellent soil for food crops.
   Why then was this site chosen by EDP for an Industrial Wind Project, when other land within the province is less productive and is also sited closer to where energy is needed?

We and our neighbours are on a well. Quality of soil is important (Life). We want to protect our property.

Name: [redacted]

Contac

<u>WATER RESOURCES</u> - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the number of turbines proposed and the large area the project encompasses, and considering the fact that our area (Winchester-Vars and Finch-Crysler Eskers) is a critical "intake" and "filtration" area for clean water resources, providing water to municipal and private wells serving about 10,000 people in communities from Winchester, Chesterville, Finch, Crysler, Vars, Limoges and travelling to the north east, what is your specific, measurable plan to prevent and or address issues to quantity and quality of well water available for the more than 10,000 people affected, should they arise?

2. How will you ensure that wells for local dairy farms and other livestock operations are not affected? (Dover Township has identified 20 wells of non-participating residences affected). Participating landowners in other areas have also been affected although because they signed confidentiality agreements, they cannot make the public aware of the problems. Why does your wind industry restrict disclosure of this aspect, when allowing public disclosure could help to prevent further problems?

3. You have indicated that there are 62 water crossings and many of your access roads run alongside existing waterways.
   a. Other than "being careful", what specific mitigation strategies are there to prevent damage/ pollution/ disturbing or destroying the habitat of natural species at risk?
   b. In the event of damage, pollution, etc. what specific action plans will Nation Rise employ?
   c. Is Nation Rise liable under Environmental Legislation and will EDP commit to reporting problem incidents publicly, should they arise?

4. How will you ensure that no chemical pollutants enter the aquifer within the project area, as a result of accident during construction, changing of coolant oils, etc.?

How will you guarantee that the Quality of our well water will not be affected?

Name: [redacted]

Contact [redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

FINANCIAL - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Will there be a Community Benefit fund?
   What is the amount of money set aside for a community fund?
   Who sets the parameters as to how the fund can be used?

2. What is the enduring "benefit" to the average citizen of North Stormont, if any, or does this project only benefit the 2% of residents who signed leases?
   (We had existing green energy, prior to this project proposal, which is now being curtailed at a cost to the rate-payers of Ontario).

3. Has cash, other funds or other forms of benefit been paid out in advance:
   a) as a retainer to participant leaseholders?
   b) to entice potential participants?
   c) to anyone including leaseholders to clear-cut lands and prepare sites for turbines?
   d) to government or municipal officials at any level in Canada?

4. On a percentage basis, what amount of the total income generated will be given to:
   a) the community in donations (not including costs paid for damage and road repairs)?
   b) lease holders?
   c) Other parties – please identify?

5. Were any new land leases acquired by EDP, following the submission of the project application to the IESO on Sept. 1, 2015? If so, which leases and why?

6. When participants signed, were they required to commit all of their properties or could certain locations (their residence), be excluded?
   What is the duration of participating landowner agreements, including options?

7. In the case that a property loses value and becomes "unsaleable" as a result of Nation Rise Wind's proximity to a residence, will EDP/EDPR provide compensation?
   If not, should an affected landowner sue the participant who leased land for an offending turbine/group of turbines?

8. Does EDPR maintain insurance? What type(s) of insurance?
   What types of claims have been made to your insurer in the past/ what is your "claims history"?



Name:

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FINANCIAL - continued

9. What do your financiers use as collateral?
   Does EDP/EDPR place liens or other forms of restriction on the "leased property" that could limit a lease-holder's ability to secure a future loan?
   Should EDPR Canada not be in a position to meet their financial obligations in the future, what legally binding assurances exist from your parent company to cover costs?

10. In 2015 when you sold 49% of your shares in South Branch at Brinston, they were valued at approx. $3,000,000 per MW of nameplate capacity or $9,000,000/turbine. (The approximate municipal tax paid per turbine in 2014 was $4,055 or the equivalent of taxes paid on a $350,000 home).
    A) What amount of Municipal tax did you pay per 3MW turbine in 2015?
    B) What amount of Municipal tax did you pay per 3MW turbine in 2016?

11. Why is there still no record of electricity production at EDP's ~~Nation Rise~~ South Branch's 30MW facility, 3 years after it came into production?

12. What controls are in place at EDPR to ensure that the corruption charges at head office in Portugal are not reflected downward to EDPR Canada and Nation Rise?

13. Why are individual landowner participants prevented from discussing their involvement? Why the secretive approach and non-disclosure contracts?

14. Work in the road allowances could negatively affect internet performance, as described by citizens in other communities.
    How will you insure that all homes & businesses have reliable internet service following any such negative impact as a result of impacting existing fibre-optic cables?
    What procedure will you use to accept reports of loss of internet performance/income?

15. What happens to the turbine when there is no wind, given that an industrial turbine must be mechanically rotated to prevent warping of bearings, etc.? How much power must be drawn from the grid, and at what wind speed (i.e. above 3.5m/s or 4.5m/s) does the turbine become self-supporting in energy production?
    Following a shut-down, how much power does it take to restart a turbine?
    How will winter energy production and contribution to the grid be compromised when the tower and blades require heat (electricity) to prevent icing?

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Nam

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SITING AND SETBACKS - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Provide the name and credentials of your "experts" who have signed off on the Property Setback Assessment (PSA) Reports?
   What methodology did they use to determine results?

2. 28 of your 34 possible turbine locations are sited within 132m (hub height) of neighbouring properties.
   A) Were any of the non-participating neighbouring property owners consulted in the development of the property setback assessments in order to confirm land use and designation?
   B) If so, please provide the record of consultation.

3. Was any study or consultation made with respect to identifying existing health concerns of neighbours/citizens within 2km of a proposed Turbine or substation?
   Within 1.5km, 1km, 600m?
   Where a PSA is required?

4. When you identify and confirm the actual wind turbine model to be used, will this change the modelled noise assessment results?
   How will it affect placement of turbines?
   What criteria are used to remove site locations, should all 34 not be required?
   What is the set-back from structures housing farm animals?

5. Why is the set-back from "settlement areas" greater than the set-back indicated for individual residences?
   Should we not all be treated with the same respect/consideration?

Name: [redacted]

Contact [redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

SOIL - after talking with friends and family in the community about our concerns, these are some of my questions:

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   Who will do the testing? Someone licensed in Ontario for ground/water work?
   How deep will they drill/bore holes?
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4. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
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   Why then was this site chosen by EDP for an Industrial Wind Project, when other land within the province is less productive and is also sited closer to where energy is needed?

Name: [redacted]

Contac [redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

WATER RESOURCES - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the number of turbines proposed and the large area the project encompasses, and considering the fact that our area (Winchester-Vars and Finch-Crysler Eskers) is a critical "intake" and "filtration" area for clean water resources, providing water to municipal and private wells serving about 10,000 people in communities from Winchester, Chesterville, Finch, Crysler, Vars, Limoges and travelling to the north east, what is your specific, measurable plan to prevent and or address issues to quantity and quality of well water available for the more than 10,000 people affected, should they arise?

2. How will you ensure that wells for local dairy farms and other livestock operations are not affected? (Dover Township has identified 20 wells of non-participating residences affected). Participating landowners in other areas have also been affected although because they signed confidentiality agreements, they cannot make the public aware of the problems. Why does your wind industry restrict disclosure of this aspect, when allowing public disclosure could help to prevent further problems?

3. You have indicated that there are 62 water crossings and many of your access roads run alongside existing waterways.
   a. Other than "being careful", what specific mitigation strategies are there to prevent damage/ pollution/ disturbing or destroying the habitat of natural species at risk?
   b. In the event of damage, pollution, etc. what specific action plans will Nation Rise employ?
   c. Is Nation Rise liable under Environmental Legislation and will EDP commit to reporting problem incidents publicly, should they arise?

4. How will you ensure that no chemical pollutants enter the aquifer within the project area, as a result of accident during construction, changing of coolant oils, etc.?

5 We Have A Small Business In Crysler, Can You Guarantee That Our Water Supply Will Not Be Affected?

6 If Our Water Supply Is Adversly Affected Will You Compensate Our Business?

Name: [redacted]

Contac

FINANCIAL - continued

9. What do your financiers use as collateral?
   Does EDP/EDPR place liens or other forms of restriction on the "leased property" that could limit a lease-holder's ability to secure a future loan?
   Should EDPR Canada not be in a position to meet their financial obligations in the future, what legally binding assurances exist from your parent company to cover costs?

10. In 2015 when you sold 49% of your shares in South Branch at Brinston, they were valued at approx. $3,000,000 per MW of nameplate capacity or $9,000,000/turbine. (The approximate municipal tax paid per turbine in 2014 was $4,055 or the equivalent of taxes paid on a $350,000 home).
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OTHER -

Name: [redacted]

Contact [redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

FINANCIAL - after talking with friends and family in the community about our concerns, these are some of my questions:

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   (We had existing green energy, prior to this project proposal, which is now being curtailed at a cost to the rate-payers of Ontario).

3. Has cash, other funds or other forms of benefit been paid out in advance:
   a) as a retainer to participant leaseholders?
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   c) to anyone including leaseholders to clear-cut lands and prepare sites for turbines?
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7. In the case that a property loses value and becomes "unsaleable" as a result of Nation Rise Wind's proximity to a residence, will EDP/EDPR provide compensation?
   If not, should an affected landowner sue the participant who leased land for an offending turbine/group of turbines?

8. Does EDPR maintain insurance? What type(s) of insurance?
   What types of claims have been made to your insurer in the past/ what is your "claims history"?

Name: [redacted]

Contact in[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

SITING AND SETBACKS - after talking with friends and family in the community about our concerns, these are some of my questions:

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   Where a PSA is required?

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   What is the set-back from structures housing farm animals?

5. Why is the set-back from "settlement areas" greater than the set-back indicated for individual residences?
   Should we not all be treated with the same respect/consideration?

Nar [redacted]

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DECOMMISSIONING - after talking with friends and family in the community about our concerns, these are some of my questions:

1. a) Will EDP/EDPR Canada/ Nation Rise Limited Partnership provide all funds, up front, to ensure that the cost of decommissioning is covered in advance of construction, given the record of projects changing hands over the 20 year contract period?
   b) What is EDP's track record internationally, for decommissioning?
   c) If the project is sold, what assurances do we have that your promises will be kept?

2. What is the maximum allowable/acceptable time for complete decommissioning of all of the infrastructure, components, towers and transformer upon project termination?

3. Who is responsible for clean-up and decommissioning of lubricants, coolants, petrochemicals and other contaminants upon decommissioning?
   Who will oversee this process to ensure compliance?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time? (question repeated under HEALTH concerns)

Name: [redacted]

Contact info [redacted]

June 27, 2017 NationRise HV questions. These are my personal concerns as a citizen of North Stormont.

1. What enduring benefit if any, is there to the average citizen of North Stormont other than to a few select participants?

2. How will the turbines be deiced when necessary? Will they use any deicing fluid(s) and if so how is dispersion into the prevailing winds and adjoining farmlands or residences managed and monitored?

3. When participants signed up were they required to commit all their properties in every case or could they exclude certain locations i.e. so that their own home properties were not included?

4. What is the duration of landowner agreements including options?

5. The ratepayers of North Stormont are concerned that they will ultimately carry the costs of decommissioning, ground water impacts, not to mention decreased property values. What legally binding assurances exist from EDPR, parent companies and other associated parties should the NationRise legal entity not be in a position to meet there obligations in future for any reason?

6. Will NationRise support improved health outcomes for citizens of North Stormont by complying with to the enhanced provisions of the updated 2016 noise guidelines without choosing the option to fall back to the outdated 2008 provisions for LRP1?

   Some people including myself, famiiy or friends are impacted by this.

7. Your project proposes to substantially increase the flow of electricity through existing high voltage transmission lines.

   a. What is the anticipated impact to both electric and magnetic fields, described using standard units of measure and as a percentage change from current flows?

   b. What precautions should an individual living near, farming or passing several times per day under these high voltage transmission lines undertake?

   (Note: The International Commission on Non-Ionizing Radiation Protection (ICNIRP) and World Health Organization (WHO) both identify that when people are exposed to low frequency electric fields currents are generated inside the human body and they can interfere with the body's own electric fields and current flows that are related to normal biological functioning. LF fields have two components: an electric field due to an electric charge, and a related magnetic field. Magnetic fields only occur when an electric current is flowing.)



<u>WATER RESOURCES -</u> after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the number of turbines proposed and the large area the project encompasses, and considering the fact that our area (Winchester-Vars and Finch-Crysler Eskers) is a critical "intake" and "filtration" area for clean water resources, providing water to municipal and private wells serving about 10,000 people in communities from Winchester, Chesterville, Finch, Crysler, Vars, Limoges and travelling to the north east, what is your specific, measurable plan to prevent and or address issues to quantity and quality of well water available for the more than 10,000 people affected, should they arise?

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   c. Is Nation Rise liable under Environmental Legislation and will EDP commit to reporting problem incidents publicly, should they arise?

4. How will you ensure that no chemical pollutants enter the aquifer within the project area, as a result of accident during construction, changing of coolant oils, etc.?

[redacted]

ENVIRONMENT - after talking with friends and family in the community about our concerns, these are some of my questions:

1. The size of equipment required to transport the component parts of the wind turbine, blades, cranes, etc. will require widening of some roads and intersections. How many trees, including trees possibly on private property will need to be removed and how will their loss be rectified?
   The laying of underground wires, etc. will also affect natural vegetation. How will this be rectified? Will mature trees be replanted, when and by whom?
   How will the forests cleared to provide an appropriate site for turbines, be replaced?

2. You indicate under Existing Conditions and Potential Effects that you plan to: prevent, avoid, minimize and protect the natural environment in North Stormont, from any potential negative effects.
   What are the specific, measurable steps you plan to implement with respect to bats, raptors, blanding's turtles, butternut trees, etc.?
   How do you plan to protect migratory routes for birds, bats and insects?
   How will you protect nesting and feeding sites to ensure endangered species survive construction? How will you address "kills" following start-up?

3. What are the names and specific credentials of all persons involved in conducting the endangered species reports for EDP and Nation Rise? Is the study complete/final version?

4. Are Rare Earth Metals used in the construction of the wind turbine you intend to use?
   In which country have these Rare Earth Minerals/Metals been mined and processed?
   What is the ratio of the weight of the magnets produced to the toxic, radio-active waste left behind in these countries with lenient environmental protection laws?

5. What are the dimensions of each turbine pad?
   What is the amount of concrete required for each turbine pad and crane pad?
   How much steel re-bar is required per pad?
   What is the total area of land where natural vegetation is removed in preparation for the construction of each turbine, including pads, access roads, underground and overhead wires?

6. What is the project's carbon footprint for the entire project lifecycle?

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Nation Rise Wind – Final Community Meeting – June 27th, 2017

HEALTH - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Electrical stray voltage is one problem identified in the "Technical Guide to Renewable Energy Approvals".
   A) What specific plans do you have to address any problems which may arise, especially if the only change in the area is the introduction of an Industrial Wind Turbine Project?
   B) What are the electrical (due to an electric charge) and related magnetic emissions (occurring only when an electric current is flowing), for the turbine model proposed?
   C) What is the anticipated impact to both electrical and magnetic fields in the high voltage transmission lines due to the change in current flows resulting from Nation Rise, described using standard units of measure and as a percentage change from current flows?
   D) What precautions should individuals living, farming or passing under the high voltage transmission lines take to ensure health and safety?
   E) What security measures will be taken to control access and ensure public safety?
   F) What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

2. Given that over 3,200 noise complaints were officially documented in Ontario from 2006-2014, (just as EDP's South Branch was brought on-line) and from your prior experience internationally, how have you addressed noise and health complaints?
   a) How have you tracked incidents?
   b) What is your promised "response time" to a complaint?
   c) Is this reflected in your track record at Brinston's South Branch?
   d) Describe how you will comply with Ontario's new response guidelines?
   e) How is EDPR pro-actively preparing for the possibility that health problems may show up 20 years down the road, (as has happened with asbestos, led paint, and smoking), given that more than 2,000 residents live within the identified 2km radius of turbines.

3. Visual annoyance has been identified as a problem/concern.
   How will flashing aviation lights/markers be coordinated to lessen the negative effects?
   What is your specific plan to address "shadow flicker", resulting from the location of turbines from the east-south-east to the north-west of existing residences?
   How will affected potentially affected property owners be notified?

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Name: [redacted]

Contact

Nation Rise Wind – Final Community Meeting – June 27th, 2017

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Name: [redacted]

Contact in[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

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   The laying of underground wires, etc. will also affect natural vegetation. How will this be rectified? Will mature trees be replanted, when and by whom?
   How will the forests cleared to provide an appropriate site for turbines, be replaced?

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6. What is the project's carbon footprint for the entire project lifecycle?

7. Carbon Fiber fires are not healthy ... Possibity exists not good.
8. My well is my only source of water I need it to be protected.

Name [redacted]

Conta

Nation Rise Wind – Final Community Meeting – June 27th, 2017

NOISE - after talking with friends and family in the community about our concerns, these are some of my questions:

1. When will you release your actual chosen wind turbine model, indicating real specifications, including the number of sites used for this project?

2. You have indicated that you are not sure which turbine model you will use for this project. How do you know that the noise modelling used, accurately reflects the turbine model and height?

3. The Draft Project Description Report, under Wind Turbines states that the hub height will be anywhere from 100 to 140m. This is significantly higher than the 100m towers at your South Branch Wind Project in Brinston, where residents have filed complaints.
How will the proposed 132m height affect the transmission of noise across our flat, relatively non-forested terrain and how will it differ when there is a hard ice/snow covering on the frozen ground and no leaves on the trees, a condition often found between late November and early April in North Stormont?

4. In your noise report, you use a global ground absorption factor" of 0.7. This number is supposed to reflect the worst-case scenario, in our case when surfaces are hard/non-absorptive, like those we see repeatedly in winter, when the ground is frozen and following ice rain events (6 or more this past winter). Why have you not included a more accurate "0" absorption factor, which is our "worst case" scenario, or something closer to it, which reflects local conditions in North Stormont?

5. The Minister of the MOECC has recently promised to include "Modulation" in the noise assessments, (with an appropriate "penalty"). How will EDP address these changes, intended to reflect actual wind turbine noise emissions?

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7. If the project proceeds, what is your plan to track and address noise and health complaints? What is your plan if testing reveals that audible sound is above 40dBA, at wind speeds of 6m/s? What steps will be taken if audible sound is below 40dBA, but a resident experiences health issues/loss of enjoyment (as a result of low frequency sound/vibration)?

8. Will Nation Rise support improved health outcomes for citizens of North Stormont by complying with to the enhanced provisions of the updated 2016 noise guidelines without choosing the option to fall back to the outdated 2008 provisions?

I am to close Parents are old 7g rund kids are yong + dog + ... popolated corner.

Name: [redacted]

Contact [redacted]

FINANCIAL - after talking with friends and family in the community about our concerns, these are some of my questions:

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   Who sets the parameters as to how the fund can be used?

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   (We had existing green energy, prior to this project proposal, which is now being curtailed at a cost to the rate-payers of Ontario).

3. Has cash, other funds or other forms of benefit been paid out in advance:
   a) as a retainer to participant leaseholders?
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4. On a percentage basis, what amount of the total income generated will be given to:
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6. When participants signed, were they required to commit all of their properties or could certain locations (their residence), be excluded?
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7. In the case that a property loses value and becomes "unsaleable" as a result of Nation Rise Wind's proximity to a residence, will EDP/EDPR provide compensation?
   If not, should an affected landowner sue the participant who leased land for an offending turbine/group of turbines?

8. Does EDPR maintain insurance? What type(s) of insurance?
   What types of claims have been made to your insurer in the past/ what is your "claims history"?

Bought home to retire, now I have an investment worth less! Who makes up for this?

Nam

Cont

Please do new studies!

HEALTH - continued

5. Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant females and seniors over the age of 79?
   These groups were not studied/included in the 2012-2014 "Health Canada Study".

6. How will you address the specific health concerns of individual residents/homeowners, who have clearly identified and shared their concerns about existing medical conditions of individuals living within our homes?
   Will this affect your decision-making with respect to which turbines will be removed from the project scope?

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   How will this be controlled, monitored and compensated?

8. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?
   (question also exists under "Environment").

9 If they burn / explode they are carbon fiber!! I'm told this is lethal, and you want one in my back yard? What + how are you going to protect me + my family?

I was told you basically do nothing then put up a new one! really

have my parents there + 7 grand kids really not wanting added noise.

Name: [redacted]

Contact

<u>WATER RESOURCES</u> - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the number of turbines proposed and the large area the project encompasses, and considering the fact that our area (Winchester-Vars and Finch-Crysler Eskers) is a critical "intake" and "filtration" area for clean water resources, providing water to municipal and private wells serving about 10,000 people in communities from Winchester, Chesterville, Finch, Crysler, Vars, Limoges and travelling to the north east, what is your specific, measurable plan to prevent and or address issues to quantity and quality of well water available for the more than 10,000 people affected, should they arise?

2. How will you ensure that wells for local dairy farms and other livestock operations are not affected? (Dover Township has identified 20 wells of non-participating residences affected). Participating landowners in other areas have also been affected although because they signed confidentiality agreements, they cannot make the public aware of the problems. Why does your wind industry restrict disclosure of this aspect, when allowing public disclosure could help to prevent further problems?

3. You have indicated that there are 62 water crossings and many of your access roads run alongside existing waterways.
   a. Other than "being careful", what specific mitigation strategies are there to prevent damage/ pollution/ disturbing or destroying the habitat of natural species at risk?
   b. In the event of damage, pollution, etc. what specific action plans will Nation Rise employ?
   c. Is Nation Rise liable under Environmental Legislation and will EDP commit to reporting problem incidents publicly, should they arise?

4. How will you ensure that no chemical pollutants enter the aquifer within the project area, as a result of accident during construction, changing of coolant oils, etc.?

- Should my water be tested now and later?

Nar

Cor

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[redacted]

ENVIRONMENT - after talking with friends and family in the community about our concerns, these are some of my questions:

1. The size of equipment required to transport the component parts of the wind turbine, blades, cranes, etc. will require widening of some roads and intersections. How many trees, including trees possibly on private property will need to be removed and how will their loss be rectified?
   The laying of underground wires, etc. will also affect natural vegetation. How will this be rectified? Will mature trees be replanted, when and by whom?
   How will the forests cleared to provide an appropriate site for turbines, be replaced?

2. You indicate under Existing Conditions and Potential Effects that you plan to: prevent, avoid, minimize and protect the natural environment in North Stormont, from any potential negative effects.
   What are the specific, measurable steps you plan to implement with respect to bats, raptors, blanding's turtles, butternut trees, etc.?
   How do you plan to protect migratory routes for birds, bats and insects?
   How will you protect nesting and feeding sites to ensure endangered species survive construction? How will you address "kills" following start-up?

3. What are the names and specific credentials of all persons involved in conducting the endangered species reports for EDP and Nation Rise? Is the study complete/final version?

4. Are Rare Earth Metals used in the construction of the wind turbine you intend to use?
   In which country have these Rare Earth Minerals/Metals been mined and processed?
   What is the ratio of the weight of the magnets produced to the toxic, radio-active waste left behind in these countries with lenient environmental protection laws?

5. What are the dimensions of each turbine pad?
   What is the amount of concrete required for each turbine pad and crane pad?
   How much steel re-bar is required per pad?
   What is the total area of land where natural vegetation is removed in preparation for the construction of each turbine, including pads, access roads, underground and overhead wires?

6. What is the project's carbon footprint for the entire project lifecycle?

Name: [redacted]

Contact [redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

FINANCIAL - after talking with friends and family in the community about our concerns, these are some of my questions:

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7. In the case that a property loses value and becomes "unsaleable" as a result of Nation Rise Wind's proximity to a residence, will EDP/EDPR provide compensation?
   If not, should an affected landowner sue the participant who leased land for an offending turbine/group of turbines?

8. Does EDPR maintain insurance? What type(s) of insurance?
   What types of claims have been made to your insurer in the past/ what is your "claims history"?

Name: [redacted]

Contac[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

SITING AND SETBACKS - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Provide the name and credentials of your "experts" who have signed off on the Property Setback Assessment (PSA) Reports?
   What methodology did they use to determine results?

2. 28 of your 34 possible turbine locations are sited within 132m (hub height) of neighbouring properties.
   A) Were any of the non-participating neighbouring property owners consulted in the development of the property setback assessments in order to confirm land use and designation?
   B) If so, please provide the record of consultation.

3. Was any study or consultation made with respect to identifying existing health concerns of neighbours/citizens within 2km of a proposed Turbine or substation?
   Within 1.5km, 1km, 600m?
   Where a PSA is required?

4. When you identify and confirm the actual wind turbine model to be used, will this change the modelled noise assessment results?
   How will it affect placement of turbines?
   What criteria are used to remove site locations, should all 34 not be required?
   What is the set-back from structures housing farm animals?

5. Why is the set-back from "settlement areas" greater than the set-back indicated for individual residences?
   Should we not all be treated with the same respect/consideration?

Name: [redacted]

Contact information: [redacted]

HEALTH - continued

5. Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant females and seniors over the age of 79?
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   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?
   (question also exists under "Environment").

Name [redacted]

Conta

[redacted]

Who is going to compensate me for the value of the property after the wind turbine is installed? Who is going to give me a personal guarantee that my property value will not drop? Since the studies show that property values don't decrease?

[redacted]

Ryan O'Connor says this question will be answered

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HEALTH - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Electrical stray voltage is one problem identified in the "Technical Guide to Renewable Energy Approvals".
   A) What specific plans do you have to address any problems which may arise, especially if the only change in the area is the introduction of an Industrial Wind Turbine Project?
   B) What are the electrical (due to an electric charge) and related magnetic emissions (occurring only when an electric current is flowing), for the turbine model proposed?
   C) What is the anticipated impact to both electrical and magnetic fields in the high voltage transmission lines due to the change in current flows resulting from Nation Rise, described using standard units of measure and as a percentage change from current flows?
   D) What precautions should individuals living, farming or passing under the high voltage transmission lines take to ensure health and safety?
   E) What security measures will be taken to control access and ensure public safety?
   F) What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

2. Given that over 3,200 noise complaints were officially documented in Ontario from 2006-2014, (just as EDP's South Branch was brought on-line) and from your prior experience internationally, how have you addressed noise and health complaints?
   a) How have you tracked incidents?
   b) What is your promised "response time" to a complaint?
   c) Is this reflected in your track record at Brinston's South Branch?
   d) Describe how you will comply with Ontario's new response guidelines?
   e) How is EDPR pro-actively preparing for the possibility that health problems may show up 20 years down the road, (as has happened with asbestos, led paint, and smoking), given that more than 2,000 residents live within the identified 2km radius of turbines.

3. Visual annoyance has been identified as a problem/concern.
   How will flashing aviation lights/markers be coordinated to lessen the negative effects?
   What is your specific plan to address "shadow flicker", resulting from the location of turbines from the east-south-east to the north-west of existing residences?
   How will affected potentially affected property owners be notified?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

Nar [redacted]

Cor

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8. Does EDPR maintain insurance? What type(s) of insurance?
   What types of claims have been made to your insurer in the past/ what is your "claims history"?

Name [redacted]

Conta

FINANCIAL - continued

9. What do your financiers use as collateral?
   Does EDP/EDPR place liens or other forms of restriction on the "leased property" that could limit a lease-holder's ability to secure a future loan?
   Should EDPR Canada not be in a position to meet their financial obligations in the future, what legally binding assurances exist from your parent company to cover costs?

10. In 2015 when you sold 49% of your shares in South Branch at Brinston, they were valued at approx. $3,000,000 per MW of nameplate capacity or $9,000,000/turbine. (The approximate municipal tax paid per turbine in 2014 was $4,055 or the equivalent of taxes paid on a $350,000 home).
    A) What amount of Municipal tax did you pay per 3MW turbine in 2015?
    B) What amount of Municipal tax did you pay per 3MW turbine in 2016?

11. Why is there still no record of electricity production at EDP's ~~Nation Rise's~~ South Branch 30MW facility, 3 years after it came into production?

12. What controls are in place at EDPR to ensure that the corruption charges at head office in Portugal are not reflected downward to EDPR Canada and Nation Rise?

13. Why are individual landowner participants prevented from discussing their involvement? Why the secretive approach and non-disclosure contracts?

14. Work in the road allowances could negatively affect internet performance, as described by citizens in other communities.
    How will you insure that all homes & businesses have reliable internet service following any such negative impact as a result of impacting existing fibre-optic cables?
    What procedure will you use to accept reports of loss of internet performance/income?

15. What happens to the turbine when there is no wind, given that an industrial turbine must be mechanically rotated to prevent warping of bearings, etc.? How much power must be drawn from the grid, and at what wind speed (i.e. above 3.5m/s or 4.5m/s) does the turbine become self-supporting in energy production?
    Following a shut-down, how much power does it take to restart a turbine?
    How will winter energy production and contribution to the grid be compromised when the tower and blades require heat (electricity) to prevent icing?

OTHER -

Name: [redacted]

Contact i[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

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Name: [redacted]

Contact i

FINANCIAL - continued

9. What do your financiers use as collateral?
   Does EDP/EDPR place liens or other forms of restriction on the "leased property" that could limit a lease-holder's ability to secure a future loan?
   Should EDPR Canada not be in a position to meet their financial obligations in the future, what legally binding assurances exist from your parent company to cover costs?

10. In 2015 when you sold 49% of your shares in South Branch at Brinston, they were valued at approx. $3,000,000 per MW of nameplate capacity or $9,000,000/turbine. (The approximate municipal tax paid per turbine in 2014 was $4,055 or the equivalent of taxes paid on a $350,000 home).
    A) What amount of Municipal tax did you pay per 3MW turbine in 2015?
    B) What amount of Municipal tax did you pay per 3MW turbine in 2016?

11. Why is there still no record of electricity production at EDP's Nation Rise's 30MW facility, 3 years after it came into production?

12. What controls are in place at EDPR to ensure that the corruption charges at head office in Portugal are not reflected downward to EDPR Canada and Nation Rise?

13. Why are individual landowner participants prevented from discussing their involvement? Why the secretive approach and non-disclosure contracts?

14. Work in the road allowances could negatively affect internet performance, as described by citizens in other communities.
    How will you insure that all homes & businesses have reliable internet service following any such negative impact as a result of impacting existing fibre-optic cables?
    What procedure will you use to accept reports of loss of internet performance/income?

15. What happens to the turbine when there is no wind, given that an industrial turbine must be mechanically rotated to prevent warping of bearings, etc? How much power must be drawn from the grid and at what wind speed (i.e. above 3.5m/s or 4.5m/s) does the turbine become self-supporting in energy production?
    Following a shut-down, how much power does it take to restart a turbine?
    Will winter energy production be compromised if the tower and blades are heated to prevent icing?

Name: [redacted]

Contact i

SITING AND SETBACKS - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Provide the name and credentials of your "experts" who have signed off on the Property Setback Assessment (PSA) Reports?
   What methodology did they use to determine results?

2. 28 of your 34 possible turbine locations are sited within 132m (hub height) of neighbouring properties.
   A) Were any of the non-participating neighbouring property owners consulted in the development of the property setback assessments in order to confirm land use and designation?
   B) If so, please provide the record of consultation.

3. Was any study or consultation made with respect to identifying existing health concerns of neighbours/citizens within 2km of a proposed Turbine or substation?
   Within 1.5km, 1km, 600m?
   Where a PSA is required?

4. When you identify and confirm the actual wind turbine model to be used, will this change the modelled noise assessment results?
   How will it affect placement of turbines?
   What criteria are used to remove site locations, should all 34 not be required?
   What is the set-back from structures housing farm animals?

5. Why is the set-back from "settlement areas" greater than the set-back indicated for individual residences?
   Should we not all be treated with the same respect/consideration?

Name: [redacted]

Contact inf[redacted]

HEALTH - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Electrical stray voltage is one problem identified in the "Technical Guide to Renewable Energy Approvals".
   A) What specific plans do you have to address any problems which may arise, especially if the only change in the area is the introduction of an Industrial Wind Turbine Project?
   B) What are the electrical (due to an electric charge) and related magnetic emissions (occurring only when an electric current is flowing), for the turbine model proposed?
   C) What is the anticipated impact to both electrical and magnetic fields in the high voltage transmission lines due to the change in current flows resulting from Nation Rise, described using standard units of measure and as a percentage change from current flows?
   D) What precautions should individuals living, farming or passing under the high voltage transmission lines take to ensure health and safety?
   E) What security measures will be taken to control access and ensure public safety?
   F) What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

2. Given that over 3,200 noise complaints were officially documented in Ontario from 2006-2014, (just as EDP's South Branch was brought on-line) and from your prior experience internationally, how have you addressed noise and health complaints?
   a) How have you tracked incidents?
   b) What is your promised "response time" to a complaint?
   c) Is this reflected in your track record at Brinston's South Branch?
   d) Describe how you will comply with Ontario's new response guidelines?
   e) How is EDPR pro-actively preparing for the possibility that health problems may show up 20 years down the road, (as has happened with asbestos, led paint, and smoking), given that more than 2,000 residents live within the identified 2km radius of turbines.

3. Visual annoyance has been identified as a problem/concern.
   How will flashing aviation lights/markers be coordinated to lessen the negative effects?
   What is your specific plan to address "shadow flicker", resulting from the location of turbines from the east-south-east to the north-west of existing residences?
   How will affected potentially affected property owners be notified?

4. What happens to the buried cable, concrete or other materials during the decommissioning phase, to ensure there is no leaching or other negative effects over time?

Name: [redacted]

Contac

HEALTH - continued

5. Given your status as an experienced international company, what are the health effects witnessed as a result of living within 2km of IWT's: for children 0 - 18yrs, pregnant females and seniors over the age of 79?
   These groups were not studied/included in the 2012-2014 "Health Canada Study".

6. How will you address the specific health concerns of individual residents/homeowners, who have clearly identified and shared their concerns about existing medical conditions of individuals living within our homes?
   Will this affect your decision-making with respect to which turbines will be removed from the project scope?

7. In the construction phase, dust, dirt, noise and vibration will be released into the atmosphere and affect abutting landowners and the community.
   How will this be controlled, monitored and compensated?

8. In order to keep turbine blades free of ice build-up, will Nation Rise use de-icing chemicals?
   If so, A) What chemical is to be used and what is the MSDS reference number?
   B) How will it be applied and how will its dispersion in the wind, soil or water and to neighbouring properties be monitored and mitigated?
   C) What scientific studies exist which would indicate the effect on human health, crops, wildlife and farm animals?
   (question also exists under "Environment").

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Contac

FINANCIAL - continued

9. What do your financiers use as collateral?
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    How will winter energy production and contribution to the grid be compromised when the tower and blades require heat (electricity) to prevent icing?

OTHER -

Name: [redacted]

Contact in[redacted]

Nation Rise Wind – Final Community Meeting – June 27th, 2017

NOISE - after talking with friends and family in the community about our concerns, these are some of my questions:

1. When will you release your actual chosen wind turbine model, indicating real specifications, including the number of sites used for this project?

2. You have indicated that you are not sure which turbine model you will use for this project. How do you know that the noise modelling used, accurately reflects the turbine model and height?

3. The Draft Project Description Report, under Wind Turbines states that the hub height will be anywhere from 100 to 140m. This is significantly higher than the 100m towers at your South Branch Wind Project in Brinston, where residents have filed complaints.
   How will the proposed 132m height affect the transmission of noise across our flat, relatively non-forested terrain and how will it differ when there is a hard ice/snow covering on the frozen ground and no leaves on the trees, a condition often found between late November and early April in North Stormont?

4. In your noise report, you use a global ground absorption factor" of 0.7. This number is supposed to reflect the worst-case scenario, in our case when surfaces are hard/non-absorptive, like those we see repeatedly in winter, when the ground is frozen and following ice rain events (6 or more this past winter). Why have you not included a more accurate "0" absorption factor, which is our "worst case" scenario, or something closer to it, which reflects local conditions in North Stormont?

5. The Minister of the MOECC has recently promised to include "Modulation" in the noise assessments, (with an appropriate "penalty"). How will EDP address these changes, intended to reflect actual wind turbine noise emissions?

6. Who are the engineers referred to in Section 3.2.6 of your "Site Considerations" Review? Will they sign, without "qualifying" their report, and assume professional responsibility for all information provided?

7. If the project proceeds, what is your plan to track and address noise and health complaints? What is your plan if testing reveals that audible sound is above 40dBA, at wind speeds of 6m/s? What steps will be taken if audible sound is below 40dBA, but a resident experiences health issues/loss of enjoyment (as a result of low frequency sound/vibration)?

8. Will Nation Rise support improved health outcomes for citizens of North Stormont by complying with to the enhanced provisions of the updated 2016 noise guidelines without choosing the option to fall back to the outdated 2008 provisions?

Name [redacted]

Conta [redacted]

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Spoke to Michael Robenge.

Name [redacted]

Conta

Nation Rise Wind – Final Community Meeting – June 27th, 2017

SAFETY - after talking with friends and family in the community about our concerns, these are some of my questions:

1. Given the frequent winter incidence of ice rain, (6 in the past winter), there is a high risk to people and vehicles travelling within the "ice fling range". The major Ice Storm of '98 crumpled infrastructure and hydro towers in this area.
   A) What is your specific plan to prevent possible damage or injury to property or persons, given that the minimum distance to a neighbour's property line, road/rail right-of-ways is only blade length + 10m, and minimum setback to a residence is 550m? (Road signage warning of possible danger, seen in other jurisdictions, is insufficient – e.g. County Rd 12 is a highly travelled commuter and school bus route).
   B) Is the leaseholder/participating landowner, Turbine Manufacturer, Nation Rise Limited Partnership or EDP/EDPR responsible for damages caused by an accident/incident arising from ice-throw?

2. Wind turbines are vulnerable to mechanical or electrical failure, overheating, sparks/fire, leaks of toxic fluids, etc. Flammable components and toxic gases could be given off at hub height (132m) into prevailing winds. Should an incident happen:
   a) What detection mechanism will you use and how quickly will EDPR respond?
   b) Is this plan reflected in your "past practice" and by experience in other jurisdictions? Will you provide contact information for verification?
   c) Do you have a clearly outlined "Emergency Response Plan", to protect our community?
   d) How do you intend to communicate this information to everyone in the surrounding area?
   e) How will this plan be tested? What is EDPR's plan to keep the plan current?

3. Who will be responsible for snow removal and maintaining emergency access to individual turbines, in the event of fire/other emergency?

4. What information will be shared with North Stormont officials, to allow them to protect the community at large in the event of an emergency, such as earthquake, tornado, fire, etc.?

Spoke with Michael Roberge

Name: [redacted]

Contact in[redacted]

HEALTH - continued

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